South Central Texas Regional Water Planning Area



Prepared by:

South Central Texas Regional Water Planning Group

Part 1

With administration by:

San Antonio River Authority

With technical assistance by:

HDR Engineering, Inc.

Moorhouse Associates, Inc.

Open Forum

In association with:
Paul Price Associates, In
LBG-Guyton Associates
R.J. Brandes Company
The Wellspec Company



South Central Texas Regional Water Planning Area

Regional Water Plan

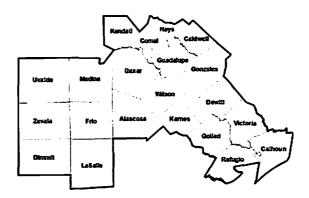
Volume I — Executive Summary and Regional Water Plan

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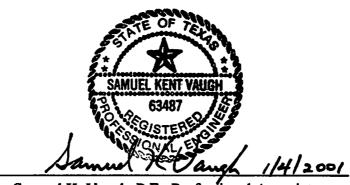
Volume III: Technical Evaluations of Water Supply Options

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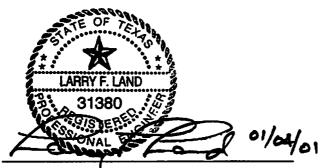
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Mr. Pedro Nieto Municipal Representative	Mr. Ron Naumann Water Utilities Representative
Mr. Hugh Charlton Industry Representative	As adopted by the South Central Texas Regional Water Planning Group on this date

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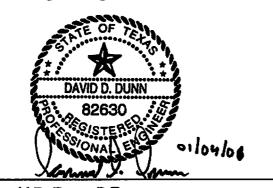
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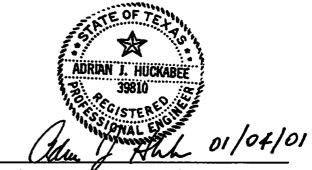
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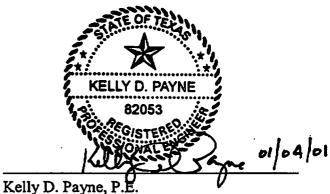
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South Central Texas Regional Water Plan Executive Summary

Background

Since 1957, the Texas Water Development Board (TWDB) has been charged with preparing a comprehensive and flexible long-term plan for the development, conservation, and management of the state's water resources. The last water plan developed at the state level, Water for Texas, August 1997, was produced by the TWDB in cooperation with the Texas Parks and Wildlife Department (TPWD), Texas Natural Resource Conservation Commission (TNRCC), and a number of stakeholder groups. Future State Water Plans, including the one due January 5, 2002, will be based on approved regional water plans pursuant to requirements of Senate Bill 1 (SB1), enacted in 1997 by the 75th Legislature. As stated in SB1, the purpose of the regional planning effort is to:

"Provide for the orderly development, management, and conservation of water resources and preparation for and response to drought conditions in order that sufficient water will be available at a reasonable cost to ensure public health, safety, and welfare; further economic development; and protect the agricultural and natural resources of that particular region."

SB1 also provides that future regulatory and financing decisions of the TNRCC and the TWDB be consistent with approved regional plans.

The TWDB divided the state into 16 planning regions and appointed members to the regional planning groups. The South Central Texas Regional Water Planning Group (SCTRWPG) has 20 members appointed by the TWDB and one member added by the SCTRWPG. The members represent 11 interests or stakeholders (Public, Counties, Municipalities, Industries, Agricultural, Environmental, Small Businesses, Electric Generating Utilities, River Authorities, Water Districts, and Water Utilities), serve without pay, and are responsible for the development of the South Central Texas Regional Water Plan (Table ES-1).

Table ES-1.
South Central Texas Regional Water Planning Group Members

Name	Interest	Entity	County of Location
Evelyn Bonavita	Public	League of Women Voters	Bexar plus 3 others
Charles Johnson, Judge	Counties	Dimmit County	Dimmit
John Kight, Commissioner	Counties	Kendall County	Kendall
Mike Thuss, President	Municipalities	San Antonio Water System	Bexar
Gary Middleton, Mayor	Municipalities	City of Victoria	Victoria
Pedro Nieto	Municipalities	City of Uvalde	Uvalde
Hugh Charlton	Industry	Du Pont	Victoria
Richard Eppright	Agriculture	Graham Land & Cattle Co.	Gonzales & Atascosa
Bruce T. Foster	Agriculture	Texas Farm Bureau	Medina
Susan Hughes	Environment	Audubon Society	Bexar
Douglas R. Miller	Small Business	Wittig & Miller	Comal & Guadalupe
Gloria Rivera	Small Business	Electrical Engineer	Guadalupe
Darrell Brownlow	Small Business	Environmental Consultant	Wilson
Mike Fields	Elec.Gen.Utilities	CP&L Coleto Plant	Goliad
Bill West	River Authorities	Guadalupe-Blanco RA	Guadalupe plus 9 others
Fred Pfeiffer	River Authorities	San Antonio RA	Bexar plus 3 others
Greg Ellis	Water Districts	Edwards Aquifer Authority	Bexar plus 6 others
Mike Mahoney	Water Districts	Evergreen UWCD	Atascosa plus 3 others
Tom Moreno	Water Districts	Bexar Metropolitan WD	Bexar
Ron Naumann	Water Utilities	Springs Hill WSC	Guadalupe
Con Mims	Added by RWPG	Nueces River Authority	Nueces River Basin

The SCTRWPG adopted bylaws to govern its operations and, in accordance with its bylaws, selected the San Antonio River Authority (SARA) to serve as its administrative agency (Qualified Political Subdivision) to: 1) Develop a scope of work; 2) Apply for a TWDB planning grant; 3) Contract with the TWDB for the grant; and 4) Manage the development of the Regional Water Plan, including supervision of consultants. Members of the SCTRWPG and key staff of several participants serve as an ad hoc staff workgroup to review and guide SARA and its consultants' work.

Pursuant to TWDB Rules for Regional Water Planning Grants, Regional Water Planning Guidelines, and State Water Planning Guidelines (31 Texas Administrative Code, Chapters 357.7 and 357.9), the SCTRWPG developed a scope of work, schedule, and budget to prepare a water plan for the South Central Texas Region, which includes the counties shown in Figure ES-1.

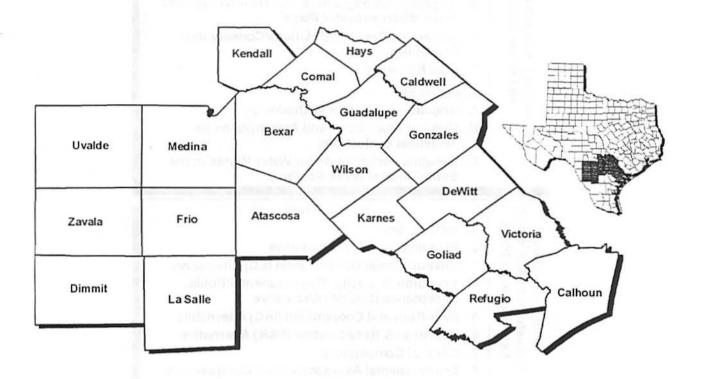


Figure ES-1. South Central Texas Planning Region (Region L)

The development of the Regional Water Plan was organized into three phases. Phase 1 included preparation of a description of the planning region, population and water demand projections, quantification of current supplies, comparison of water demands and supplies to determine water needs (shortages) and surpluses, and identification of feasible water supply options or management strategies. Phase 2 included formulation and evaluation of alternative regional water plans. Phase 3 involved preparation of the Regional Water Plan, consideration of identification of unique ecological stream segments and reservoir sites, and regulatory, administrative, and legislative recommendations. The South Central Texas Regional Water Plan is presented in three volumes, with structure and contents as shown in Figure ES-2.

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1. Description of Region

- 2. Population and Water Demand Projections
- 3. Evaluation of Current Water Supplies
- 4. Comparison of Supply and Demand
- 5. Regional, County, City, Water User Group, and **Major Water Provider Plans**
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- A. Irrigation Projection Methodology
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and Regional Water Plan

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- 2. Edwards Aquifer Recharge Options
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- 4. Existing Reservoir Options
- 5. Potential New Reservoir Options
- 6. Carrizo and Other Aquifer Options

Appendices

- A. Cost Estimating Procedures
- B. Environmental Water Needs Criteria of the Consensus Planning Process
- C. Technical Evaluation Procedures for Edwards Aquifer Recharge Enhancement Options
- D. Threatened and Endangered Species by County
- E. Threatened and Endangered Species Related to **Edwards Aquifer**
- F. Application of Consensus Environmental Criteria

Figure ES-2. Plan Structure

Volume III: Technical Evaluations of Nater Supply Options



Description of South Central Texas Region

The South Central Texas Region includes counties that are located in whole or in part in the Rio Grande, Nueces, San Antonio, Guadalupe, Colorado, and Lavaca River Basins, and the Colorado-Lavaca, Lavaca-Guadalupe, and San Antonio-Nueces Coastal Basins. The physical terrain of the region ranges from the Hill Country of the Edwards Plateau to the Coastal Plains. A general description of the region, including climate, land, water, vegetation, wildlife, population, economy, and water agencies is presented below.

Climate: The South Central Texas Region lies in three climatic divisions in Texas: the Edwards Plateau division, the South Central division, and the Upper Coast division. Mean annual temperature ranges from about 70 degrees Fahrenheit in the east to about 80 degrees in the central parts of the region. Summers are usually hot (above 90 degrees F) and humid, while winters are often mild and dry. There is little variation in the day-to-day summer weather except for the occasional thunderstorm, which produces much of the annual precipitation within the region. The cool season begins about the first of November and extends through March. Winters are ordinarily short and mild, with most of the precipitation falling as drizzle or light rain.

Mean annual precipitation in the region ranges from a high of 38 inches per year in DeWitt County, in the eastern part of the region, to a low of 23 inches per year in the Nueces River Basin, in the west. The South Central Texas Region is subject to the threat of hurricanes each year from mid-June through the end of October. Records dating back to 1871 show that, on average, a tropical storm or hurricane has affected the region once every 3 years.

Land: The majority of the South Central Texas Region is underlain by Cretaceous Age limestone, which forms the Edwards Plateau. East and south of the Plateau are Upper Cretaceous chalk, limestone, dolomite, and clay. The Balcones Fault Zone System forms the boundary between the Edwards Plateau and the Gulf Coastal Region. A Tertiary Age sequence of southeasterly dipping sand, silts, clay, glauconite, volcanic ash, and lignite overlie the Cretaceous Age strata. A sequence of clay, sand, caliche, and conglomerate of the Pliocene Age Goliad Formation underlie the coastal areas of the region. Overlying the Goliad Formation is the Quaternary Age Lissie Formation. The Beaumont Formation overlies the Lissie Formation, and throughout the region, alluvial sediments occur along streams and coastal areas.

Of the 12.82 million acres of land area in the planning region, over 10.35 million acres (81 percent) are farmland and ranchland, with 2.68 million acres classified as cropland, of which about 1.15 million acres were harvested in 1997. Approximately one-tenth (252,616 acres) of cropland in the region was irrigated in 1997. The leading irrigation counties are Uvalde, Frio, Medina, Atascosa, and Zavala. In 1997, there were 20,098 farms and ranches in the region with an average size of 866 acres.

Water: The South Central Texas Region includes parts of six major river basins (Rio Grande, Nueces, San Antonio, Guadalupe, Lavaca, and Lower Colorado) and overlies the Edwards and Gulf Coast Aquifers and southern parts of the Trinity, Carrizo, and Edwards-Trinity (Plateau) Aquifers. In addition to these water resources, the area also overlies two minor aquifers (Queen City and Sparta).

Comal and San Marcos Springs are significant water resources in the region. San Marcos Springs has the greatest flow dependability and environmental stability of any spring system in the southwestern United States. Comal Springs, located in New Braunfels, serves as the source for the Comal River, a tributary of the Guadalupe River. Unlike San Marcos Springs, Comal Springs is more responsive to drought conditions and ceased flowing in June of 1956 as a result of severe drought.

Vegetation: The South Central Texas Region contains a vegetation transition from the lowland forests of the southeastern United States to the arid grasslands of the western uplands and tropical thorn scrub to the south. The vegetation consists of dendritic networks of wooded stream corridors of eastern species that dissect upland grasslands and savannahs that harbor western species. The vegetational areas of the Region are the Edwards Plateau, South Texas Plains, Blackland Prairies, Gulf Prairies and Marshes, and the Post Oak Savannah.

The Edwards Plateau area includes all of Kendall County; the northern portions of Uvalde, Medina, Bexar, and Comal Counties; and that portion of Hays County located within the planning area. This area is characterized by springfed, perennially flowing streams that originate in its interior and flow across the Balcones Escarpment. This area is predominantly rangeland, with cultivation confined to the deeper soils.

The South Texas Plains area lies south of San Antonio and includes all or parts of Uvalde, Zavala, Dimmit, Medina, Frio, LaSalle, Bexar, Atascosa, Wilson, Karnes, DeWitt, and Goliad Counties. This vegetational area is characterized by subtropical dryland vegetation consisting of small trees, shrubs, cactus, weeds, and grasses. Principal plants are honey

mesquite, live oak, post oak, several members of the cactus family, blackbrush acacia, guajillo, huisache, and others that often grow very densely. Long-continued grazing has contributed to the dense cover of brush. Most of the desirable grasses have persisted under the protection of brush and cacti.

The Blackland Prairies area includes parts of Bexar, Comal, Guadalupe, Hays, Caldwell, Gonzales, and DeWitt Counties. The area has timber along the streams, including a variety of oaks, pecan, cedar elm, and mesquite. In its native state, it was largely a grassy plain, but most of this fertile area has been cultivated, and only small acreages of meadowland remain in original vegetation.

The Gulf Prairies and Marshes vegetational area includes all or parts of Victoria, Goliad, Refugio, and Calhoun Counties. There are two subunits: (1) the marsh and salt grasses immediately at tidewater and (2) a little farther inland, a strip of bluestems and tall grasses, with some gramas in the western part. Many of these grasses make excellent grazing. Oaks, elm, and other hardwoods grow to some extent, especially along streams, and the area has some post oak and brushy extensions along its borders. Much of the Gulf Prairies is fertile farmland.

The Post Oak Savannah is a secondary forest region and includes all or parts of Guadalupe, Caldwell, Wilson, Gonzales, DeWitt, Goliad, and Victoria Counties. It is immediately west of the primary forest region, with less annual rainfall and a little higher elevation. Principal trees are post oak, blackjack oak, and cedar elm. Pecans, walnuts, and other kinds of water-demanding trees grow along streams. The southwestern extension of this belt is often poorly defined, with large areas of prairie.

Wildlife: Wildlife of the area include white-tailed deer, raccoons, ringtails, gray foxes, coyotes, beaver, bobcats, and several species of skunks. Wintering songbirds such as robins and cedar waxwings may also be found. Virtually all wildlife habitat in the South Central Texas Region is on privately-owned land.

There are approximately 123 species observed within the planning region that are listed by the U.S. Fish and Wildlife Service (USFWS) or TPWD as threatened or endangered. These species are listed by county in Appendix D (Volume III) with notations concerning their habitat preferences and protected status if any. Vertebrates and macroinvertebrates have been found at depths ranging from 190 to 2,000 feet in the artesian parts of the Edwards Aquifer, and Edwards springs support several endangered species.

Population: The South Central Texas Region population has increased from 806,770 in 1950 to approximately 1,954,100 in 1998, an increase of 1,147,300, or 2.4 times. Between 1950 and 1998, 16 counties had a positive growth rate, while five counties (DeWitt, Gonzales, Karnes, LaSalle, and Refugio) lost population. Based on annual growth rates from 1950 through 1998, the fastest growing counties in the region have been Hays (3.34 percent), Comal (3.15 percent), Kendall (2.83 percent), and Guadalupe (2.31 percent). There are 81 cities in the region for which the TWDB has made population and water demand projections. Of the 81 cities, 22 have a population greater than 5,000. Bexar County contains six cities having a population of 5,000 or more, including San Antonio. Four counties, Goliad, Karnes, Kendall, and Refugio, do not have a city of 5,000 or greater.

In 1990, 82 percent of the region's population resided in urban areas. Age distribution across the region is characterized by a relatively young population. The two age groups that include the highest percentage of the population are under 18 years of age (29 percent) and from 25 to 39 years of age (25 percent). The age groups with the lowest percentage of the population are ages 18 to 24 (11 percent) and ages 65 and older (11 percent).

With respect to education, of those residents in the region who are 25 years of age are older, 60.7 percent have at least a high school diploma. The two largest groups ranked by educational achievement are those who have an 8th grade education or lower (24.7 percent) and those who have completed high school, but have not gone to college (27.3 percent). Only 4 percent of the population who are 25 years or older have a graduate degree.

Economy: The South Central Texas Region economy is based upon crop production, livestock production, mining, manufacturing, and trades and services. All sectors of the economy have experienced solid growth in recent years, with the exception of the mining sector. Employment in the regional economy is heavily supported by a strong trades and services sector, which accounts for approximately 76 percent of the region's value of output, and a thriving tourism industry in the Hill Country and San Antonio. Fabricated metal products, industrial machinery, and food processing form the core of the region's manufacturing sector, which accounts for approximately 21 percent of the value of output of the region.

Beef cattle, corn, and grain sorghum are the dominant agricultural enterprises, although vegetables produced in the Winter Garden area add diversity to the region's agricultural sector. According to the 1997 Census of Agriculture, all crops grown in the South Central Texas Region

had a market value of over \$290 million in 1997. The leading agricultural producing counties in the region are Bexar, Frio, Uvalde, Medina, and Atascosa.

Livestock marketed in the South Central Texas Region had a market value in 1997 of over \$645 million, or about 2.2 times the value of crop production. Major types of livestock are cattle and calves, beef cattle, and sheep and lambs. Layers, pullets, and broilers also contribute significantly to the region's livestock production, with Gonzales County producing over 98.7 percent of these types of livestock. In 1997, the region's leading livestock producing counties by market value were Gonzales, Uvalde, Medina, and Wilson.

Mining includes sand and gravel quarries and petroleum products, including oil, natural gas, and lignite. Much of the stone quarried is used in the production of cement in Bexar and Hays Counties. In 1992, these products had a market value of over \$42 million.

All but two counties (Comal and Hays) had oil and gas production in 1998. The leading oil and gas producing counties in the region are Refugio, Goliad, Victoria, Atascosa, and DeWitt. In 1998, oil and gas production generated over \$290 million in value of products.

The leading types of manufacturing plants in the region are printing and publishing; food and kindred products; petrochemicals; industrial machinery and equipment; and stone, clay, and glass products. In 1992, manufacturing contributed over \$9 billion in sales and provided 56,460 jobs in the region, with sales of manufactured goods accounting for 21.3 percent of the total market value of all products produced in the region. The leading manufacturing counties are Bexar, Calhoun, Victoria, and Guadalupe.

In 1992, wholesale trade, retail trade, and services contributed over \$32 billion in sales and provided 285,293 jobs in the South Central Texas Region, with trades and services sales accounting for 76 percent of the total market value of all products produced in the region. Wholesale trade accounted for 42.5 percent of the total sales or receipts and provided 11.2 percent of the jobs within the trades and services classification in 1992. The leading counties in wholesale trade were Bexar, Victoria, Guadalupe, and Comal.

Retail trade accounted for 37.1 percent of the total sales and provided 43.1 percent of the jobs within the trades and services classification in 1992. The leading counties in retail trade were Bexar, Victoria, Comal, and Hays.

Services accounted for 20.4 percent of the total sales and provided 45.7 percent of the jobs within the trades and services classification in 1992. The leading types of services within

the South Central Texas Region are health services, business services, engineering and management services, and membership organizations.

Water Agencies and Programs: State agencies and programs affecting the South Central Texas Planning Region include the TWDB's planning, financing, and water information programs; the TNRCC's water rights administration, waste discharge regulatory functions, dam safety, safe drinking water regulations, weather modification program, and air quality protection programs; the TPWD's fish and wildlife regulatory and habitat protection programs; and the Texas State Soil and Water Conservation Board's soil and water conservation efforts, brush control, farm and ranch conservation planning, and cooperative small watershed flood protection programs. Other state agencies, including the Texas A&M University research, education, and extension programs and the Texas Department of Agriculture's outreach and financing programs, are also relevant to water planning for the region.

Federal programs and agencies that contribute to water supply and water quality protection through both regulation and resources include the U.S. Environmental Protection Agency, U.S. Army Corps of Engineers, U.S. Bureau of Reclamation, USFWS, and U.S. Natural Resource Conservation Service.

In addition to state and federal agencies mentioned above, there are three river authorities and five groundwater conservation districts within the region that have one or more of the following functions: water supply, flood protection, water quality protection, and water management and regulation.

Local Water Plans: In January 1999, the SCTRWPG requested that representatives of each city and water conservation district of the region forward a copy of any available water plans or water management documents. Entities were asked to indicate where they are planning to obtain their water for the next 50 years, including whether or not they had a supply of water for the next 50 years. Approximately 93 responses were received. These responses included copies of plans, as well as summaries of local and regional water plans and planning studies. Of the total number of responses received, 12 were water supply plans for various lengths of time into the future, but none were to 2050, six were Water Conservation District Management Plans, 30 were Emergency Demand Management and Drought Contingency Plans, and the remaining 45 were letters explaining that no specific planning document or report exists, but that the entity has adequate supplies for the future or is in the process of considering its situation.

Population and Water Demand Projections

Population Projections: In order to develop water plans to meet future water needs, it is necessary to make projections of future water demands for the region. TWDB population and water demand projections of the 1996 State Water Plan for cities, rural areas, and water user groups for each of the 21 counties of the region were forwarded to local officials for review. In response to requests by these reviewers, the projections were modified for five counties (Atascosa, Caldwell, Hays, Kendall, and Wilson) and 10 cities (Boerne, Fair Oaks Ranch, Garden Ridge, Lockhart, Luling, Pleasanton, San Marcos, Schertz, Seguin, and Yoakum).

The 1996 estimates published by the U.S. Bureau of the Census indicate that Texas currently ranks as the second most populated state in the nation, with a population of more than 18.3 million. The population of the South Central Texas Region was estimated at 2.0 million in 1996 and is projected to grow at a 1.5 percent compound annual growth rate to 4.5 million in 2050. Of this total, three-fourths are projected to reside in the San Antonio River Basin. Water needs assessments were made for each of the 83 individual cities and 48 rural areas of each county and part of county of each river basin area of the region.

Water Demand Projections: For purposes of water planning, the SCTRWPG adopted advanced conservation water demand projections provided by the TWDB from the 1996 State Water Plan, as specified by SB1. The South Central Texas Region is the only planning region in the state to adopt the advanced conservation projections. Projections were included for each water user group—municipal, industrial, steam-electric power generation, irrigation, mining, and livestock. The projections were at the level of detail of each city, rural area, and county or part of county of each river basin. Projections were also provided at the county and river basin area level of detail for industry, steam-electric power generation, irrigation, mining, and livestock. The projections are summarized below.

Municipal water is fresh water used for drinking, sanitation, and other purposes in homes and commercial establishments of both cities and rural areas. Total municipal water use in the South Central Texas Region in 1990 was 318,495 acft/yr and is projected to increase to 769,523 acft/yr by 2050 (Figure ES-3). Industrial water is fresh water used in the manufacture of industrial products. All industries in the region used 67,016 acft of water in 1990 and are projected to have a demand of 202,379 acft/yr in 2050 (Figure ES-3).

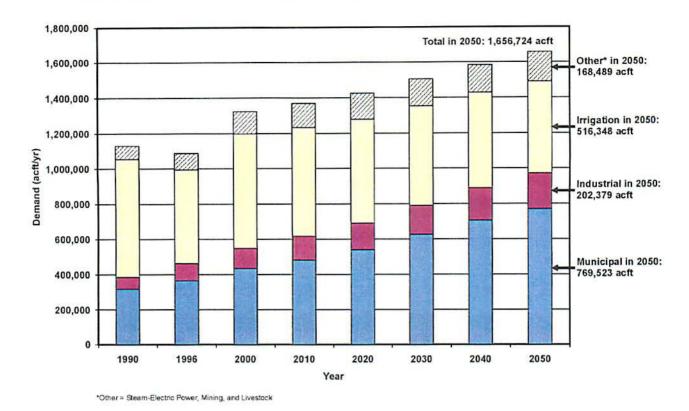


Figure ES-3. Projected Water Demands

Eight counties (Atascosa, Bexar, Calhoun, Frio, Goliad, Guadalupe, Hays, and Victoria) of the region use cooling and boiler feed water in *steam-electric power production*. In 1990, 43,451 acft of water were used, and it is estimated that by the year 2050, 125,660 acft/yr of water will be needed for the production of steam-electric power (Figure ES-3). In the South Central Texas Region, the principal uses of water for *mining* are for the extraction of stone, clay, and petroleum and for sand and gravel washing. In the region, total mining water use was 7,799 acft in 1990 and is projected to increase to 14,308 acft/yr in 2050, an increase of over 80 percent (Figure ES-3).

The TWDB *irrigation* water use data show annual use for irrigation to grow cotton, grain, vegetables, and tree crops in the South Central Texas Region in 1990 of 669,440 acft/yr, or 6.7 percent of the total irrigation water used in Texas in 1990. Projected irrigation water demands in the Region in 2050 are 516,348 acft/yr, or 22.9 percent less than in 1990 (Figure ES-3). The projected decline is based upon increased irrigation efficiency, economic factors, and reduced government programs affecting the profitability of irrigated agriculture. In

1990, water use in the region for livestock purposes was estimated at 24,400 acft/yr. The TWDB projections for livestock use in the region in the year 2020 through 2050 are 28,521 acft/yr.

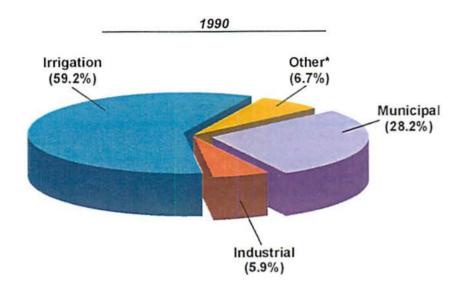
Projected total water demand for the South Central Texas Region is the sum of water demand projections for municipal, industrial, steam-electric power generation, mining, irrigation, and livestock uses. Projected percentage changes in the composition of total water demand by use category from 1990 to 2050 are shown in Figure ES-4.

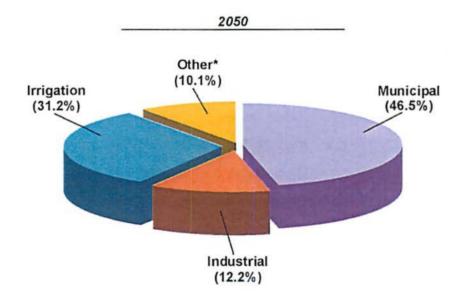
Major Water Providers: The SCTRWPG identified six Major Water Providers in the South Central Texas Region. These Major Providers are listed in Table ES-2, along with a general description of their service areas. TWDB guidance defines a Major Provider as a provider such as a river authority, water supply corporation, or city that provides a major amount of water to other cities. A plan for each Major Provider is included in the Regional Water Plan.

South Central Texas Region Water Supply: There are five major and two minor aquifers supplying water to the region. The five major aquifers are the Edwards-Balcones Fault Zone, Carrizo-Wilcox, Trinity, Gulf Coast, and Edwards-Trinity (Plateau) Aquifers. The two minor aquifers are the Sparta and Queen City Aquifers. The Region is located in parts of the Rio Grande, Nueces, San Antonio, Guadalupe, Colorado, and Lavaca River Basins and parts of the Colorado-Lavaca, Lavaca-Guadalupe, and San Antonio-Nueces Coastal Basins. The existing surface water supplies of the region include storage reservoirs and run-of-river water rights.

The total quantity of water obtained from aquifers of the region and used within the region in 1990 was 967,327 acft. Of this total, 53.7 percent was from the Edwards Aquifer, 28.8 percent was from the Carrizo, 9.3 percent was from the Gulf Coast, 4.8 percent was from the Sparta, and the remaining 3.4 percent was from the Queen City, Trinity, and Edwards-Trinity (Plateau) Aquifers.

Projected future groundwater supplies available in the South Central Texas Region during the drought of record are 812,868 acft/yr in 2000, 812,868 acft/yr in 2020, and 675,187 acft/yr in 2050. Supplies available from the Sparta, Queen City, Trinity, Gulf Coast, and Edwards-Trinity (Plateau) Aquifers are projected to hold steady on an annual basis throughout the 2000 through 2050 projections period. However, these aquifers are projected to supply only about 25 percent of the total groundwater available to the region in 2050. The supply available from the Carrizo Aquifer is projected to decline from 304,484 acft/yr for the





*Other = Steam-Electric Power, Mining, and Livestock

Figure ES-4. Distribution of Total Demand Among Users

Table ES-2.

Major Water Providers and Service Areas

Major Water Provider	Service Areas
San Antonio Water System (SAWS)	City of San Antonio and Bexar County
Bexar Metropolitan Water District (BMWD)	Bexar, Atascosa, Comal, and Guadalupe Counties
Canyon Regional Water Authority (CRWA)	Bexar, Caldwell, Comal, Guadalupe, and Hays Counties
Guadalupe-Blanco River Authority (GBRA)	Kendall, Comal, Hays, Caldwell, Guadalupe, Gonzales, DeWitt, Victoria, Refugio, and Calhoun Counties
New Braunfels Utilities (NBU)	City of New Braunfels, Comal, and Guadalupe Counties
City of San Marcos	City of San Marcos, Hays, and Caldwell Counties

2000 through 2020 period to 168,159 acft/yr for the period after 2020¹. In the case of the Edwards Aquifer, SB 1477 limits pumpage withdrawals to 450,000 acft/yr until December 31, 2007, and to 400,000 acft/yr beginning in 2008.² In addition, SB 1477 states in Section 1.14(h): "... the authority, through a program, shall implement and enforce water management practices, procedures, and methods to ensure that, not later than December 31, 2012, the continuous minimum springflows of the Comal Springs and the San Marcos Springs are maintained to protect endangered and threatened species to the extent required by federal law. The authority from time to time as appropriate may revise the practices, procedures, and methods. To meet this requirement, the authority shall require: (1) phased reductions in the amount of water that may be used or withdrawn by existing users or categories of other users; or (2) implementation of alternative management practices, procedures, and methods." Thus, supplies from the Edwards Aquifer may be less than the pumpage limits specified in SB 1477. For purposes of this analysis, the supply from the Edwards Aquifer is included at 340,000 acft/yr.

² For planning purposes, an estimate of 340,000 acft/yr of available supply during a drought of record from the Edwards Aquifer was agreed upon by the South Central Texas Regional Water Planning Group and the staff of the Texas Water Development Board. This quantity was adopted as a placeholder number until the EAA completes and acquires approval from the U.S. Fish and Wildlife Service for a Habitat Conservation Plan (HCP). TWDB staff, in a letter to Greg Ellis, dated November 16, 1999, agreed to accept water availability from the Edwards Aquifer as 340,000 acft/yr after 2012 in the Regional Water Plan, if it includes actions to be taken to ensure that the required level of protection of the endangered species at San Marcos and Comal Springs will be maintained during a drought of record.



¹ Actual avaiability is subject to regulations of underground water conservation districts, where such districts exist. For planning purposes, for Gonzales and Wilson Counties, the SCTRWPG used the quantities specified by the Gonzales County and Evergreen Underground Water Conservation Districts, respectively.

Development of surface water resources has been limited in the South Central Texas Region because of the presence of significant quantities of groundwater. The largest run-of-river water rights are concentrated in the lower Guadalupe-San Antonio River Basin and are held by the Guadalupe-Blanco River Authority, Union Carbide Corporation, DuPont, and the City of Victoria. These diversion rights total about 225,000 acft/yr. Significant water rights associated with existing reservoirs are held by the Guadalupe-Blanco River Authority (Canyon Reservoir), Bexar-Medina-Atascosa Counties WCID #1 (Medina Lake System), San Antonio City Public Service (Calaveras and Braunig Lakes), and Central Power & Light (Coleto Creek Reservoir). Diversion rights associated with these reservoirs total about 177,000 acft/yr.

Water Demand and Water Supply Comparisons

The South Central Texas Region water supply and demand data are shown graphically, by decade, for the years 2000 to 2050. The amount by which drought demand exceeds current supply is defined, for regional planning purposes, as the needs. In year 2000, needs (shortages) are 494,874 acft/yr, in 2030 the projected need is 670,948 acft/yr, and in 2050 the projected need for drought of record conditions is 785,725 acft/yr (Figure ES-5).

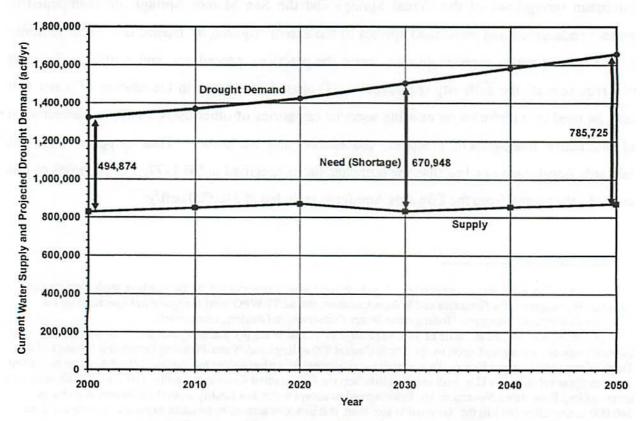


Figure ES-5. Supply, Demand, and Need (Shortage)

Figure ES-6 shows the projected water needs for the region at each decade. In 2010, the projected need (shortage) for municipal, industrial, steam-electric, and mining is approximately 210,000 acft/yr, and the need for irrigation is about 310,000 acft/yr. The projected needs in 2050 are about 505,000 acft/yr for municipal, industrial, steam-electric, and mining, and about

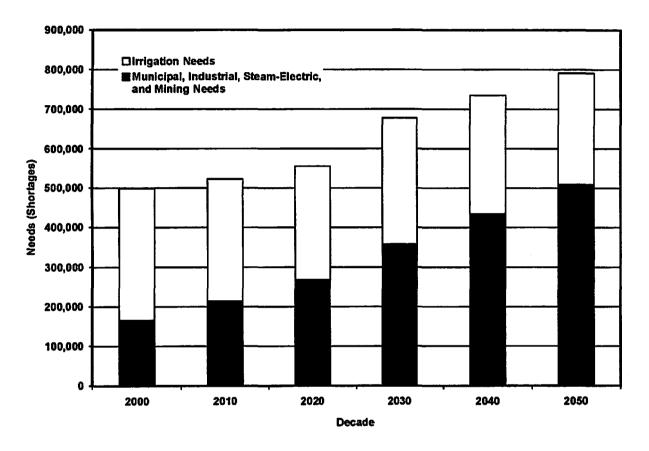


Figure ES-6. Projected Water Needs (Shortages)

280,000 acft/yr for irrigation. Twelve of the counties in the region have municipal water user groups for which there are projected shortages (Figure ES-7). Figure ES-8 shows the names and locations of the 40 municipal water user groups that have projected needs during the projection period. There are four counties with projected industrial water needs (shortages) (Figure ES-9), two counties with projected steam-electric power generation water needs (Figure ES-10), ten counties with projected irrigation water needs (Figure ES-11), and six counties with projected mining water needs (shortages) (Figure ES-12). Needs (shortages) are not indicated in Figures ES-7 through ES-12 for water user groups capable of meeting their needs by renewal of a current water supply contract.

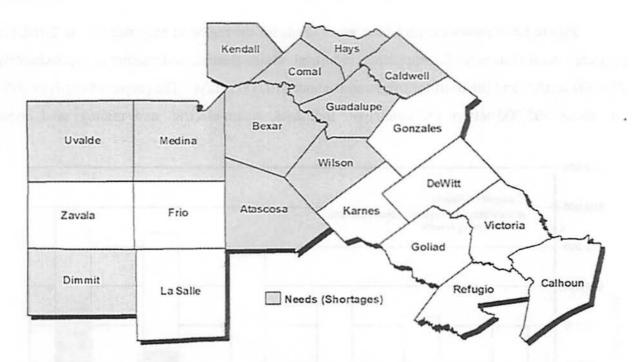


Figure ES-7. Counties with Projected Municipal Needs (Shortages)

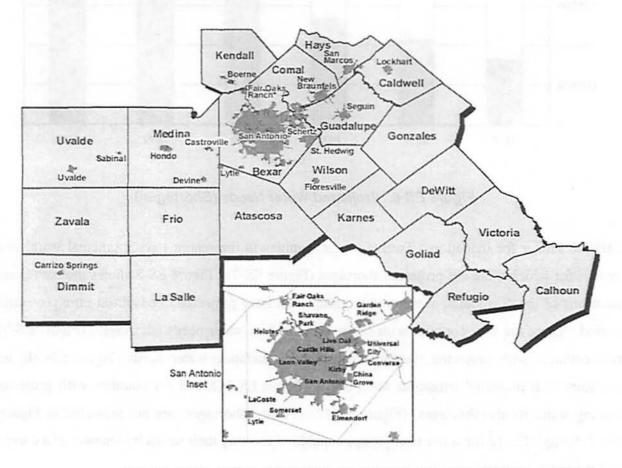


Figure ES-8. Cities with Projected Needs (Shortages)

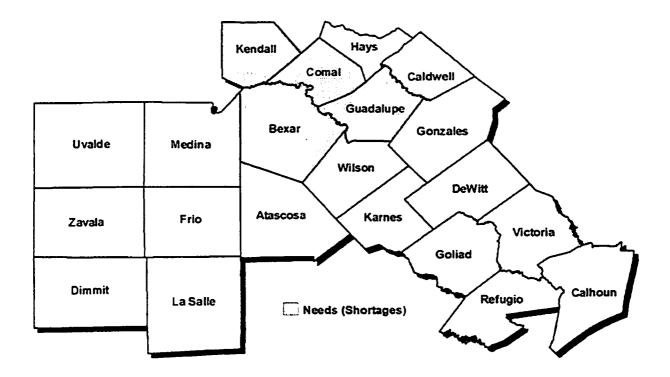


Figure ES-9. Counties with Projected Industrial Needs (Shortages)

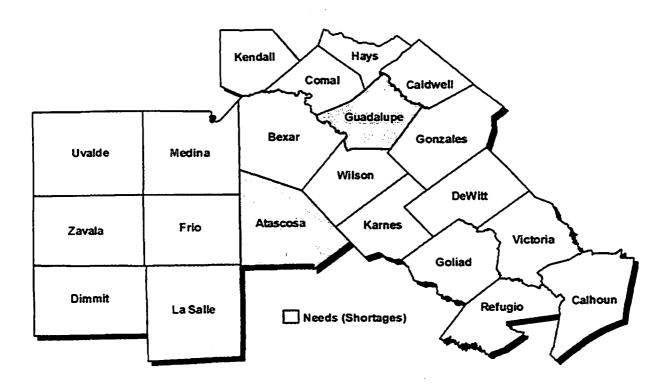


Figure ES-10. Counties with Projected Steam-Electric Needs (Shortages)

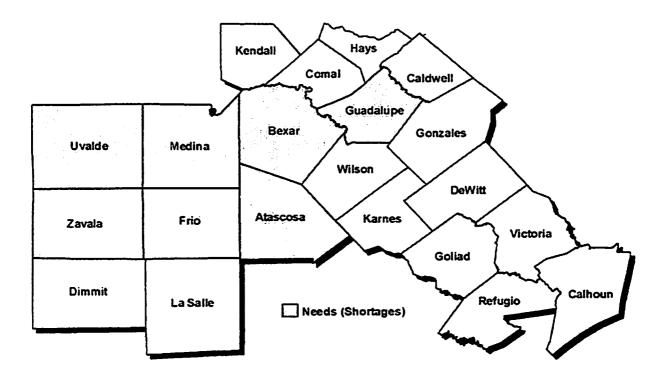


Figure ES-11. Counties with Projected Irrigation Needs (Shortages)

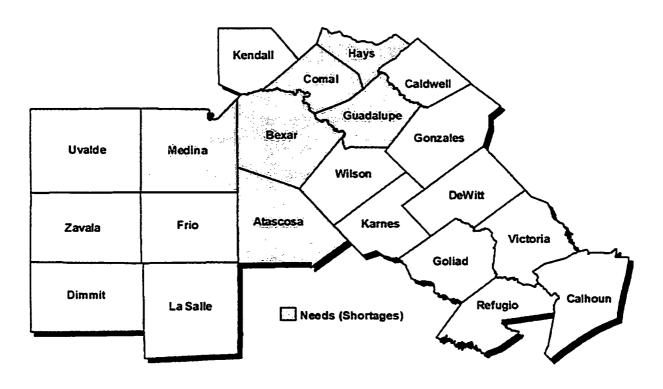


Figure ES-12. Counties with Projected Mining Needs (Shortages)

Social and Economic Impacts of Not Meeting Projected Water Needs

The SCTRWPG identified 66 individual water user groups that showed an unmet need during drought-of-record supply conditions for each decade from 2000 to 2050. Of the 21 counties of the South Central Texas Region, 14 have water user groups with projected water needs (shortages). Compared to the baseline projected growth in population, the region could expect 807,923 fewer people in 2010, 1.3 million fewer in 2030, and 2.0 million fewer in 2050 if the projected water needs are not met. The expected 2050 population under the unmet water need (shortage) condition would be 44 percent lower than in the region's most likely growth projection. School enrollment estimates for the region are 206,369 less in 2010, 328,528 less in 2030, and 500,891 less in 2050 than if the projected water needs are met.

The estimated effect of projected water shortages upon gross value of business, which includes the direct and indirect effects, are \$31.9 billion per year in 2010, \$52.4 billion per year in 2030, and \$78.8 billion per year in 2050. If the water needs are left entirely unmet, the level of shortage in 2010 results in 461,698 fewer jobs than would be expected if the water needs of 2010 are fully met. The gap in job growth due to water shortages grows to 748,081 by 2030 and to 1.1 million by 2050. The estimated effects of the projected water shortages upon personal income in 2030 are \$21.02 billion annually (1999 dollars), and in 2050 are \$31.14 billion annually (1999 dollars).

Water Management Strategies to Meet Projected Water Needs

The regional water planning process included making projections of water needs of each water user group; identifying water management options and strategies through public input; and evaluation of each strategy in accordance with TWDB Rules, including calculation of potential quantity of water during drought conditions, reliability of supplies, cost of water delivered to the water users' distribution systems in a form ready to be distributed for end use, environmental and implementation issues, effects upon other water resources of the state, threats to agricultural and natural resources, consistency comparisons among options and strategies, recreational effects, third party social and economic impacts of voluntary transfers, efficient use of existing supplies, and effects upon navigation. The planning process for the South Central Texas Region is summarized in Figure ES-13.

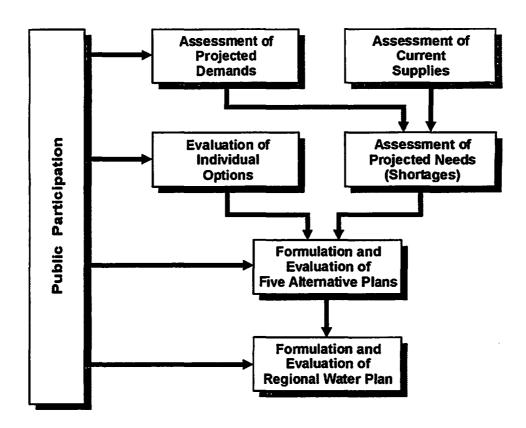


Figure ES-13. Regional Planning Process

South Central Texas Regional Water Plan

Water Plan Summary: The South Central Texas Regional Water Plan includes water management strategies which emphasize water conservation and reuse; maximize utilization of available resources, water rights, and reservoirs; avoid development of large new reservoirs; and minimize depletion of storage in aquifers. The Plan recognizes and includes several projects that are in various stages of implementation at this time, but are not yet complete. Additional strategies have significant support within the region, yet require further study regarding quantity of dependable water supply made available during severe drought, feasibility, and/or cost of implementation, are also included in the Plan. The water management strategies included in the South Central Texas Regional Water Plan could produce new supplies totaling 744,053 acft/yr in 2050 and may be categorized by source, as shown in Figure ES-14.

Specific water management strategies in the Plan are summarized by source category below and by phased implementation in Figure ES-15. Water management strategies

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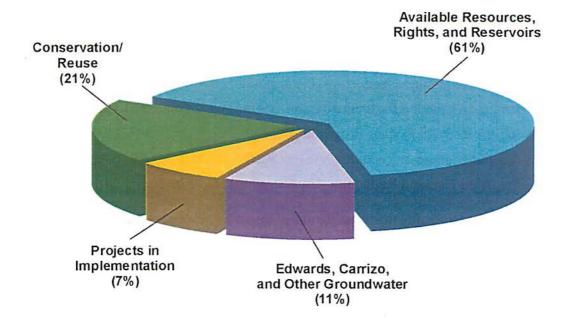


Figure ES-14. Sources of New Supply

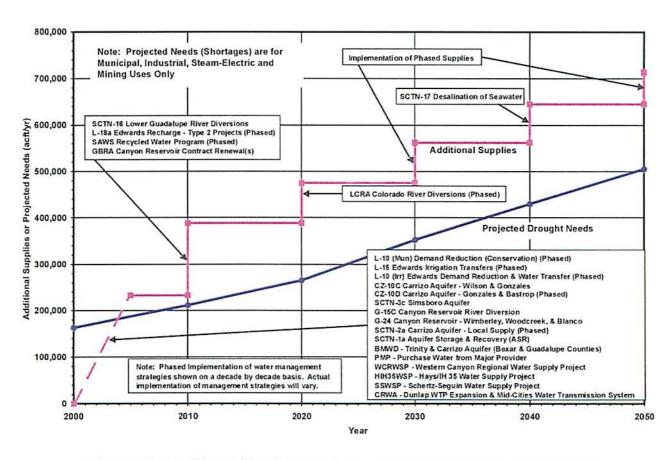


Figure ES-15. Phased Implementation of Water Management Strategies

emphasizing conservation and reuse are expected to provide about 21 percent of new supplies available in the year 2050 and include:

- Municipal Demand Reduction (Conservation) (L-10 Mun.);
- Irrigation Demand Reduction (Conservation) with Transfer (L-10 Irr.);
- SAWS Recycled Water Program;
- Aquifer Storage & Recovery (ASR) (SCTN-1a); and
- Irrigation Demand Reduction (Conservation) (L-10 Irr.).

Water management strategies maximizing use of available resources, water rights, and reservoirs are expected to provide about 61 percent of new supplies available in the year 2050 and include:

- Edwards Irrigation Transfers (L-15);
- Canyon Reservoir River Diversion (G-15C);
- Canyon Reservoir Wimberley, Woodcreek, & Blanco (G-24);
- Lower Guadalupe River Diversions (SCTN-16);
- Colorado River Diversion (LCRA)³;
- Simsboro Aquifer (SCTN-3c);
- Purchase Water from Major Provider (PMP); and
- Desalination of Seawater (SCTN-17).

Water management strategies that simultaneously develop groundwater supplies and minimize depletion of storage in regional aquifers are expected to provide about 11 percent of new supplies available in the year 2050 and include:

- Edwards Recharge Type 2 Projects (L-18a);
- Carrizo Aquifer Wilson & Gonzales (CZ-10C);
- Carrizo Aquifer Gonzales & Bastrop (CZ-10D); and
- Carrizo Aquifer Local Supply (SCTN-2a).

³ On December 14, 2000, late in the planning cycle, additional analysis by Region K of the Colorado River Diversion option with the full application of consensus environmental flow criteria indicated the yield of the project could be reduced by 19,000 acft/yr, resulting in an estimated 131,000 acft/yr of water available for transfer to Region L (Bexar and Hays Counties). The SCTRWPG acknowledges the different yield amounts for this project contained in the Regional Water Plans for Region L and Region K, and acknowledges that the yield of this project may be reduced to 131,000 acft/yr, and that the unit cost could be increased somewhat. This change could affect supplies to Hays County and Bexar County and may necessitate supplying Hays County needs from other sources. However, due to this information being discovered late in the planning cycle, the SCTRWPG decided to retain the project in the Region L Plan with a yield of 150,000 acft/yr, however, this discrepancy between the two regional plans will be addressed early in the next planning cycle. There are adequate "contingency" supplies available within the Region L plan to compensate for the proposed reduction in yield of the project.



Projects recognized in the Plan that are presently being implemented are expected to provide about 7 percent of new supplies available in the year 2050 and include:

- Schertz-Seguin Water Supply Project (SSWSP);
- Western Canyon Regional Water Supply Project (WCRWSP);
- Hays / IH-35 Water Supply Project (HIH35WSP);
- Lake Dunlap WTP Expansion and Mid-Cities Water Transmission System (CRWA);
- Carrizo Aquifer Bexar & Guadalupe (BMWD);
- Trinity Aquifer Bexar (BMWD); and
- Canyon Reservoir Contract Renewal (GBRA).

The Regional Water Plan includes several water management strategies that require further study and funding prior to implementation. Several of these strategies employ technologies that have been used previously, but further research is necessary to determine the cost of implementation, optimal scale and location, and quantity of dependable water supply that would be available in severe drought. These strategies are:

- Brush Management (SCTN-4);
- Weather Modification (SCTN-5);
- Rainwater Harvesting (SCTN-9);
- Additional Municipal Recycling (Reuse) Programs;
- Small Aquifer Recharge Dams;
- Cooperation with Corpus Christi for New Water Sources; and
- Additional Storage (ASR and/or Surface).

Although specific quantities of new supply dependable in drought have not been determined for these strategies, it is understood that their implementation will contribute positively to storage and system management of many diverse strategies in the Regional Water Plan. The SCTRWPG recommends that State funding be made available to cooperatively support the refinement and implementation of these strategies.

The Regional Water Plan also includes the Edwards Aquifer Recharge and Recirculation Systems (R&R). The SCTRWPG recommends State and local funding for research at a level that would ensure consideration of this strategy in the next 5-year planning cycle. However, this management strategy may not be implemented unless the Plan is specifically amended to allow implementation.



30

Following publication of the Initially Prepared Plan (IPP) on August 17, 2000, the Regional Water Planning Group carefully reconsidered the R&R strategy in light of its fundamental importance to many interests. The IPP included a footnote (IPP at pages ES-25 and 5-8) that indicated the strategy was included for research but not for implementation "unless the Plan is specifically amended to allow implementation." In place of that footnote, the final Regional Water Plan includes a fuller discussion of the issue in Section 5.

The SCTRWPG members agree that the Recharge and Recirculation strategy may hold great promise and that optimizing use of the Edwards Aquifer is a cornerstone of water policy for the Water User Groups dependent on this underground source. They support inclusion of this strategy in the Regional Water Plan for purposes of assuring continued research, which is needed to show that this strategy will not adversely affect flows at Comal Springs. The SCTRWPG members agree that implementation of the strategy will require an amendment of the Regional Plan. The amendment process can occur at any time after formal approval of the Regional Water Plan and requires a public hearing after a 30-day notice period.

The members of the South Central Texas Regional Water Planning Group have further agreed that the Recharge and Recirculation strategy must move as expeditiously as possible through the necessary phases of research to resolve uncertainties about how it could work in practice. To this end, the Planning Group members agree to support the accelerated research effort in the manner appropriate to each, whether by providing funding, reviewing research findings, offering in-kind services, or other means. The goal of this effort will be to conclude the research as soon as practicable, possibly within a three-year period and in any case in time for reviewing results for possible inclusion of this strategy in the next planning cycle. In this way, the Regional Water Planning Group intends to maintain its consensus approach to planning with careful regard for all interests it represents across the South Central Texas Region.

The Lockhart Reservoir is recommended as a potential reservoir site. Although the Regional Plan recommends other means of meeting projected water needs in Caldwell County, the SCTRWPG recognizes the strong interest of local government to shift from low-quality groundwater sources to a surface water supply system. The reservoir is considered by the City of Lockhart and Caldwell County leaders to be an important economic development project to create new growth opportunities for the area. There are questions about economic feasibility at present, but the SCTRWPG recognizes the efforts in Caldwell County and by the Guadalupe Blanco River Authority to find a viable strategy to move the project forward. When that strategy

is ready, the SCTRWPG will review the Lockhart Reservoir water supply option as a possible amendment to the Regional Water Plan.

There are significant quantities of projected water supply needs or shortages in the region for municipal, industrial, steam-electric, and mining uses. As indicated in Figure ES-15, implementation of a number of water management strategies on an expedited basis will be necessary to avoid significant hardship, water rationing, and/or cessation of discharge from Comal Springs in the event of severe drought during the next decade. Substantial water supply needs or shortages are also projected for irrigation use in the South Central Texas Region. However, based upon present economic conditions for agriculture and the fact that there are no really low-cost water supplies to be developed, the SCTRWPG has determined that it is not economically feasible to meet projected irrigation needs at this time, since the net farm income to pay for water is less than the costs of water at the potential sources. However, installation of Low Energy Precision Application (LEPA) equipment in six counties is recommended as part of the Irrigation Demand Reduction (Conservation) (L-10 Irr.) water supply strategy included in the During the next planning cycle, the RWPG intends to examine agricultural needs Plan. throughout the region and to undertake additional socio-economic studies of Regional Water Plan impacts on agricultural resources. It will also review water management strategies that may meet irrigation needs during the planning period of 2005–2055.

Implementation of the South Central Texas Regional Water Plan could result in the development of almost 750,000 acft/yr of new water supplies that will be reliable in the event of a repeat of the most severe drought on record. Costs associated with the implementation and long-term operations and maintenance of water management strategies have been estimated in accordance with TWDB rules and general guidelines and reflect regional water treatment capacity and balancing storage facilities sufficient to meet peak daily and seasonal water demands in the larger urban areas. Projected annual and unit costs for the South Central Texas Regional Water Plan are summarized by decade.

Annual costs for the development of new supplies in the South Central Texas Regional Water Plan (in 1999 dollars) are estimated to range from a low of about \$120 million in the immediate future, as some of the least costly water management strategies are developed, to a high of about \$420 million in 2040, at which time Desalination of Seawater (SCTN-17) is projected to be implemented (Figure ES-16). Estimated unit costs for the development of new

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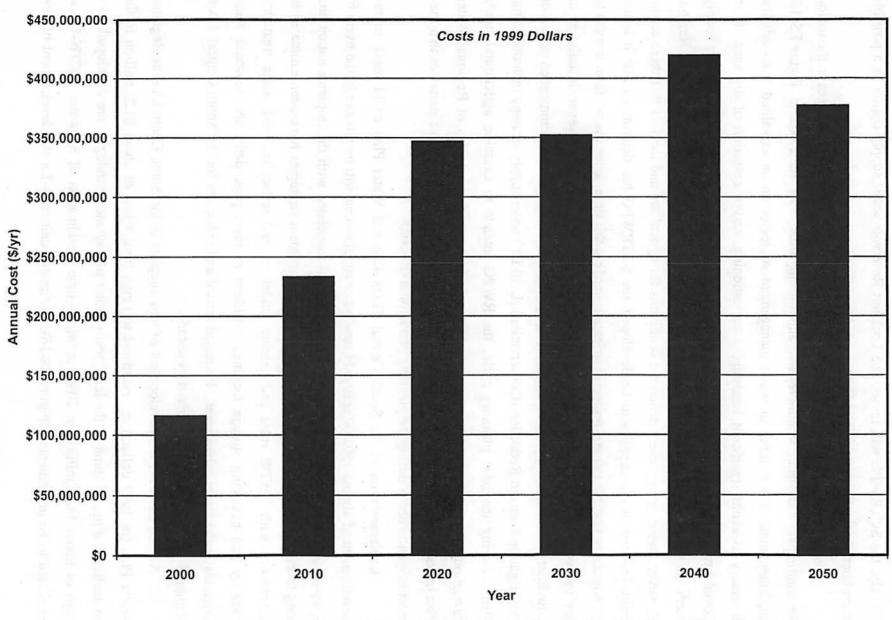


Figure ES-16. Regional Water Plan — Annual Cost of Cumulative Additional Water Supply

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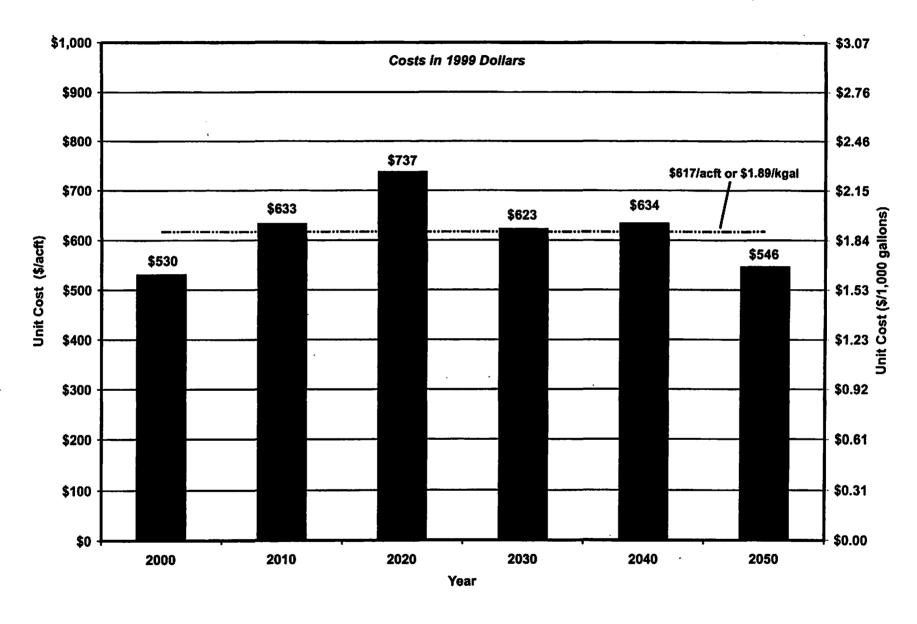


Figure ES-17. Regional Water Plan — Unit Cost of Cumulative Additional Water Supply

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supplies range from a low of \$530 per acft to a high of \$737 per acft, and average \$617 per acft or \$1.89 per 1,000 gallons over the 50-year planning horizon (Figure ES-17). Unit costs tend to decrease beyond 2030 as the 30-year debt service period is completed for the many strategies to be implemented on an expedited basis. No costs have been included for projects that are presently being implemented and management strategies requiring further study.

The South Central Texas Regional Water Planning Group has identified the following environmental benefits and concerns associated with the implementation of the Regional Water Plan.

Environmental Benefits

- Substantial commitment to water conservation through adoption of Texas Water Development Board (TWDB) advanced conservation water demand projections results in fewer water management strategies necessary to meet projected water needs. The South Central Texas Region is the only planning region in the state to adopt the advanced conservation water demand projections.
- Additional commitment to accelerated conservation (above and beyond that in the TWDB's advanced conservation water demand projections) through Demand Reduction (L-10) results in fewer water management strategies necessary to meet projected water needs. Demand Reduction (L-10) accounts for more than 22 percent of the total new water supplies for municipal, industrial, steam-electric, and mining uses in 2010. Even in 2050, Demand Reduction (L-10) accounts for more than 10 percent of the total new water supplies for the referenced uses.
- Development of new water supply sources for Bexar, Comal, and Hays Counties reduces reliance on the Edwards Aquifer during drought thereby contributing to maintenance of springflow and protection of endangered species. The Regional Water Plan recognizes the on-going initiatives of the Edwards Aquifer Authority (EAA) to develop a Habitat Conservation Plan and implement Critical Period Management rules which will help to define the requirements for maintenance of springflow and protection of endangered species.
- Phased implementation of the Regional Water Plan (including timely utilization of Management Supplies) results in increased instream flows in the Guadalupe and San Antonio Rivers and increased freshwater inflows to the Guadalupe Estuary, particularly during the drier months and more extended drought periods.
- Edwards Aquifer Recharge Enhancement through the construction of Type 2 recharge dams (L-18a) contributes not only to municipal water supply, but also to maintenance of springflow, protection of endangered species, increased instream flows, and increased freshwater inflows to the Guadalupe Estuary.



- The Regional Water Plan makes greatest beneficial use of existing surface water rights and major storage facilities (Canyon Reservoir, Highland Lakes System) thereby minimizing the development of new water supply sources and associated environmental impacts. Examples include reliance on presently under-utilized water rights held by the Guadalupe-Blanco River Authority (GBRA) and Union Carbide Corporation (UCC) below the confluence of the Guadalupe and San Antonio Rivers (SCTN-16) and by the Lower Colorado River Authority (LCRA) on the Lower Colorado River. Enhanced use of existing surface water rights and major storage facilities accounts for more than one-third of the total new water supplies for municipal, industrial, steam-electric, and mining uses by 2050.
- The Regional Water Plan avoids large-scale development of new reservoirs having associated terrestrial and aquatic habitat and cultural resources impacts and focuses on smaller, off-channel balancing reservoirs essential for efficient operations and meeting peak seasonal water needs.
- Inclusion of Edwards Aquifer transfers from irrigation use to municipal use through lease/purchase of pumpage rights (L-15) and development of conserved water through installation of LEPA irrigation systems (L-10 Irr.) results in substantial increases in municipal water supply without construction of additional transmission and storage facilities having associated environmental effects.
- The San Antonio Water System (SAWS) goal of meeting 20 percent of projected water demand through its Recycled Water Program makes greatest use of developed water resulting in fewer water management strategies necessary to meet projected water needs.
- Inclusion of modest Carrizo Aquifer groundwater development (CZ-10C, CZ-10D, and SCTN-2a) has minimal associated environmental effects as compared to those typically associated with development of new surface water supplies.
- Inclusion of Desalination of Seawater (SCTN-17) is perceived to have fewer associated environmental effects, as compared to those typically associated with development of new (fresh) surface water supplies.

Environmental Concerns

- Potential reductions in freshwater inflows to bays and estuaries, including associated effects
 on wetland and marsh habitats and marine species, are identified as matters of concern.
 Primary concerns focus upon the potential effects of the New Colorado River Diversion
 Option (LCRA) on freshwater inflows to Matagorda Bay. Secondary concerns are identified
 for the Nueces Estuary as a result of implementation of Edwards Recharge Type 2 Projects
 (L-18a).
- Concentration of Edwards Aquifer pumpage closer to Comal Springs as a result of implementation of Edwards Irrigation Transfers (L-15) and additional transfers of conserved water developed by installation of LEPA irrigation systems (L-10 Irr.) tends to reduce discharge from Comal Springs.
- Potential conflicts with stream segments identified by TPWD as ecologically significant are associated with the New Lower Colorado River Diversion Option (LCRA), Lower Guadalupe River Diversions (SCTN-16), and Edwards Recharge Type 2 Projects (L-18a).



- Potential effects on small springs may be associated with the development of groundwater supplies from the Carrizo Aquifer (CZ-10C, CZ-10D, and SCTN-2a) and from the Simsboro Aquifer (SCTN-3c).
- Intake siting, brine discharge location(s), and potential effects on marine habitat and species are environmental concerns associated with Desalination of Seawater (SCTN-17).

Regional Water Plan Summary

Management strategies recommended to meet the projected needs of each city or water user group in the South Central Texas Region are summarized by county in Table ES-3.

Table ES-3: Regional Water Supply Plan Summary

County/		Demand			ed (Shortag	ie)	Recommended Management Strategies to Meet Need (Shortage)
Vater User Group	2000	2030	2050	2000	2030	2050	
	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	
Itascosa County	A SECTION ASSESSMENT	Section 2.9		THE STATE OF	Table 4-1	SA PAGE	Section 5.3.1
CHARLOTTE	409	510	568	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
JOURDANTON	815	988	1,124	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
LYTLE (PART)	559	701	811	325	467	577	Municipal Demand Reduction (Conservation) (L-10 Mun.) Edwards Irrigation Transfers (L-15)
PLEASANTON	2,486	3,074	3,523	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
POTEET	1,285	1,479	1,629	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
RURAL AREAS	2,240	3,458	4,232	none	1	10	Carrizo Aquifer - Local Supply (SCTN-2a)
INDUSTRIAL		-					
STEAM-ELECTRIC POWER	12,000	12,000	22,000	none	none	8,504	Carrizo Aquifer - Local Supply (SCTN-2a)
MINING	1,558	1,804	2,048	none	995	1,239	Carrizo Aquifer - Local Supply (SCTN-2a)
IRRIGATION	51,015	46,036	43,023	38,418	43,726	40,713	Demand Reduction (Conservation) (L-10 Irr.)
LIVESTOCK	1,808	1,808	1,808	none	none	none	
Sexar County		Section 2.9	SAMPLE OF	007E0 1000	Table 4-2	DESCRIPTION	Section 5.3.2
ALAMO HEIGHTS	2,799	2,706	2,742	1,299	1,206	1,242	Municipal Demand Reduction (Conservation) (L-10 Mun.) Purchase/Participate with Regional Water Provider
BALCONES HEIGHTS	731	798	885	419	486	573	Municipal Demand Reduction (Conservation) (L-10 Mun.)
							Purchase/Participate with Regional Water Provider
CHINA GROVE	259	344	416	155	240	312	Municipal Demand Reduction (Conservation) (L-10 Mun.)
COLUMNICA	0.407	4.400	0.450	1.500	2.024	E 000	Purchase/Participate with Regional Water Provider Municipal Demand Reduction (Conservation) (L-10 Mun.)
CONVERSE	2,127	4,498	6,456	1,560	3,931	5,889	Purchase/Participate with Regional Water Provider
ELMENDORF	64	75	94	33	44	63	Municipal Demand Reduction (Conservation) (L-10 Mun.)
	1,12,47,1		100	87/7/14	A COLUM	7,39,350	Purchase/Participate with Regional Water Provider
FAIR OAKS RANCH (PART)	1,365	1,209	1,213	1,309	1,153	1,157	Municipal Demand Reduction (Conservation) (L-10 Mun.) Western Canyon Regional Water Supply Project Purchase/Participate with Regional Water Provider
HELOTES	360	494	577	152	286	369	Municipal Demand Reduction (Conservation) (L-10 Mun.) Purchase/Participate with Regional Water Provider
KIRBY	1,586	2,099	2,614	963	1,476	1,991	Municipal Demand Reduction (Conservation) (L-10 Mun.) Purchase/Participate with Regional Water Provider
LEON VALLEY	2,288	1,956	2,040	570	238	322	Municipal Demand Reduction (Conservation) (L-10 Mun.) Purchase/Participate with Regional Water Provider
LIVE OAK WATER PUBLIC UTILITY	1,101	1,389	1,738	none	255	604	Municipal Demand Reduction (Conservation) (L-10 Mun.) Purchase/Participate with Regional Water Provider
LYTLE	1	1	1	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.) Edwards Irrigation Transfers (L-15)
OLMOS PARK	519	553	603	311	345	395	Municipal Demand Reduction (Conservation) (L-10 Mun.) Purchase/Participate with Regional Water Provider

Table ES-3: Regional Water Supply Plan Summary

County/		Demand		N	eed (Shorta	ge)	December ded Henry and Strategies to Heat Head (Charlens)
Water User Group	2000	2030	2050	2000	2030	2050	Recommended Management Strategies to Meet Need (Shortage)
	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	
SAN ANTONIO (SAWS)	220,405	312,695	391,840	102,394	194,684	273,629	Municipal Demand Reduction (Conservation) (L-10 Mun.) Western Canyon Regional Water Supply Project Simsboro Aquifer (SCTN-3c) SAWS Recycled Water Program Aquifer Storage & Recovery - Regional (SCTN-1a) Regional Water Provider(s) (SAWS)*
							"Water Hanagement Strategies to be Developed by the Regional Water Provider(s) for Bexar County
							Edwards Irrigation Transfers (L-15) Irrigation Demand Reduction (Conservation) with Transfers (L-10 Irr.) Carrizo Aquifer - Wilson & Gonzales (CZ-10C) Lower Guadatupe River Diversion (SCTN-16) Edwards Recharge - Type 2 Projects (L-18a) New Colorado River Diversion Option Desalination of Seawater - 75 MGD (SCTN-17) Brush Management Weather Modification Rainwater Harvesting Additional Municipal Recycling (Reuse) Programs Small Aquifer Recharge Dams Edwards Aquifer Recharge & Rectroutation Systems Cooperation w/ Corpus Christi for New Water Sources Additional Storage (ASR and/or Surface)
SCHERTZ (OUTSIDE CITY)	819	1,455	1,880	674	1,310	1,735	Municipal Damand Reduction (Conservation) (L-10 Mun.) Schertz-Seguin Water Supply Project (Carrizo)
SCHERTZ (PART)	251	997	1,192	207	953	1,148	Municipal Damand Reduction (Conservation) (L-10 Mun.) Schertz-Seguin Water Supply Project (Carrizo)
SHAVANO PARK	1,088	1,232	1,342	675	819	929	Municipal Damand Reduction (Conservation) (L-10 Mun.) Purchase/Participate with Regional Water Provider
ST. HEDWIG	200	275	387	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
TERRELL HILLS	1,090	1,070	1,050	540	520	500	Municipal Damand Reduction (Conservation) (L-10 Mun.) Purchase/Participate with Regional Water Provider
UNIVERSAL CITY	3,386	4,864	6,200	2,012	3,490	4,826	Municipal Demand Reduction (Conservation) (L-10 Mun.) Purchase/Participate with Regional Water Provider
WINDCREST (WC&ID NO. 10)	1,675	1,687	1,731	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)

County/		Demand		N	eed (Shorta	ge)	Recommended Management Strategies to Moet Need (Shortage)
Water User Group	2000	2030	2050	2000	2030	2050	
	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	
BMWD (CASTLE HILLS)	1,714	1,788	1,751	1,209	1,281	1,246	Municipal Demand Reduction (Conservation) (L-10 Mun.) Regional Water Provider(s) (BMWD)*
							"Water Management Strategies to be Developed by the Regional Water Provider(s) for Bexar County
							Edwards Infgation Transfers (L-15) Infgation Demand Reduction (Conservation) with Transfers (L-10 Irr.) Carrizo Aquifar - Wilson & Gonzelas (CZ-10C) Lower Guadalupe River Diversion (SCTN-18) Edwards Recharge - Type 2 Projects (L-18a) New Cotorado River Diversion Option Desalination of Seawater - 75 MGD (SCTN-17) Brush Management Weather Modification Rainwater Harvesting Additional Municipal Recycling (Reuse) Programs Small Aquifar Recharge Dams Edwards Aquifer Recharge & Recirculation Systems Cooperation w/ Corpus Christi for New Water Sources Additional Storage (ASR and/or Surface)
BMWD (SOMERSET)	191	161	149	121	91	79	Municipal Demand Reduction (Conservation) (L-10 Mun.) Cantzo Aquifer - Bexar & Guadalupe (BMWD)
BMWD (HILL CTRY/HOLLYWPARK)	2,395	3,307	4,079	1,694	2,608	3,378	
							Edwards Imgation Transfers (L-15) Imgation Demand Reduction (Conservation) with Transfers (L-10 Irr.) Cartzo Aquifer - Wisson & Gonzales (CZ-10C) Lower Guadahupe River Diversion (SCTN-16) Edwards Recharge - Type 2 Projects (L-18a) New Colorado River Diversion Option Desalination of Seawater - 75 MGD (SCTN-17) Brush Management Weether Modification Reinwater Harvesting Additional Municipal Recycling (Reuse) Programs Smill Aquifer Recharge Dams Edwards Aquifer Recharge & Recirculation Systems Cooperation w/ Corpus Christi for New Water Sources Additional Storage (ASR and/or Surface)

Table ES-3: Regional Water Supply Plan Summary

County/		Demand		N	ed (Shorta	ge)	Becommended Management Startenies to Most Need (Charles)
Water User Group	2000	2030	2050	2000	2030	2050	Recommended Management Strategies to Meet Need (Shortage)
	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	
BMWD (OTHER SUBDNS)	27,999	46,235	56,821	9,795	28,031	38,617	Municipal Demand Reduction (Conservation) (L-10 Mun.) Carrizo Aquifer - Boxar & Guadalupe (BMWD) Western Canyon Regional Water Supply Project Regional Water Provider(s) (BMWD)* Leke Dunlap WTP Expansion & Mid-Cities Water Transmission System (CRWA)
		į			į		*Water Management Strategies to be Developed by the Regional Water Provider(s) for Bexar County
							Edwards Irrigation Transfers (L-15) Irrigation Demand Reduction (Conservation) with Transfers (L-10 Irr.) Carrizo Aquifer - Wilson & Gonzales (CZ-10C) Lower Guadalupe River Diversion (SCTN-16) Edwards Recharge - Type 2 Projects (L-18a) New Colorado River Diversion Option Desalination of Seawater - 75 MGD (SCTN-17) Brush Management Weather Modification Ratinwater Harvesting Additional Mulcipal Recycling (Reuse) Programs Small Aquifer Recharge Dams Edwards Aquifer Recharge & Recirculation Systems Cooperation w/ Corpus Christi for New Water Sources Additional Storage (ASR and/or Surface)
FORT SAM HOUSTON	4,073	3,549	3,508	1,453	929	888	Municipal Demand Reduction (Conservation) (L-10 Mun.) Purchase/Participate with Regional Water Provider
LACKLAND AFB	3,980	3,467	3,438	1,222	729	698	Municipal Demand Reduction (Conservation) (L-10 Mun.) Purchase/Participate with Regional Water Provider
RANDOLPH AFB	1,877	1,649	1,635	908	678	684	Municipal Demand Reduction (Conservation) (L-10 Mun.) Purchase/Participate with Regional Water Provider
RURAL AREAS	21,741	39,202	35,590	2,211	28,686	23,074	Western Canyon Regional Water Supply Project Purchase/Participate with Regional Water Provider Lake Duntap WTP Expansion & Mid-Cities Water Transmission System (CRWA)
INDUSTRIAL	16,805	24,935	31,697	none	1,428	8,190	Purchase/Participate with Regional Water Provider
STEAM-ELECTRIC POWER	36,000	45,000	58,000	none	none	none	
MINING	4,963	5,406	5,982	4,963	5,406	5,962	Purchase/Participate with Regional Water Provider
IRRIGATION	40,003	33,827	31,026	14,059	7,883	5,082	Demand Reduction (Conservation) (L-10 Irr.)
LIVESTOCK	1,487	1,487	1,487	none	поле	enon	

Table ES-3: Regional Water Supply Plan Summary

County/ Water User Group		Demand			eed (Shortag		Recommended Management Strategies to Meet Need (Shortage)
	2000	2030	2050	2000	2030	2050	
	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	
Caldwell County	THE RESTREET OF THE PARTY OF TH	Section 2.9		10.	Table 4-3		Section 5.3.3
LOCKHART	2,279	2,978	3,047	none	668	737	Municipal Demand Reduction (Conservation) (L-10 Mun.) Carrizo Aquifer - Local Supply (SCTN-2a)
LULING	1,532	2,244	2,819	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
MARTINDALE	109	99	113	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
RURAL AREAS	3,121	3,373	2,759	none	none	none	
INDUSTRIAL	62	77	87	none	none	none	
STEAM-ELECTRIC POWER			-				
MINING	21	4		none	none		
IRRIGATION	1,222	857	677	none	none	none	
LIVESTOCK	835	835	835	none	none	none	
Calhoun County	141004	Section 2.9	X Stan	450	Table 4-4	35	Section 5.3.4
POINT COMFORT	171	160	176	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
PORT LAVACA	1,769	1,792	2,033	none	852	1,093	Municipal Demand Reduction (Conservation) (L-10 Mun.) GBRA Canyon Reservoir Contract Renewal
SEADRIFT	196	238	280	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
RURAL AREAS	2,275	2,706	3,258	none	none	none	
INDUSTRIAL	63,026	95,240	115,958	none	none	none	
STEAM-ELECTRIC POWER	100	100	100	none	none	none	NEW TO PRODUCE WAS COMPANY TO A MANAGEMENT
MINING	28	6	3	none	none	none	
IRRIGATION	26,822	17,673	15,028	none	none	none	
LIVESTOCK	304	304	304	none	none	none	
Comal County	对原观等	Section 2.9	建		Table 4-5		Section 5.3.5
FAIR OAKS RANCH (PART)	58	57	64	43	42	49	Municipal Demand Reduction (Conservation) (L-10 Mun.) Western Canyon Regional Water Supply Project Purchase/Participate with Regional Water Provider
GARDEN RIDGE	616	856	911	322	562	617	Municipal Demand Reduction (Conservation) (L-10 Mun.) Canyon Reservoir - River Diversion (G-15C)
NEW BRAUNFELS (PART)	10,335	19,499	25,717	none	14,697	20,915	Municipal Demand Reduction (Conservation) (L-10 Mun.) Canyon Reservoir - River Diversion (G-15C) GBRA Canyon Reservoir Contract Renewal Carrizo Aquifer - Gonzales & Bastrop (CZ-10D) Additional Storage (ASR and/or Surface)
SCHERTZ (PART)	150	997	1,192	123	970	1,165	Municipal Demand Reduction (Conservation) (L-10 Mun.) Schertz-Seguin Water Supply Project (Carrizo)
RURAL AREAS	7,428	15,160	23,343	3,362	11,094	19,601	Western Canyon Regional Water Supply Project Canyon Reservoir - River Diversion (G-15C) Carrizo Aquifer - Gonzales & Bastrop (CZ-10D)
INDUSTRIAL	3,450	3,799	4,351	none	none	551	Carrizo Aquifer - Gonzales & Bastrop (CZ-10D)
STEAM-ELECTRIC POWER	•		-				
MINING	5,570	5,796	2,224	5,570	5,796	2,224	Canyon Reservoir - River Diversion (G-15C) Carrizo Aquifer - Gonzales & Bastrop (CZ-10D)
IRRIGATION	459	405	371	none	none	none	
LIVESTOCK	356	356	356	none	none	none	

Table ES-3: Regional Water Supply Plan Summary

County/		Demand		No	ed (Shortag	(e)	Recommended Management Strategies to Meet Need (Shortage)
Water User Group	2000 2030 2050		2000	2030	2050	Recommended Management Strategies to Meet Need (Shortage)	
	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	
DeWitt County	11.42.2	Section 2.9		HE DE	Table 4-6	3.55	Section 5.3.6
CUERO	1,767	1,749	1,891	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
YOAKUM	478	576	718	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
YORKTOWN	438	451	510	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
RURAL AREAS	931	759	722	none	none	none	
INDUSTRIAL	108	170	223	none	none	none	
STEAM-ELECTRIC POWER							
MINING	161	50	44	none	none	none	
IRRIGATION	250	169	130	none	none	none	
LIVESTOCK	1,896	1,896	1,896	none	none	none	
Dimmit County	125 7 3	Section 2.9	- 5 TH	100	Table 4-7	C 1 7 2 2 1 2	Section 5.3.7
ASHERTON	211	224	267	none	none	none	The state of the s
BIG WELLS	165	146	149	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
CARRIZO SPRINGS	2,316	3,232	4,137	138	1,054	1,959	Municipal Demand Reduction (Conservation) Carrizo Aquifer - Local Supply (SCTN-2a)
RURAL AREAS	244	237	287	none	none	none	
INDUSTRIAL	11	13	15	none	none	none	
STEAM-ELECTRIC POWER							
MINING	1,003	916	950	none	none	none	
IRRIGATION	10,551	9,828	9,026	none	none	none	
LIVESTOCK	771	771	771	none	none	none	
rio County	SEAL AND	Section 2.9		Winds A	Table 4-8	St. 1889	Section 5.3,8
DILLEY	824	906	962	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
PEARSALL	1,955	2,146	2,263	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
RURAL AREAS	731	761	799	none	none	none	
INDUSTRIAL			-				
STEAM-ELECTRIC POWER	400	400	400	none	none	none	
MINING	150	16	3	none	none	none	
IRRIGATION	94,688	84,933	79,103	71,125	76,506	70,663	Demand Reduction (Conservation) (L-10 Irr.)
LIVESTOCK	1,192	1,192	1,192	none	none	none	
Collad County		Section 2.9	10000	1841052n3	Table 4-9	1 Y (2 T)	Section 5.3.9
GOLIAD	429	407	440	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
RURAL AREAS	499	449	477	none	none	none	
INDUSTRIAL							
STEAM-ELECTRIC POWER	15,000	20,000	20,000	none	none	none	
MINING	17	3	0	none	none	none	
IRRIGATION	592	382	285	none	none	none	
LIVESTOCK	1,208	1,208	1,208	none	none	none	

Table ES-3: Regional Water Supply Plan Summary

County/		Demand		Ne	ed (Shortag	e)	Recommended Management Strategies to Meet Need (Shortage)
Water User Group	2000	2030	2050	2000	2030	2050	
	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	
Sonzales County	LA LA CARACTE	Section 2.9			Table 4-10		Section 5.3.10
GONZALES	1,648	1,564	1,623	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
NIXON	384	351	363	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
WAELDER	157	142	140	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
RURAL AREAS	1,690	1,532	1,558	none	none	none	
INDUSTRIAL	929	1,083	1,231	none	none	none	
STEAM-ELECTRIC POWER							
MINING	41	29	30	none	none	none	
IRRIGATION	3,052	1,957	1,455	none	none	none	
LIVESTOCK	5,999	6,334	6,334	none	none	none	
Suadalupe County	N 185 (24)	Section 2.9	DEC.	A STATE	Table 4-11	300000	Section 5.3.11
CIBOLO	441	519	632	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
MARION	131	113	114	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
MCQUEENEY	251	254	277	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
NEW BRAUNFELS (PART)	75	139	171	none	104	136	Municipal Demand Reduction (Conservation) (L-10 Mun.) Canyon Reservoir - River Diversion (G-15C) GBRA Canyon Reservoir Contract Renewal Carrizo Aquifer - Gonzales & Bastrop (CZ-10D) Additional Storage (ASR and/or Surface)
SCHERTZ (PART)	4,612	4,654	5,563	3,795	3,837	4,746	Municipal Demand Reduction (Conservation) (L-10 Mun.) Schertz-Seguin Water Supply Project (Carrizo)
SEGUIN	4,566	6,800	9,538	none	7	2,745	Municipal Dermand Reduction (Conservation) (L-10 Mun.) Schertz-Seguin Water Supply Project (Carrizo)
RURAL AREAS	5,404	13,474	18,001	none	922	4,505	Carrizo Aquifer - Gonzales & Bastrop (CZ-10D) Schertz-Seguin Water Supply Project (Carrizo)
INDUSTRIAL	1,883	2,385	2,797	979	1,481	1,893	Carrizo Aquifer - Gonzales & Bastrop (CZ-10D) Schertz-Seguln Water Supply Project (Carrizo)
STEAM-ELECTRIC POWER	10,760	10,760	10,760	920	920	920	Schertz-Seguin Water Supply Project (Carrizo)
MINING	196	202	213	196	202	213	Carrizo Aquifer - Gonzales & Bastrop (CZ-10D)
IRRIGATION	2,520	2,175	1,972	883	582	406	
LIVESTOCK	1,132	1,132	1,132	none	none	none	

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Table ES-3: Regional Water Supply Plan Summary

County/		Demand			eed (Shortag		Recommended Management Strategies to Meet Need (Shortage)
Water User Group	2000	2030	2050	2000	2030	2050	
	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	
Hays County (part)	美国教育	Section 2.9	132 P. C.		Table 4-12		Section 5.3.12
KYLE	353	376	504	none	none	225	Hays/IH 35 Water Supply Contract GBRA Canyon Reservoir Contract Renewal
SAN MARCOS	9,393	18,671	31,049	641	9,919	27,297	Municipal Demand Reduction (Conservation) (L-10 Mun.) Purchase Water from Major Provider New Colorado River Diversion Option GBRA Canyon Reservoir Contract Renewal Additional Storage (ASR and/or Surface)
WIMBERLEY	615	898	1,128	none	none	322	Municipal Demand Reduction (Conservation) (L-10 Mun.) Canyon Reservoir (G-24)
WOODCREEK	171	150	157	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
RURAL AREAS	5,569	8,315	8,325	3,604	6,350	6,360	Hays/IH35 Water Supply Project Canyon Reservoir (G-24) New Colorado River Diversion Option
INDUSTRIAL	93	129	154	none	none	none	
STEAM-ELECTRIC POWER	11,412	6,400	6,400		none	none	
MINING	84	55	28	84	55	28	Hays/IH35 Water Supply Project
IRRIGATION	294	287	281	none	none	none	
LIVESTOCK	271	271	271	none	none	none	
Carnes County	th trust	Section 2.9	1911	Mean a	Table 4-13	3 11	Section 5.3.13
KARNES CITY	468	468	515	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
KENEDY	828	847	931	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
RUNGE	199	196	213	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
RURAL AREAS	1,091	1,053	1,117	none	none	none	
INDUSTRIAL	296	340	383	none	none	none	
STEAM-ELECTRIC POWER							
MINING	166	19	4	none	none	none	
IRRIGATION	1,840	1,362	1,114	none	none	none	
LIVESTOCK	1,339	1,339	1,339	none	none	none	
Cendall County	133216	Section 2.3	Tarret Co	2 1 10 19	Table 4-14	经推销的	Section 5.3.14
BOERNE	1,259	2,199	3,598	34	974	2,528	Municipal Demand Reduction (Conservation) (L-10 Mun.) Western Canyon Regional Water Supply Project Purchase/Participate with Regional Water Provider
COMFORT	265	254	285	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
FAIR OAKS RANCH (PART)	232	331	342	90	189	200	Municipal Demand Reduction (Conservation) (L-10 Mun.) Western Canyon Regional Water Supply Project Purchase/Participate with Regional Water Provider
RURAL AREAS	1,778	5,500	8,536	1,070	4,099	6,847	Purchase Water from Major Provider
INDUSTRIAL	2	4	6	2	4	6	Purchase Water from Major Provider
STEAM-ELECTRIC POWER							
MINING	13	1	-	none	none		
IRRIGATION	364	320	293	none	none	none	- Allen Carlotte and the same of the same
LIVESTOCK	512	512	512	none	none	none	

Table ES-3: Regional Water Supply Plan Summary

County/		Demand		N	eed (Shortag	(e)	Decommended Management Strategies to Most Novel (Divident)
Water User Group	2000	2030	2050	2000 (acft)	2030	2050	Recommended Management Strategies to Meet Need (Shortage)
	(acft)	(acft)			(acft)	(acft)	
LaSalle County		Section 2.9	1 × 1		Table 4-15		Section 5.3.15
COTULLA	908	970	1,040	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
ENCINAL	93	55	48	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
RURAL AREAS	371	397	398	none	none	none	
INDUSTRIAL	-		-				
STEAM-ELECTRIC POWER	-						
MINING	-		-				
IRRIGATION	7,067	6,433	6,042	none	none	none	
LIVESTOCK	1,077	1,077	1,077	none	none	none	
Medina County	2. 世界整要	Section 2.9	200	0.00	Table 4-16	Solling +	Section 5.3,16
CASTROVILLE	958	1,061	1,123	228	331	393	Municipal Demand Reduction (Conservation) (L-10 Mun.) Edwards Irrigation Transfers (L-15)
DEVINE	953	964	1,005	666	677	718	Municipal Demand Reduction (Conservation) (L-10 Mun.) Edwards Irrigation Transfers (L-15)
HONDO	2,032	2,263	2,393	923	1,154	1,284	Municipal Demand Reduction (Conservation) (L-10 Mun.) Edwards Irrigation Transfers (L-15)
LACOSTE	278	326	365	147	195	234	Municipal Demand Reduction (Conservation) (L-10 Mun.) Edwards Irrigation Transfers (L-15)
LYTLE (PART)	92	88	92	51	47	51	Municipal Demand Reduction (Conservation) (L-10 Mun.) Edwards Irrigation Transfers (L-15)
NATALIA	397	440	464	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
RURAL AREAS	2,402	2,690	2,956	none	23	70	Edwards Irrigation Transfers (L-15)
INDUSTRIAL	302	361	411	none	none	none	***************************************
STEAM-ELECTRIC POWER							
MINING	143	129	136	68	72	76	Edwards Irrigation Transfers (L-15)
IRRIGATION	144,413	127,270	116,891	78,206	65,382	55,006	Demand Reduction (Conservation) (L-10 Irr.)
LIVESTOCK	1,914	1,914	1,914	none	none	none	
Refugio County		Section 2.9	1	- FE	Table 4-17	No. of the	Section 5.3.17
REFUGIO	638	604	589	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
WOODSBORO	328	298	288	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
RURAL AREAS	362	296	273	none	none	none	
INDUSTRIAL		-	-				
STEAM-ELECTRIC POWER	-	-	-				
MINING	44	11	4	none	none	none	
IRRIGATION			-				
LIVESTOCK	407	407	407	none	none	none	

Table ES-3: Regional Water Supply Plan Summary

County/		Demand		Ne	ed (Shortag	re)	Becommended Management States in the Most Need (Charles	
Water User Group	2000	2030	2050	2000	2030	2050	Recommended Management Strategies to Meet Need (Shortage	
	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)		
Uvalde County		Section 2.9	10000000000000000000000000000000000000		Table 4-18		Section 5.3.18	
SABINAL	510	632	739	247	369	476	Municipal Dernand Reduction (Conservation) (L-10 Mun.) Edwards Irrigation Transfers (L-15)	
UVALDE	5,173	6,610	7,871	2,435	3,872	5,133	Municipal Demand Reduction (Conservation) (L-10 Mun.) Edwards Irrigation Transfers (L-15)	
RURAL AREAS	1,027	777	661	none	none	none		
INDUSTRIAL	600	700	817	none	none	none		
STEAM-ELECTRIC POWER								
MINING	444	576	777	none	none	none		
IRRIGATION	135,168	119,924	110,728	48,551	36,274	273,873	Demand Reduction (Conservation) (L-10 Irr.)	
LIVESTOCK	1,494	1,494	1,494	none	none	none		
Victoria County	TO PERSONAL PROPERTY.	Section 2.9	23 to 100	CONTRACTOR OF THE PARTY OF THE	Table 4-19		Section 5.3.19	
BLOOMINGTON	269	316	373	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)	
VICTORIA	10,506	11,714	13,333	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.) Purchase Water from Major Provider	
RURAL AREAS	2,238	2,148	2,410	none	none	none		
INDUSTRIAL	24,115	33,670	42,201	none	none	none		
STEAM-ELECTRIC POWER	8,000	10,000	10,000	none	none	none		
MINING	2,578	1,714	1,862	none	none	none		
IRRIGATION	11,824	7,602	5,663	none	none	none		
LIVESTOCK	1,398	1,398	1,398	none	none	none		
Vilson County	STATE OF	Section 2.9	44	The ball green	Table 4-20	- N. 4. 5 Hz	Section 5.3.20	
FLORESVILLE	1,290	1,453	1,613	none	none	145	Municipal Demand Reduction (Conservation) (L-10 Mun.) Carrizo Aquifer - Local Supply (SCTN-2a)	
LAVERNIA	225	254	286	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)	
POTH	449	522	600	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)	
STOCKDALE	334	392	448	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)	
RURAL AREAS	3,678	6,740	9,584	none	none	none		
INDUSTRIAL	61	99	134	none	none	none		
STEAM-ELECTRIC POWER			•				CAC-X-MIRENCE CONTROL OF THE CONTROL	
MINING	193	39	20	none	none	none		
IRRIGATION	14,519	10,713	8,869	none	none	none		
LIVESTOCK	1,905	1,905	1,905	none	none	none		

Table ES-3: Regional Water Supply Plan Summary

County/		Demand			eed (Shortag		Recommended Management Strategies to Meet Need (Shortage)
Water User Group	2000	2030	2050	2000	2030	2050	
	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	Section 5.3.21
Zavala County	040	Section 2.9	902208ANA	RECORDS	none	STREETS	Municipal Demand Reduction (Conservation) (L-10 Mun.)
BATESVILLE	212	204	209	none		none	
CRYSTAL CITY	2,034	1,908	1,908	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
LAPRYOR	238	157	145	none	none	none	Municipal Demand Reduction (Conservation) (L-10 Mun.)
RURAL AREAS	290	383	658	none	none	none	
INDUSTRIAL	1,407	1,642	1,914	none	none	none	
STEAM-ELECTRIC POWER							
MINING	97	8		none	none		
IRRIGATION	103,213	91,456	84,371	80,722	88,293	81,200	Demand Reduction (Conservation) (L-10 Irr.)
LIVESTOCK	881	881	881	none	none	none	
Major Water Providers REGIONAL WATER PROVIDER(S)		Section 2.10		2000	Table 4-23	10.00	Section 5.4 Edwards Irrigation Transfers (L-15)
SAN ANTONIO WATER SYSTEM	228,728	322,846	403,397	106,550	200,668	281,219	Carrizo Aquifer - Wilson & Gonzales (CZ-10C) Lower Guadalupe River Diversions (SCTN-16) Edwards Recharge - Type 2 Projects (L-18a) New Colorado River Diversion Option Desalination of Seawater - 75 MGD (SCTN-17) Brush Management Weather Modification Rainwater Harvesting Small Aquifer Recharge Dams Edwards Aquifer Recharge & Recirculation Systems Cooperation w/ Corpus Christi for New Water Sources Additional Storage (ASR and/or Surface) Municipal Demand Reduction (Conservation) (L-10 Mun.) Western Canyon Regional Water Supply Project
							Simsboro Aquifer (SCTN-3c) SAWS Recycled Water Program Regional Water Provider(s) (SAWS)* Aquifer Storage & Recovery - Regional (SCTN-1a)
						[*Water Management Strategies to be Developed by the Regional Water Provider(s) for Bexar County
							Edwards Irrigation Transfers (L-15) Irrigation Demand Reduction (Conservation) with Transfers (L-10 Irr.) Carrizo Aquifer - Wilson & Gonzales (CZ-10C) Lower Guadalupe River Diversion (SCTN-16) Edwards Recharge - Type 2 Projects (L-18a) New Colorado River Diversion Option Desalination of Seawater - 75 MGD (SCTN-17) Brush Management Weather Modification Rainwater Harvesting Additional Municipal Recycling (Reuse) Programs Small Aquifer Recharge Dams Edwards Aquifer Recharge & Recirculation Systems Cooperation w/ Corpus Christi for New Water Sources Additional Storage (ASR and/or Surface)

Table ES-3: Regional Water Supply Plan Summary

County/		Demand		N	eed (Shorta	ge)	Donorman ded Manager A Stantagles to Most Mond (Charles)
Water User Group	2000	2030	2050	2000	2030	2050	Recommended Management Strategies to Moot Noed (Shortage)
	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	
BEXAR MET WATER DISTRICT	32,513	51,914	63,490	13,033	32,424	44,010	Municipal Demand Reduction (Conservation) (L-10 Mun.) Carrizo Aquifer - Bexar & Guadelupe (BMWD) Trintiy Aquifer - Bexar (BMWD) Western Canyon Regional Water Supply System Regional Water Provider(s) (BMWD)*
							*Water Management Strategies to be Developed by the Regional Water Provider(s) for Bexar County
							Edwards Irrigation Transfers (L-15) Irrigation Demand Reduction (Conservation) with Transfers (L-10 Irr.) Carrizo Aquifer - Wilson & Gonzales (CZ-10C) Lower Guadatupe River Diversion (SCTN-16) Edwards Recharge - Type 2 Projects (L-18a) New Colorado River Diversion Option Desalination of Seawater - 75 MGD (SCTN-17) Brush Management Weather Modification Reinwater Harvesting Additional Municipal Recycling (Reuse) Programs Small Aquifer Recharge Dama Edwards Aquifer Recharge & Recirculation Systems Cooperation w/ Corpus Christi for New Water Sources Additional Storage (ASR and/or Surface)
CANYON REGIONAL WATER AUTHORITY	2,538	6,675	9,557	none	3,449	6,331	Lake Duniap WTP Expansion & Mid-Cities Water Transmission System Caπizo Aquifer - Gonzales & Bastrop (CZ-10D)
GUADALUPE-BLANCO RIVER AUTHORITY	74,452	68,015	65,945	none	none	none	Additional Canyon Reservoir Diversions (Amend CA#18-2074) Major Provider of Additional Supplies Canyon Reservior - River Diversion (G-15C) Canyon Reservoir - Wimberley, Woodcreek, & Blanco (G-24) Western Canyon Regional Water Supply Project (WCRWSP) Hays/IH35 Water Supply Project (HIH35WSP) Lake Dunlap WTP Expansion & Mid-Cities Project (CRWA)
NEW BRAUNFELS UTILITIES	4,280	14,972	22,202	поле	10,135	17,385	Municipal Demand Reduction (Conservation) (L-10 Mun) Canyon Reservoir - River Diversion (G-15C) Carrizo Aquifer - Gonzales & Bestrop (CZ-10D) Additional Storage (ASR and/or Surface)
CITY OF SAN MARCOS	5,391	14,844	27,358	1,639	11,092	23,608	Municipal Demand Reduction (Conservation) (L-10 Mun.) Purchase Water from Major Provider New Colorado River Diversion Option Additional Storage (ASR and/or Surface)

Section 1 Description of the South Central Texas Region

1.1 Background

Water supplies of the South Central Texas Region are obtained from the Edwards-Balcones Fault Zone, Carrizo-Wilcox, Trinity, and Gulf Coast Aquifers; from two minor aquifers (Queen City and Sparta); and from the rivers, streams, and reservoirs within the region. The water supply picture of the region is very complex, involving intricate relationships between surface water and groundwater. The Edwards-Balcones Fault Zone Aquifer (hereinafter referred to as the Edwards Aquifer) supplied approximately 46 percent of the total water used in the South Central Texas Region in 1990. Water demands for the area that is now being supplied from the Edwards Aquifer are growing at a rate of approximately 1.7 percent per year. However, not even the present level of use can be sustained while maintaining levels of flows at Comal and San Marcos Springs adequate to support habitats of threatened and endangered species and also meet downstream water rights. Demands on the other aquifers of the South Central Texas Region exceed recharge, such that continued withdrawals at present rates could ultimately result in water supply failures, particularly in some areas that now depend upon the Trinity, Carrizo-Wilcox (hereinafter referred to as the Carrizo Aquifer), and Gulf Coast Aquifers.

Operations of the largest existing surface water supply sources in the region are also directly linked to the Edwards Aquifer. Dependable supplies from Canyon Reservoir for municipal and industrial customers are a function of springflows from the Edwards Aquifer, since releases from Canyon are necessary to meet downstream water rights when springflows drop below certain levels. Storage in the Medina Lake System contributes significantly to recharge of the Edwards Aquifer, and reservoirs used for power generation (Coleto Creek, Calaveras, and Braunig) are dependent upon springflows and/or treated municipal effluent that originate from the Edwards Aquifer. Surface water supplies available to the region are also a function of recharge to and withdrawal from the aquifers, as are the quantities of streamflows permitted for use in counties of the Nueces, San Antonio, and Guadalupe River Basins outside of the South Central Texas Region. In water planning for the South Central Texas Region, these factors, together with the numerous potential water management strategies and options of the South Central Texas Region, will have to be taken into account.

1.2 Physical Description of the South Central Texas Region

The South Central Texas Region includes counties that are located in whole or in part in the Rio Grande, Nueces, San Antonio, Guadalupe, Colorado, and Lavaca River Basins, and the Colorado-Lavaca, Lavaca-Guadalupe, and San Antonio-Nueces Coastal Basins (Table 1-1). The physical terrain of the region ranges from the Hill Country of the Edwards Plateau to the Coastal Plains. A general description of the region, including geology, climate, water resources, vegetational areas, and major water demand centers, is presented in the following sections.

1.2.1 Climate¹

The South Central Texas Region lies in three climatic divisions in Texas: the Edwards Plateau division, the South Central division, and the Upper Coast division. The climate of the region is classified as humid subtropical. Summers are usually hot and humid, while winters are often mild and dry. The hot weather is rather persistent from late May through September, accompanied by prevailing southeasterly winds. There is little change in the day-to-day summer weather, except for the occasional thunderstorm, which produces much of the annual precipitation within the region. The cool season, beginning about the first of November and extending through March, is also typically the driest season of the year. Winters are ordinarily short and mild, with most of the precipitation falling as drizzle or light rain. Any accumulation of snow is a rare occurrence. Polar air masses, which penetrate the region in winter, bring northerly winds and sharp drops in temperature for short periods of time.

In the coastal region, the climate is dominated by proximity to the Gulf of Mexico and characterized by prevailing southeasterly winds. During the long humid summers, high daytime temperatures, which are common in inland areas, are moderated in coastal areas by the Gulf breeze.

Mean annual precipitation in the region ranges from a high of 38 inches per year in DeWitt County, in the eastern part of the region, to a low of 23 inches per year in the Nueces River Basin, in the west (Table 1-2). There is a general trend of decreasing precipitation from the eastern portions of the region to western portions. There is also a general trend of increasing precipitation from inland areas to coastal areas.

¹ Texas Water Development Board (TWDB) "Continuing Water Resources Planning and Development for Texas," May 1977.



Table 1-1. South Central Texas Region – List of Counties Location by River Basin and Edwards Aquifer Area

County	Edwards Aquifer Area	Nueces Basin	San Antonio Basin	Guadalupe Basin	Lower Colorado Basin	Colorado-Lavaca Coastal Basin	Lavaca Basin	Lavaca-Guadalupe Coastal Basin	San Antonio-Nueces Coastal Basin	Rio Grande
Atascosa	Х	Х	Х							
Bexar	Х	Х	Х							
Caldwell	X	-		X	X					
Calhoun				Х		X		Х	Х	
Comal	Х		Х	Х						
DeWitt			Х	Х			Х	X		
Dimmit		×								X
Frio		Х								
Goliad			Х	X					Х	
Gonzales				Х			Х			
Guadalupe	Х		Х	Х						
Hays (Part)	Х			Х						
Karnes		Х	Х	Х					X	
Kendall			Х	Х	Х					
LaSalle		Х					•			
Medina	Х	Х	Х							
Refugio			Х	-					X	_
Uvalde	Х	X								
Victoria			Х	Х			X	X		
Wilson		Х	Х	X						
Zavala		Х					-			

An X in the column indicates that all or part of the county is located in the River or Coastal Basin named in the column heading.

Table 1-2. Climatological Data for the South Central Texas Region

					Temperature							
	Precipitation					Mean Daily Minimum		Daily num	Annual Net Lake			
River Basin	Mean Annual (inches)	Wettest Month(s)	Driest Month(s)	Mean Annual (47)	January (%)	July (°F)	January (°F)	July (45)	Surface Evaporation (inches)			
Rio Grande	25	Sept.	Mar.	74	48	74	71	96	65			
Nueces	23	May, Sept.	Mar.	71	40	72	65	98	45			
San Antonio	30	Sept.	Mar., Dec.	70	41	74	64	96	31			
Guadalupe	32	May, Sept.	Mar.	79	37	71	60	95	37			
Colorado	34	May, Sept.	Jan.	68	39	74	60	96	35			
Lavaca	38	May, Sept.	Mar., July	70	41	72	65	98	24			
Lavaca-Guadalupe	37	Sept.	Mar., July	70	44	76	64	94	25			
San Antonio-Nueces	33	Sept.	Mar.	71	43	73	65	96	30			
Colorado-Lavaca	41	Sept.	Mar., July	70	43	78	64	91	20			

Source: TWDB, "Continuing Water Resources Planning and Development for Texas," May 1977.

Although mean annual temperatures are basically uniform throughout the region, there are some marked seasonal variations, which lead to widely varied values for annual net lake surface evaporation. The values for annual net lake surface evaporation range from a high of 65 inches per year, for the portion of Dimmit County located in the Rio Grande River Basin, to a low of 24 inches per year, for the portion of DeWitt County that lies in the Lavaca River Basin (Table 1-2).

The South Central Texas Region is subject to the threat of hurricanes each year from mid-June through the end of October, and in those parts of the region along and near the coastline, the hazard of hurricane tides is prevalent. Although hurricane winds and tornadoes spawned by hurricanes cause extensive damage and occasional loss of life, surveys of hurricanes reaching the Texas Coast indicate that storm tides cause by far the greatest destruction and largest number of deaths. Elsewhere in the inland areas of the region, the greatest concern with regard to hurricanes is the damage that results from winds and flooding. Records dating back to 1871 show that, on average, a tropical storm or hurricane has affected the region once every 3 years.

1.2.2 General Geology²

The Hill Country area of the South Central Texas Region is underlain by Cretaceous Age limestone, which forms the Edwards Plateau. East and south of the Plateau are upper Cretaceous chalk, limestone, dolomite, and clay, with the extensive Balcones Fault Zone System marking the boundary between the Edwards Plateau and the Gulf Coastal Region. The entire sequence dips gently toward the southeast.

A Tertiary Age sequence of southeasterly dipping sand, silts, clay, glauconite, volcanic ash, and lignite overlie the Cretaceous Age strata. The primary water-bearing unit of this sequence is the Carrizo Aquifer. A sequence of clay, sand, caliche, and conglomerate of the Pliocene Age Goliad Formation underlie the coastal areas of the region.

Overlying the Goliad Formation is the Quaternary Age Lissie Formation, which consists of sand, silt, clay and minor amounts of gravel. Clay, silt, and fine-grained sand of the Beaumont Formation overlie the Lissie Formation. Throughout the region, alluvial sediments of Recent Age occur along streams and coastal areas.

1.2.3 Vegetational Areas³

Biologically, the South Central Texas Regional Planning Area is a region of transition from the lowland forests of the southeastern United States to the arid grasslands of the western uplands and tropical thorn scrub to the south. The essence of this landscape consists of dendritic networks of wooded stream corridors populated by typically eastern species that dissect upland grasslands, and savannahs that harbor western species. The vegetational areas containing portions of the South Central Texas Regional Planning Area are the Edwards Plateau, South Texas Plains, Blackland Prairies, Gulf Prairies and Marshes, and the Post Oak Savannah (Figure 1-1). Each area is described below.

1.2.3.1 Edwards Plateau

In the South Central Texas Region, the Edwards Plateau vegetational area includes all of Kendall County, the northern portions of Uvalde, Medina, Bexar, and Comal Counties, and that portion of Hays County located within the planning area. This limestone-based area is

³ HDR Engineering, Inc. (HDR), et al., "Trans-Texas Water Program, West Central Study Area, Phase I Interim Report," Volume 2, San Antonio River Authority, et al., May 1994.



² TWDB, Op. Cit., May 1977.

characterized by springfed, perennially flowing streams that originate in its interior and flow across the Balcones Escarpment, which bounds it on the south and east. This area is also characterized by the occurrence of numerous ephemeral streams that are important conduits of storm runoff, which contributes to the recharge of the Edwards Aquifer. The soils are shallow, ranging from sands to clays, and are calcareous in reaction. This area is predominantly rangeland, with cultivation confined to the deeper soils.

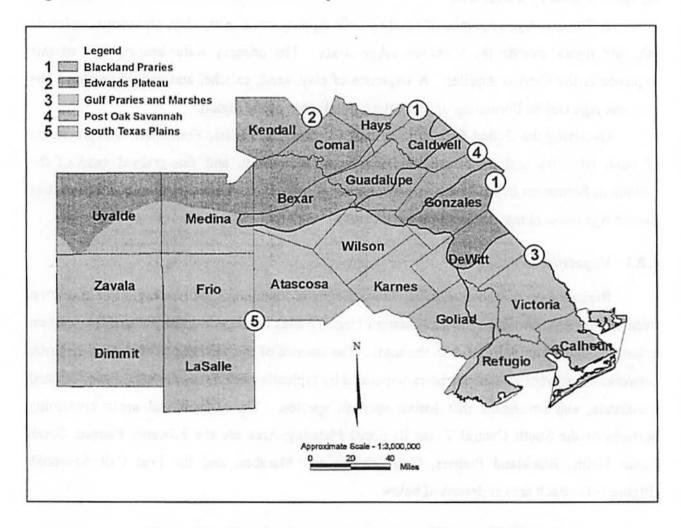


Figure 1-1. Eco-Regions — South Central Texas Region

Noteworthy is the growth of Bald cypress (*Taxodium distichum*) along the perennially flowing streams. Separated by many miles from cypress growth of the moist Southern Forest Belt, they constitute one of Texas' several "islands" of vegetation.

The principal grasses of the clay soils are several species of bluestem (Schizachyrium and Andropogon spp.), gramas (Bouteloua spp.), Indiangrass (Sorghastrum nutans), common curlymesquite (Hiaria belangeri), buffalograss (Buchloe dactyloides), and Canadian wild rye (Elymus canadensis).

The rocky areas support tall or mid-grasses with an overstory of live oak (Quercus virginiana) and other oaks (Q. fusiformis, Q. buckleyi, Q. sinuata var. breviloba), cedar elm (Ulmus crassifolia) and mesquite (Prosopis glandulosa). The heavy clay soils have a mixture of buffalograss (Buchloe dactyloides), sideoats grama (Bouteloua curtipendula), and mesquite (Prosopis glandulosa).

1.2.3.2 South Texas Plains

South of San Antonio, including all or parts of Uvalde, Zavala, Dimmit, Medina, Frio, LaSalle, Bexar, Atascosa, Wilson, Karnes, DeWitt, Goliad, and Refugio Counties, lies the South Texas Plains vegetational area, which is characterized by subtropical dryland vegetation consisting of small trees, shrubs, cactus, weeds and grasses. Principal plants are honey mesquite (Prosopis glandulosa), live oak (Quercus virginiana), post oak, several members of the cactus family (Cactaceae), blackbrush acacia (Acacia rigidula), guajillo (Acacia berlandieri), huisache (Acacia smallii) and others that often grow very densely. The original vegetation was mainly perennial warm-season bunchgrass in post oak, live oak, and mesquite savannahs. Other brush species form dense thickets on the ridges and along streams. Long-continued grazing as well as the control of wild fires has contributed to the dense cover of brush. Most of the desirable grasses have persisted under the protection of brush and cacti.

There are distinct differences in the original plant communities on various soils. Dominant grasses on the sandy loam soils are seacoast bluestem (Schizachyrium scoparium var. litoralis), bristlegrasses (Setaria spp.), and silver bluestem (Bothriochloa saccharoides). Dominant grasses on the clay and clay loams are silver bluestem, Arizona cottontop (Trichachne californica), buffalograss (Buchloe dactyloides), common curlymesquite (Hilaria belangeri), bristlegrasses (Setaria spp.), gramas (Bouteloua spp.), and Texas wintergrass (Stipa leucotricha). Gulf cordgrass (Spartina spp.) and seashore saltgrass (Distichlis spicata) characterize low saline areas. In the post oak and live oak savannahs, the grasses are mainly seacoast bluestem (S. scoparium var. litoralis), Indiangrass (Sorghastrum nutans), and switchgrass (Panicum virgatum).

1.2.3.3 Blackland Prairies

This area, including parts of Bexar, Comal, Guadalupe, Hays, Caldwell, Gonzales, and DeWitt Counties, while called a "prairie," has timber along the streams, including a variety of oaks (*Quercus* spp.), pecan (*Carya illinoiensis*), cedar elm (*Ulmus crassifolia*) and mesquite (*Prosopis glandulosa*). In its native state it was largely a grassy plain.

Most of this fertile area has been cultivated, and only small acreages of meadowland remain in original vegetation. In heavily grazed pastures, buffalograss (*Buchloe dactyloides*), Texas grama (*Bouteloua rigidiseta*) and other less productive grasses have replaced the tall bunchgrass. Mesquite and other woody plants have invaded the grasslands.

The original grass vegetation included big bluestem (Andropogon gerardi) and little bluestem (Schizachyrium scoparium), Indiangrass (Sorghastrum nutans), switchgrass (Panicum virgatum), sideoats grama (Bouteloua curtipendula), hairy grama (Bouteloua hirsuta), tall dropseed (Sporobolus asper), Texas wintergrass (Stipa leucotricha) and buffalograss. Non-grass vegetation is largely legumes and composites.

1.2.3.4 Gulf Prairies and Marshes

The Gulf Prairies and Marshes vegetational area includes all or parts of Victoria, DeWitt, Goliad, Refugio, and Calhoun Counties. There are two subunits: (1) the marsh and salt grasses immediately at tidewater and (2) a little farther inland, a strip of bluestems and tall grasses, with some gramas in the western part. Many of these grasses make excellent grazing. Oaks (Quercus spp.), elm, and other hardwoods grow to some extent, especially along streams, and the area has some post oak and brushy extensions along its borders. Much of the Gulf Prairies is fertile farmland.

Principal grasses of the Gulf Prairies are tall bunchgrasses, including big bluestem (Andropogon gerardi), little bluestem (Schizachyrium scoparium), seacoast bluestem (S. scoparium var. litoralis), Indiangrass (Sorghastrum nutans), eastern gamagrass (Tripsacum dactyloides), Texas wintergrass (Stipa leucotricha), switchgrass (Panicum virgatum) and gulf cordgrass (Spartina spp.). Seashore saltgrass (Distichlis spicata) occurs on most saline sites. Heavy grazing has changed the range vegetation in many cases so that the predominant grasses are less desirable broomsedge (Andropogon virginicus), smutgrass (Sporobolus indicus), threeawns (Aristida spp.) and many other inferior grasses. The other plants that have invaded the productive grasslands include oak underbrush, huisache (Acacia smallii), mesquite (Prosopis

glandulosa), pricklypear (Opuntia spp.), ragweed (Ambrosia psilostachya), broomweed (Xanthocephalum spp.), and others.

1.2.3.5 Post Oak Savannah

This secondary forest region, also called the Post Oak Belt, includes all or parts of Guadalupe, Caldwell, Wilson, and Gonzales Counties. It is immediately west of the primary forest region, with less annual rainfall and a little higher elevation. Principal trees are post oak (Quercus stellata), blackjack oak (Quercus marilandica) and cedar elm (Ulmus crassifolia). Pecans (Carya illinoiensis), walnuts (Juglans spp.) and other kinds of water-demanding trees grow along streams. The southwestern extension of this belt is often poorly defined, with large areas of prairie.

The original vegetation consisted mainly of little bluestem (Schizachyrium scoparium), big bluestem (Andropogon gerardi), Indiangrass (Sorghastrum nutans), switchgrass (Panicum virgatum), silver bluestem (Bothriochloa saccharoides), Texas wintergrass (Stipa leucotricha), post oak and blackjack oak. The area is still largely native or improved grasslands, with farms located throughout. Intensive grazing has contributed to dense stands of a woody understory of yaupon (Ilex vomitoria) and oak brush and mesquite has become a serious problem. In addition, the control of wild fires has affected the encroachment of brush species on Savannah range lands. Such plants as broomsedge (Andropogon virginicus), broomweed (Xanthocephalum spp.) and ragweed (Ambrosia psilostachya) have replaced good forage plants.

1.2.4 Natural Resources

1.2.4.1 Water Resources

The South Central Texas Region includes parts of six major river basins (Rio Grande, Nueces, San Antonio, Guadalupe, Lavaca, and Lower Colorado) and overlies the Edwards and Gulf Coast Aquifers, and southern parts of the Trinity, Carrizo, and Edwards-Trinity (Plateau) Aquifers. In addition to these water resources, the area also overlies two minor aquifers (Queen City and Sparta Aquifers). Details about these water resources are presented in Section 1.7.

Springs also serve as a significant water resource in the South Central Texas Region. The two most noteworthy springs are the Comal and San Marcos Springs, which both contribute to flow in the Guadalupe River. The San Marcos Springs have the greatest flow dependability and environmental stability of any spring system in the southwestern United States. Constancy of its

spring flow is apparently key to the unique ecosystem found in the uppermost San Marcos River. Comal Springs, located in New Braunfels, serve as the source for the Comal River, which is a tributary of the Guadalupe River. Unlike the San Marcos Springs, Comal Springs is more responsive to drought conditions and ceased flowing in June of 1956 in response to severe drought conditions.

1.2.4.2 Wildlife Resources

An overview of the environmental and cultural resources setting of Region L is presented in Volume I, Section 5.2.5, and more specific discussions of resources and impacts are presented in the previously completed Phase I work (Technical Evaluations of South Central Texas Region Water Supply Options, October 1999), and in Volume III of this series. Common types of wildlife found in the area include white-tailed deer, raccoons, ringtails, gray foxes, coyotes, beaver, bobcats, and several species of skunks. Wintering songbirds such as robins and cedar waxwings may also be found.

A key concern in the South Central Texas Region is that of threatened and endangered species. There are approximately 123 species listed in the planning region by the U.S. Fish and Wildlife Service or the Texas Parks and Wildlife Department as threatened or endangered. These species are listed by county in Appendix D (Volume III) with notations concerning concerning their habitat preferences and protected status, if any.

The subterranean aquatic habitats associated with the Edwards Aquifer support a diverse ecosystem. Vertebrates and macroinvertebrates have been found at depths ranging from 190 to 2,000 feet in the artesian parts of the aquifer. The Edwards Aquifer is the only important aquifer habitat in Texas in which vertebrate species live. Volume III, Appendix E includes a listing of threatened or endangered species found in the Edwards Aquifer and related springs.

1.2.4.3 Agricultural Resources

Of the 12.82 million acres of land area in the planning region, over 10.35 million acres (81 percent) are classified as farmland and ranchland (Table 1-3). In 1997, there were 20,098 farms and ranches in the region with an average size of 866 acres (Table 1-3). Of the 10.35 million acres of farmland, over 2.68 million acres were classified as cropland, of which about 1.15 million acres were harvested in 1997 (Table 1-3). Approximately one-tenth (about

252,616 acres) of the total cropland in the region was irrigated in 1997 (Table 1-3).⁴ The leading irrigation counties are located in the western part of the region and include Uvalde, Frio, Medina, Atascosa, and Zavala. Major irrigated crops are corn, cotton, grain sorghum, wheat, rice, soybeans, and vegetables. Cow-calf operations are the most predominant type of livestock industry, although beef cattle, hogs and pigs, sheep and lambs, and poultry are also produced. (Agricultural production and livestock production are discussed in greater detail in Sections 1.3.2 and 1.3.3, respectively.)

1.2.5 Major Water Demand Centers

In the South Central Texas Region there are four major water demand centers. These centers are the Interstate Highway 35 (IH-35) corridor from San Antonio to San Marcos, the Edwards Aquifer region west of the City of San Antonio, the Winter Garden area south of the Edwards Aquifer area, and the Coastal area. The San Antonio, New Braunfels, and San Marcos corridor along IH-35 is one of the fastest growing areas in Texas. In the next 50 years, its water use will follow the same trend as population growth, with most of the demand being for municipal use.

The Edwards Aquifer region west of San Antonio, including Uvalde and Medina Counties, is a major demand center for water to be used for irrigated agriculture. The Winter Garden area, including Zavala, Dimmit, and Atascosa Counties, is also a major demand center for water for irrigated agriculture. The Coastal area, including the cities of Victoria and Port Lavaca, are major demand centers for water for industrial purposes, with significant demand for irrigation in Calhoun County.

⁴ 1997 Census of Agriculture, Volume 1 Geographic Area Series, "Table 1. County Summary Highlights: 1997."



Table 1-3. Agricultural Resources — 1997 South Central Texas Region

County	Total Land Area (acres)	Farms and Ranches (number)	Land in Farms and Ranches (acres)	Average Size (acres)	Total Cropland (acres)	Harvested Cropland (acres)	Irrigated Land (acres)
Atascosa	788,480	1,322	708,067	536	215,047	72,372	29,422
Bexar	798,080	1,964	447,824	228	177,217	75,041	12,844
Caldwell	349,440	1,068	265,569	248	105,263	36,392	899
Calhoun	327,680	257	213,390	830	76,071	57,528	3,032
Comal	359,680	657	183,241	279	41,951	13,185	133
De Witt	581,760	1,502	560,093	373	150,072	41,346	539
Dimmit	851,840	218	517,641	2,375	43,771	9,686	6,312
Frio	725,120	485	662,124	1,365	148,717	58,900	46,919
Goliad	546,560	786	433,568	552	75,831	24,115	330
Gonzales	683,520	1,629	709,657	436	178,034	54,368	3,246
Guadalupe	455,040	1,841	347,763	189	164,504	82,748	1,217
Hays (part) ¹	239,360	805	294,613	366	72,896	25,423	539
Kames	480,000	1,051	417,146	397	161,969	56,249	2,838
Kendall	424,320	730	325,412	446	49,167	12,881	467
LaSalle	952,960	280	526,978	1,882	71,537	16,695	3,643
Medina	849,920	1,570	749,653	477	225,616	120,394	44,330
Refugio	492,800	230	550,165	2,392	110,723	79,344	0
Uvalde	996,480	593	942,604	1,590	159,477	85,477	52,933
Victoria	565,120	1,084	458,111	423	155,242	95,644	3,520
Wilson	516,480	1,794	445,798	248	216,935	91,457	19,087
Zavala	831,360	232	590,746	2,546	78,231	39,716	20,366
Total	12,816,000	20,098	10,350,163	866	2,678,271	1,148,961	252,616

Source: 1997 Census of Agriculture, Vol. 1 Geographic Area Series, "Table 1: County Summary Highlights — 1997."

1.3 Population and Demography

1.3.1 Historical and Recent Trends in Population

The South Central Texas Region population has increased from 806,770 in 1950 to approximately 1,954,100 in 1998, an increase of 1,147,300, or 2.4 times (Table 1-4). The largest percentage increase occurred between the years 1950 and 1960 (25.8 percent), while the smallest occurred between 1990 and 1998 (15.2 percent) (Table 1-4). Between the period 1950 to 1998, 16 counties had a positive annual growth rate, while five counties (DeWitt, Gonzales, Karnes, LaSalle, and Refugio) had a negative annual growth rate (Table 1-4). Historically, the fastest growing counties in the region are Hays (3.34 percent), Comal (3.15 percent), Kendall (2.83 percent), and Guadalupe (2.31 percent), while the slowest growing counties were Dimmit (0.04 percent), Zavala (0.10 percent), Goliad (0.12 percent), and Frio (0.87 percent) (Table 1-4). Section 2.1 summarizes population projections through the year 2050 for the South Central Texas Region.

There are 81 cities in the South Central Texas Region for which the TWDB has made population and water demand projections. Of the 81 cities, 22 have a population greater than 5,000. These cities are relatively equally distributed among the 21 counties in the planning region and are located in three commonly used regional references (Coastal, Hill Country, and Winter Garden) (Table 1-5). Bexar County contains six cities having a population of 5,000 or more, including San Antonio and its surrounding suburbs. Four counties, Goliad, Karnes, Kendall, and Refugio, do not have a city of 5,000 or greater.

Table 1-4.

Population Growth – 1950 to 1998

South Central Texas Region

-			Ye	ar			
County	1950	1960	1970	1980	1990	Estimated 1998	Growth Rate ¹ (%)
Atascosa	20,048	18,828	18,696	25,055	30,533	35,089	1.17
Bexar	500,460	687,151	830,460	988,800	1,185,394	1,342,934	2.08
Caldwell	19,350	17,222	21,178	23,637	26,392	31,306	1.01
Calhoun	9,222	16,592	17,831	19,574	19,053	20,895	1.72
Comal	16,357	19,844	24,165	36,446	51,832	72,354	3.15
DeWitt	22,973	20,683	18,660	18,903	18,840	20,601	-0.23
Dimmit	10,654	10,095	9,039	11,367	10,433	10,875	0.04
Frio	10,357	10,112	11,159	13,785	13,472	15,719	0.87
Goliad	6,219	5,429	4,869	5,193	5,980	6,578	0.12
Gonzales	21,164	17,845	16,375	16,883	17,205	17,971	-0.34
Guadalupe	25,392	29,017	33,554	46,708	64,873	75,906	2.31
Hays (part) ²	14,272	15,947	22,114	32,475	52,491	69,180	3.34
Kames	17,139	14,995	13,462	13,593	12,455	14,392	-0.36
Kendall	5,423	5,889	6,964	10,635	14,589	20,659	2.83
LaSalle	7,485	5,972	5,014	5,514	5,254	6,120	-0.42
Medina	17,013	18,904	20,249	23,164	27,312	35,894	1.57
Refugio	10,113	10,975	9,494	9,289	7,976	8,045	-0.48
Uvalde	16,015	16,814	17,348	22,441	23,340	25,071	0.94
Victoria	31,241	46,475	53,766	68,807	74,361	83,362	2.07
Wilson	14,672	13,267	13,041	16,756	22,650	29,378	1.46
Zavala	11,201	12,696	11,370	11,666	12,162	11,771	0.10
Total	806,770	1,014,752	1,178,808	1,420,691	1,696,597	1,954,100	1.86

¹ Compound annual growth rate.

Source: Bureau of the Census, Decadal Censuses of 1950, 1960, 1970, 1980, and 1990, with estimates for 1998, U.S. Department of Commerce.

² Estimate that 80 percent of the total county population resides within the planning area.

Table 1-5.	
Major Cities in the	
South Central Texas Region	on*

City Name	County Name	Regional Classification
Alamo Heights	Bexar	Hill Country
Carrizo Springs	Dimmit	Winter Garden
Converse	Bexar	Hill Country
Crystal City	Zavala	Winter Garden
Cuero	DeWitt	Coastal
Floresville	Wilson	Winter Garden
Gonzales	Gonzales	Coastal
Hondo	Medina	Hill Country
Kirby	Bexar	Hill Country
Live Oak	Bexar	Hill Country
Lockhart	Caldwell	Hill Country

City Name	County Name	Regional Classification Hill Country		
New Braunfels	Comal			
Pearsall	Frio	Winter Garden		
Pleasanton	Atascosa	Winter Garden		
Port Lavaca	Calhoun	Coastal		
San Antonio	Bexar	Hill Country		
San Marcos	Hays	Hill Country		
Schertz	Comal	Hill Country		
Seguin	Guadalupe	Hill Country		
Universal City	Bexar	Hill Country		
Uvalde	Uvalde	Hill Country		
Victoria	Victoria	Coastal		

^{*} Cities with population of 5,000 or more in 1998.

1.3.2 Demographic Characteristics

In 1990, 82 percent of the South Central Texas Region's population resided in urban areas, while only 18 percent resided in rural areas (Figure 1-2). LaSalle County had the lowest population in 1998, with 6,120 residents (averaging 4.1 persons per square mile), while Bexar County had the highest population in the region with 1,342,934 residents (averaging 1,077 persons per square mile) (Table 1-6).

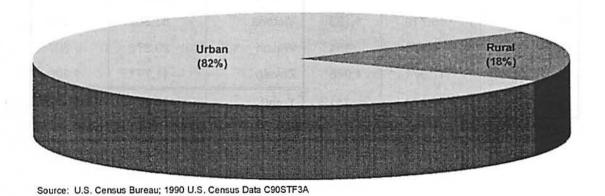


Figure 1-2. Percentages of Population Residing in Urban and Rural Areas (1990) South Central Texas Region

Age distribution across the region is characterized by a relatively young population. The two age groups that include the highest percentage of the population are under 18 years of age (29 percent) and from 25 to 39 years of age (25 percent) (Figure 1-3). The age groups with the lowest percentage of the population are ages 18 to 24 (11 percent) and ages 65 and older (11 percent) (Figure 1-3).

The regional population can also be characterized by its level of education. Of those residents in the South Central Texas Region who are 25 years of age are older, 60.7 percent have at least a high school diploma, while 39.3 percent do not. The two largest groups rated according to educational achievement are those who have an 8th grade education or lower (24.7 percent) and those who have completed high school, but have not gone to college (27.3 percent). Only 4 percent of the population who are 25 years or older have a graduate degree (Figure 1-4).

Table 1-6.
County Population and Area
South Central Texas Region

County	Population (1998)	Area (sq. mi.)	County	Population (1998)	Area (sq. mi.)
Atascosa	35,089	1,232	Hays (part)	69,180	374
Bexar	1,342,934	1,247	Karnes	14,392	750
Caldwell	31,306	546	Kendall	20,659	663
Calhoun	20,895	512	LaSalle	6,120	1,489
Comal	72,354	562	Medina	35,894	1,328
DeWitt	20,601	909	Refugio	8,045	770
Dimmit	10,875	1,331	Uvalde	25,071	1,557
Frio	15,719	1,133	Victoria	83,362	883
Goliad	6,578	854	Wilson	29,378	807
Gonzales	17,971	1,068	Zavala	11,771	1,299
Guadalupe	75,906	711	Total	1,954,100	20,025

Source: U.S. Census Bureau, U.S. Department of Commerce.

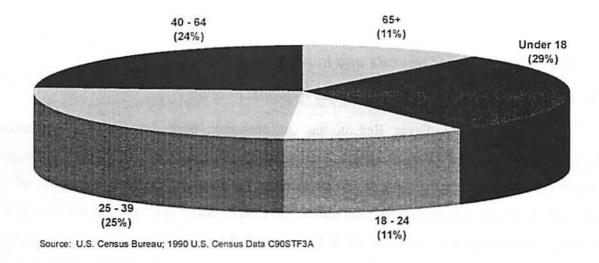
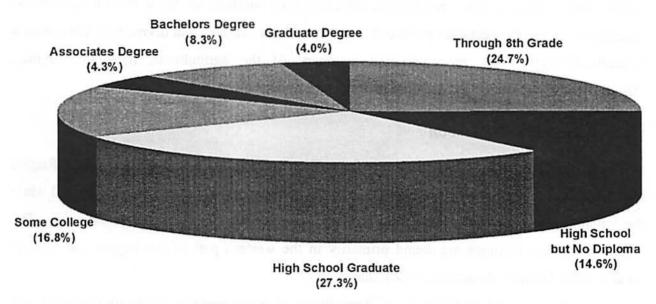


Figure 1-3. Age Distribution of the Population (1990) South Central Texas Region



Source: U.S. Census Bureau; 1990 U.S. Census Data C90STF3A

Figure 1-4. Level of Educational Achievement (1990) South Central Texas Region

1.4 Economy — Major Sectors and Industries

1.4.1 Summary of the South Central Texas Regional Economy⁵

The South Central Texas Region has an economic base centered on agricultural production, livestock production, mining, manufacturing, and trades and services. The region has experienced economic ups and downs throughout the past decade, but all sectors of the economy, with the exception of the mining sector, have experienced solid growth in recent years. Paralleling economic growth, employment in the diversified regional economy is supported by a strong trades and services sector, which accounts for approximately 76 percent of the region's value of output and a thriving tourism industry in San Antonio. Fabricated metal products, industrial machinery, petrochemicals, and food processing form the core of the region's manufacturing sector, which accounts for approximately 21 percent of the value of output in the South Central Texas Region. Beef cattle, com, and grain sorghum are the dominant agricultural enterprises, although vegetables produced in the Winter Garden area add diversity to the region's agricultural sector. A more detailed summary of the agricultural, livestock, mining, manufacturing, and trades and services sectors is presented below.

1.4.2 Agricultural Production

It was estimated in 1997 that over 2.6 million acres in the South Central Texas Region were used in crop production. Of this total, only 252,616 acres (9.4 percent) were irrigated while the remaining 90.6 percent of the total cropland was farmed using dryland techniques. The leading irrigation counties are found primarily in the western part of the region and include Uvalde, Frio, Medina, Atascosa, and Zavala.

According to the 1997 Census of Agriculture, all crops grown in the South Central Texas Region had a market value of over \$290 million in 1997. The leading agricultural producing counties in the region, by market value of products, are Bexar, Frio, Uvalde, Medina, and Atascosa. The major crops grown in the region include corn, grain sorghum, wheat, soybeans and cotton (Table 1-7).

⁵ Information summarized from reports by the Texas Comptroller's Office.

	Cropland			Market	Selected Crops Harvested						
County	Total Cropland (acres)	Irrigated Land (acres)	Non-Irrigated Land (acres)	Value of all Crops (\$1,000)	Corn (bushels)	Grain Sorghum (bushels)	Wheat (bushels)	Rice (100 lbs)	Cotton (bales)	Soybeans (bushels)	Hay, Alfalfa, Other (tons)
Atascosa	215,047	29,422	185,625	22,586	254,927	636,748	31,570	0	149	0	84,281
Bexar	177,217	12,844	164,373	45,994	940,904	964,935	255,170	0	0	(D)	80,199
Caldwell	105,263	899	104,364	4,688	245,360	483,467	20,261	0	2,927	0	46,396
Calhoun	76,071	3,032	73,039	15,455	1,499,432	891,360	(D)	138,807	20,385	198,863	7,821
Comal	41,951	133	41,818	1,673	132,023	113,636	31,523	0	0	(D)	22,039
DeWitt	150,072	539	149,533	2,197	545,142	121,446	31,017	0	360	2,085	69,437
Dimmit	43,771	6,312	37,459	2,609	(D)	55,340	0	0	0	(D)	6,816
Frio	148,717	46,919	101,798	39,692	697,511	528,584	231,725	0	990	(D)	19,886
Goliad	75,831	330	75,501	1,940	307,224	168,883	(D)	0	(D)	0	34,747
Gonzales	178,034	3,246	174,788	13,872	537,875	155,700	11,669	0	(D)	0	90,893
Guadalupe	164,504	1,217	163,287	13,931	978,191	1,629,179	356,835	0	442	0	70,889
Hays (part) ¹	72,896	539	72,357	4,378	409,691	244,740	107,845	0	102	0	20,339
Karnes	161,969	2,838	159,131	3,758	706,386	355,763	107,538	0	(D)	2,039	70,070
Kendall	49,167	467	48,700	923	16,151	6,757	17,402	0	0	0	22,967
LaSalle	71,537	3,643	67,894	4,123	104,190	167,333	25,239	0	(D)	0	8,057
Medina	225,616	44,330	181,286	26,164	2,912,586	2,616,571	705,138	0	5,861	0	45,047
Refugio	110,723	(D)	110,723-(D)	16,326	868,192	2,486,869	(D)	0	23,130	41,757	5,254
Uvalde	159,477	52,933	105,544	27,985	2,955,715	1,231,028	631,632	0	12,614	0	19,842
Victoria	155,242	3,520	151,722	17,139	1,702,796	2,336,470	1,361	166,876	8,871	355,441	28,691
Wilson	216,935	19,087	197,848	13,919	693,916	1,393,948	112,320	0	1,942	(D)	93,132
Zavala	78,231	20,366	57,865	18,137	558,991	489,285	285,937	0	3,880	(D)	7,902
Total	2,678,271	252,616+(D)	2,313,932	297,489	17,067,203+(D)	17,078,042	2,964,182+(D)	305,683	81,653+(D)	600,185+(D)	854,705

Estimate for that portion of Hays County located in the planning region.

Source: 1997 Census of Agriculture, Volume 1 Geographic Area Series, "Table 1. County Summary Highlights: 1997."



⁽D) - Withheld to avoid disclosing data for individual producers.

Corn and grain sorghum have historically been the leading crops in the region. In 1997, it was estimated that over 17 million bushels of corn were harvested in the South Central Texas Region, having a market value of \$48.5 million. The leading corn producing counties in the region are Uvalde, Medina, Victoria, and Calhoun (Table 1-7).

Grain sorghum also contributes significantly to the region's agricultural sector. In 1997, it was estimated that over 17 million bushels of grain sorghum were harvested in the region, having had a market value of \$42.5 million. The leading grain sorghum producing counties in the region are Medina, Refugio, Victoria, Guadalupe, Wilson, and Uvalde (Table 1-7).

Although wheat production is not as widespread as corn and grain sorghum production, it is still an important part of the region's agricultural production with almost 3 million bushels of wheat harvested in 1997, which had a market value of close to \$10 million. The leading wheat producing counties in the region are Medina, Uvalde, and Guadalupe Counties (Table 1-7).

Because of favorable climatic and soil conditions, the coastal counties of Calhoun and Victoria are able to produce rice. In 1997, these two counties combined produced 305,683 hundredweight (cwt) of rice which had a market value of over \$2 million (Table 1-7).

Cotton production is widespread throughout the region and is the third highest valued crop produced in the region. In 1997, the 17 counties in which cotton is produced combined to harvest over 80,000 bales with a market value of over \$24 million (Table 1-7).

The majority of soybean production in the region occurs in the area extending from the Gulf Coast to DeWitt and Karnes Counties. The two leading soybean producing counties are Calhoun and Victoria, while all counties engaged in soybean production combined to harvest over 600,000 bushels of soybeans with a market value of approximately \$3.7 million in 1997 (Table 1-7).

1.4.3 Livestock Production

According to the 1997 Census of Agriculture, livestock marketed in the South Central Texas region had a market value of over \$645 million, or about 2.2 times the value of crop production. Major types of livestock produced in the area include cattle and calves, beef cattle, and sheep and lambs. Layers, pullets, and broilers also contribute significantly to the region's livestock production, with Gonzales County producing over 98.7 percent of these types of livestock. In 1997, the region's leading livestock producing counties by market value were Gonzales, Uvalde, Medina, and Wilson Counties (Table 1-8).

Table 1-8. Summary of Livestock Production Data – 1997 South Central Texas Region

	Market Value of Livestock (\$1,000)	Livestock and Poultry							
County		Cattle & Calves (Number)	Beef Cows (Number)	Milk Cows (Number)	Hogs & Pigs (Number)	Sheep & Lambs (Number)	Layers & Pullets (Number)	Broilers (Number)	
Atascosa	23,583	82,857	36,969	1,148	1,605	354	1,167	(D)	
Bexar	22,288	58,699	24,032	929	3,400	2,088	4,561	267	
Caldwell	27,696	48,442	25,785	108	804	939	648,418	(D)	
Calhoun	5,047	18,421	(D)	(D)	(D)	165	(D)	O	
Comal	3,492	13,584	7,624	37	352	2,795	1,125	(D)	
DeWitt	21,043	98,281	56,397	895	1,678	627	(D)	(D)	
Dimmit	17,293	28,717	11,211	13	58	87	(D)	0	
Frio	28,391	72,220	19,769	1,081	518	(D)	(D)	0	
Goliad	10,412	53,095	31,292	17	207	230	310	0	
Gonzales	280,530	159,312	74,224	771	4,368	276	4,318,566	53,922,823	
Guadalupe	17,430	53,256	26,700	1,121	2,196	1,717	111,551	(D)	
Hays (part) ¹	3,162	13,771	5,392	18	220	1,150	514	(D)	
Karnes	12,132	67,354	38,536	401	1,876	549	(D)	0	
Kendall	5,566	17,836	9,938	293	2,510	14,210	1,148	620	
LaSalle	14,566	34,207	(D)	(D)	68	(D)	48	0	
Medina	33,773	70,175	29,268	412	1,151	1,644	1,034	(D)	
Refugio	7,507	38,600	24,375	10	136	(D)	61	C	
Uvalde	40,500	67,064	16,141	89	853	32,796	(D)	C	
Victoria	11,499	60,343	38,263	224	356	423	750	(D)	
Wilson	32,128	87,466	40,322	4,951	4,482	405	(D)	(D)	
Zavala	27,248	40,139	10,311	8	(D)	(D)	(D)	(
Total	645,286	1,183,839	526,549+(D)	12,526+(D)	26,838+(D)	59,915+(D)	5,089,253+(D)	53,923,710+(D	

Estimates that 50 percent of all livestock production in Hays County occurs in the planning region.
(D) – Withheld to avoid disclosing data for individual producers.

Source: 1997 Census of Agriculture, Volume 1 Geographic Area Series, "Table 1. County Summary Highlights: 1997."

1.4.4 Mining

The South Central Texas Region contains many sand and gravel quarries and is also rich in petroleum products including oil, natural gas, and lignite. Much of the stone quarried is used in the production of cement. The leading cement producing areas in the region are located in Bexar and Hays Counties. According to the 1992 Economic Census, approximately 1,000 people were employed in the mining of stone, sand, and gravel, with these products having a market value of over \$42 million in 1992. Most of the region's stone, gravel, and sand mining activities are located in Bexar, Comal, Gonzales, and Victoria Counties.

The region also derives a significant portion of its mining income from oil and gas activities. All but two counties (Comal and Hays) derived some of their revenues from oil and gas production in 1998. Oil and gas production in the remaining 19 counties generated over \$290 million in 1998 and provided approximately 3,500 jobs in the region. The leading oil and gas producing counties in the region are Refugio, Goliad, Victoria, Atascosa, and DeWitt.

1.4.5 Manufacturing⁷

In 1992, manufacturing facilities contributed over \$9 billion in sales and provided 56,460 jobs in the South Central Texas Region. Sales of manufactured goods accounted for 21.3 percent of the total market value of all products produced in the region in 1992, including farming and livestock (Table 1-9). The leading manufacturing counties, by value of shipments, in the region are Bexar, Calhoun, Victoria, and Guadalupe. The leading types of manufacturing plants in the region (in 1992) were printing and publishing; food and kindred products; industrial machinery and equipment; and stone, clay, and glass products.



⁶ Data for 1992 are the most recent data available.

⁷ Source: 1992 Census of Manufacturing, U.S. Department of Commerce.

⁸ Data for 1992 are the most recent data available.

Table 1-9.
Summary of Manufacturing Activity – 1992
South Central Texas Region

County	Total Number of Establishments	Total Number of Employees	Value of Shipments (million dollars)	
Atascosa	11	100	8	
Bexar	1,094	37,600	4,302	
Caldwell	16	500	39	
Calhoun	22	3,200	1,826	
Comal	75	3,200	324	
DeWitt	18	500	55	
Dimmit	5	(D)	(D)	
Frio	5	(D)	3	
Goliad	3	(D)	(D)	
Gonzales	23	700	98	
Guadalupe	72	4,100	821	
Hays (part) ¹	65	2,160	253	
Karnes	11	200	37	
Kendall	21	300	16	
LaSalle	1	(D)	(D)	
Medina	17	500	42	
Refugio	5	(D)	1	
Uvalde	21	600	36	
Victoria	64	2,700	1,176	
Wilson	13	100	7	
Zavala	6	(D)	(D)	
Region Total	1,568	56,460+(D)	9,044+(D)	

Estimated that 90 percent of Hays County's total manufacturing industry is located within the planning region.

Source: 1992 Economic Census, U.S. Department of Commerce.

⁽D) - Withheld to avoid disclosing data for individual firms.

1.4.6 Trades and Services9

In 1992, wholesale trade, retail trade, and services contributed over \$32 billion in sales or receipts and provided 285,293 jobs in the South Central Texas Region, with trades and services sales accounting for 76 percent of the total market value of all products produced in the region, including farm and livestock products (Table 1-10). Wholesale trade accounted for 42.5 percent of the total sales or receipts and provided 11.2 percent of the jobs within the trades and services classification in 1992. The leading type of wholesale trade within the South Central Texas Region is durable goods, which includes automobile parts and supplies; lumber and construction materials, and machinery, equipment, and supplies. In 1992, the leading counties in wholesale trade were Bexar, Victoria, Guadalupe, and Comal.

Retail trade accounted for 37.1 percent of the total sales or receipts and provided 43.1 percent of the jobs within the trades and services classification in 1992. The leading types of retail trade within the South Central Texas Region are restaurants, automotive dealers and service stations, food stores, and apparel and accessory stores. In 1992, the leading counties in retail trade were Bexar, Victoria, Comal, and Hays.

Services accounted for 20.4 percent of the total sales or receipts and provided 45.7 percent of the jobs within the trades and services classification in 1992. The leading types of services within the South Central Texas Region are health services, business services, engineering and management services, and membership organizations.

1.5 Water Uses¹¹

Water use in 1990 within the South Central Texas Region is summarized for each of the river and coastal basin areas of the region in the following paragraphs.

In 1990, total water use in that part of the Rio Grande Basin located in the South Central Texas Region (part of Dimmit County) was approximately 198 acre-feet (acft) of which 6 acft (3 percent) was used for municipal-type (household) purposes, while the remaining 192 acft was for livestock watering.

Source: 1992 Economic Census, U.S. Department of Commerce.

¹⁰ Data for 1992 are the most recent data available.

¹¹ TWDB, "Water For Texas: A Consensus-Based Update to the State Water Plan," Austin, Texas, August 1997.

Table 1-10.
Trades and Services Industry – 1992
South Central Texas Region

County	Total Number of Establishments	Total Number of Employees	Value of Shipments (million dollars)	
Atascosa	305	2,533	319	
Bexar	17,521	229,342	25,608	
Caldwell	250	1,813	188	
Calhoun	281	2,048	197	
Comal	891	7,429	849	
DeWitt	210	1,472	258	
Dimmit	93	604	60	
Frio	159	1,333	242	
Goliad	67	344	20	
Gonzales	261	1,753	225	
Guadalupe	632	6,065	730	
Hays (part) ¹	545	5,586	444	
Karnes	165	1,064	173	
Kendali	235	1,976	232	
LaSalle	42	269	25	
Medina	281	1,370	235	
Refugio	101	640	68	
Uvalde	328	2,770	406	
Victoria	1,293	13,004	1,675	
Wilson	186	1,225	122	
Zavala	60	259	80	
Region Total	23,906	282,899	32,156	

Estimated that 70 percent of Hays County's trades and services industry is located within the planning region.

Source: 1992 Economic Census, U.S. Department of Commerce.

In the Nueces River Basin, groundwater resources supply about 76 percent of the water used for all purposes in the basin, with surface water resources supplying the remaining 24 percent. In 1990, total water use in the basin was 615,752 acft, of which 582,121 acft (94.5 percent) occurred in the South Central Texas Region. Irrigated agriculture accounts for nearly 93 percent of all the water used in that portion of the Nueces River Basin located in the planning region, while municipal water use accounts for only about 4.1 percent.

In the San Antonio River Basin, groundwater resources supply about 88 percent of the water used for all purposes, with surface water resources supplying the remaining 12 percent. In 1990, water use for municipal, industrial, and agricultural purposes within the South Central Texas Region totaled 327,633 acft. Municipal water use accounts for about 67 percent of all water use in that portion of the basin located in the planning region, with water used for irrigated agriculture accounting for about 20 percent. Groundwater resources supply about 99 percent of the water for municipal use in the basin and about 80 percent of the water used for irrigated agriculture.

In the Guadalupe River Basin, groundwater resources supply about 48 percent of the water used for all purposes, with surface water resources supplying the remaining 52 percent. Total basin water use in 1990 was 116,519 acft, of which 108,159 acft (92.8 percent) was used in the South Central Texas Region. Municipal is the largest water use category in that part of the basin located within the planning region, accounting for more than 40 percent of the total water use, followed by manufacturing, which accounts for about 24 percent.

In 1990, total water use in that part of the Lower Colorado River Basin located in the South Central Texas Region (parts of Caldwell and Kendall Counties) was approximately 403 acft. Of this total, 236 acft (58.6 percent) was used for municipal purposes, 20 acft (5 percent) for irrigation purposes, and the remaining 147 acft for livestock purposes.

Total basin water use in 1990 for the Lavaca River Basin was 277,458 acft, of which only 1,003 acft was used inside the South Central Texas Region. Municipal water use accounts for about 58.8 percent of all water use in that portion of the basin located in the planning region, followed by livestock use, which accounts for 30.4 percent.

In 1990, water use for municipal, industrial, and livestock purposes in that portion of the Colorado-Lavaca Coastal Basin located in the South Central Texas Region totaled 6,573 acft. Industrial water use is the largest in that part of the basin located within the planning area, accounting for nearly 96 percent of all water used.

In the Lavaca-Guadalupe Coastal Basin, annual water use totaled 87,489 acft in 1990, of which 72,694 acft was used within the South Central Texas Region. The largest water-using category in that part of the basin located within the planning region is irrigated agriculture, which accounts for about 65 percent of all water used.

In the San Antonio-Nueces Coastal Basin, annual water use totaled about 29,000 acft in 1990, of which 2,375 acft was used within the South Central Texas Region. The largest water use category in that part of the basin located within the planning region is municipal, which accounts for about 56 percent of all water used.

1.6 Major Municipal and Manufacturing Water Providers¹²

The TWDB has defined a major water provider as follows: "A major water provider is an entity which delivers and sells a significant amount of raw or treated water for municipal and/or manufacturing use on a wholesale and/or retail basis." The SCTRWPG decided that a major water provider is an entity that has commitments to provide 500 acft or more of raw or treated water for municipal and/or manufacturing use, on a wholesale or retail basis, to water users other than its own direct customers. The SCTRWPG has identified six major municipal and manufacturing water providers in the South Central Texas Region, as follows: the San Antonio Water System, Bexar Metropolitan Water District, Canyon Regional Water Authority, Guadalupe-Blanco River Authority, New Braunfels Utilities, and the City of San Marcos. Each major water provider is briefly described below. Detailed water demand projections for each major water provider are presented in Section 2.10.

1.6.1 San Antonio Water System

The San Antonio Water System (SAWS) is a public utility owned by the City of San Antonio, and its sole water supply source is the Edwards Aquifer. SAWS has 260,000 separate customers, and serves approximately 1 million people in the urbanized portion of Bexar County. The water supply service area includes most, but not all, of the City of San Antonio, several suburban municipalities, and adjacent areas of Bexar County. In addition to serving its own retail customers, SAWS also provides wholesale water supplies to several utility systems within Bexar County (Section 2.10). SAWS is in the process of developing supplies from other sources,

¹² The following section contains information provided by the major municipal and manufacturing water providers.

including surface water from both the San Antonio and Guadalupe River Basins and from the Simsboro formation within the Carrizo Aquifer.

1.6.2 Bexar Metropolitan Water District

Created in 1945 by the Texas State Legislature, Bexar Metropolitan Water District (BMWD) serves a population of more than 250,000 in the west and northwest portions of Bexar County, some portions of the City of San Antonio, and areas in Atascosa and Medina Counties. It is the second-largest water supplier in Bexar County and, at present, obtains most of its water from the Edwards Aquifer. However, BMWD is in the process of developing supplies from other sources including surface water from both the San Antonio and Guadalupe River Basins.

1.6.3 Canyon Regional Water Authority

Canyon Regional Water Authority (CRWA) is a subdivision of the State of Texas created by the Texas Legislature in 1989. CRWA is the water planning and development agency for water purveyors that serve large areas of Guadalupe County and portions of Bexar, Hays, Wilson, and Comal Counties. It works as a partnership of 11 water supply corporations, cities and districts responsible for acquiring, treating, and transporting potable water (Section 2.10). CRWA owns and operates a treatment plant at Lake Dunlap on the Guadalupe River for surface water purchased from the GBRA. CRWA's sources of supply also include groundwater pumped from the Edwards Aquifer, however, CRWA is encouraging development of alternative sources for users not located directly over the aquifer.

1.6.4 Guadalupe-Blanco River Authority

The Guadalupe-Blanco River Authority (GBRA) was created by the Texas Legislature in 1933 for the purpose of controlling, storing, preserving, and distributing the waters of the Guadalupe River Basin for all useful purposes. GBRA is a regional entity serving Hays, Comal, Guadalupe, Caldwell, Gonzales, DeWitt, Victoria, Kendall, Refugio, and Calhoun Counties. GBRA's activities include supplying hydroelectric power through operations of six hydroelectric dams located on the Guadalupe River in Guadalupe and Gonzales Counties, supplying potable water, treatment of wastewater, and supplying raw water through management of substantial run-of-river rights and storage rights in Canyon Reservoir. As of July 1999, the Authority has contracts to provide water to 28 public and private entities (Section 2.10).

1.6.5 New Braunfels Utilities

New Braunfels Utilities provides water to the City of New Braunfels and three utilities that serve neighboring areas (Section 2.10). The utility obtains its water from run-of-river rights, purchased water from Canyon Reservoir (GBRA), and Edwards Aquifer pumping rights. If future water supplies are needed in its service area, the utility plans to purchase additional water from Canyon Reservoir to feed an expansion of New Braunfels Utilities' water treatment plant.

1.6.6 City of San Marcos

The City of San Marcos has historically obtained its water supply from the Edwards Aquifer. In order to reduce pumpage from the aquifer and increase its water supply, the City purchased 5,000 acft/yr of surface water from Canyon Reservoir (GBRA). In addition to supplying water to the permanent residents of San Marcos, the City supplies water to Southwest Texas State University, and the Texas Education Foundation (Section 2.10).

1.7 Water Supplies

1.7.1 Groundwater¹³

There are five major and two minor aquifers supplying water to the region. The five major aquifers are the Edwards, Carrizo, Trinity, Gulf Coast, and Edwards-Trinity (Plateau) Aquifers (Figure 1-5). The two minor aquifers are the Sparta and Queen City Aquifers. Each aquifer is described below, and a summary of water availability is presented in Section 1.7.1.8.

1.7.1.1 Edwards-Balcones Fault Zone Aquifer (Edwards Aquifer)

The Edwards Aquifer underlies parts of five counties (Uvalde, Medina, Bexar, Comal, and Hays) in the South Central Texas Region. The aquifer forms a narrow belt extending from a groundwater divide in Kinney County through the San Antonio area northeastward to the Leon River in Bell County. A groundwater divide near Kyle in Hays County hydrologically separates the aquifer into the San Antonio and the Austin regions. The name Edwards-BFZ distinguishes this aquifer from the Edwards-Trinity (Plateau) and the Edwards-Trinity (High Plains) Aquifers, however, in this study, it will be referred to as the Edwards Aquifer (Figure 1-5).

^{13 &}quot;Ground-water Availability in Texas," Texas Department of Water Resources, Austin, Texas, September 1979.

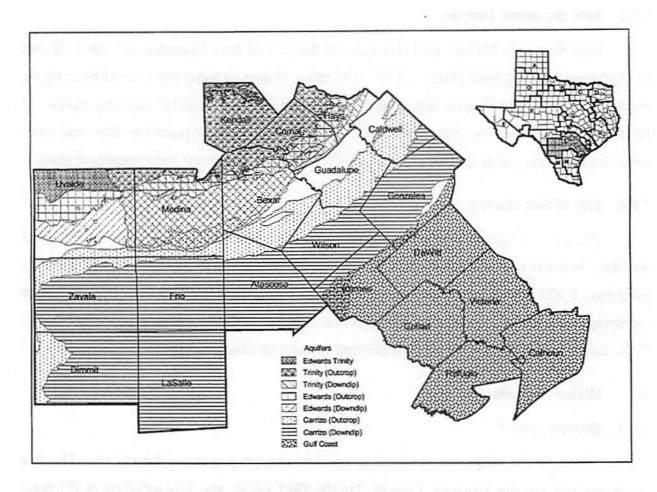


Figure 1-5. Major Aquifers — South Central Texas Region

A "bad water" line generally runs west-east through southern Uvalde and Medina Counties, the northern tip of Atascosa County, Southeastern Bexar, Comal, and Hays Counties, and the western tip of Guadalupe County. South and southeast of the "bad water" line the aquifer contains water having more than 1,000 milligrams per liter of dissolved solids. The potential for movement of this poor quality water into the fresh water zone, as fresh water levels are lowered during periods of low recharge and high pumpage, is considered a threat to the quality of water in the fresh water zone of the aquifer, and consequently may be a threat to the water supplies of these who depend upon the aquifer.

The Edwards Aquifer supplied approximately 46 percent of the total water used in the South Central Texas Region in 1990. Water demands of the area that is now being supplied from

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¹⁴ "Groundwater Resources, and Model Applications for the Edwards (Balcones Fault Zone) Aquifer in the San Antonio Region, Texas," Texas Department of Water Resources, Ulent, William B., Tommy R. Knowles, Glenward R. Elder, and Thomas W. Sieb, Report 239, Austin, Texas, October 1979.

the Edwards Aquifer are growing at a rate of approximately 1.7 percent per year. However, not even the present level of use can be sustained while maintaining adequate levels of flows at Comal and San Marcos Springs to support habitats of endangered species and also to meet downstream water rights.

Water from the aquifer is primarily used for municipal, irrigation, and recreational purposes. Historically, approximately 54 percent of the total water pumped from the aquifer in the region has been used for municipal supply, with 39 percent used for irrigation purposes. San Antonio, which presently obtains the vast majority of its municipal water supply from the aquifer, is the largest city in the United States and one of the largest in the world that relies on a single groundwater source. The Edwards Aquifer also supplies water to industries in the San Antonio area and is the source of flow of Comal, San Marcos, Leona, San Antonio, and San Pedro Springs. Both the Guadalupe and San Antonio Rivers are supplied with base flows from springs, which, in turn, are used downstream for municipal, industrial, and agricultural purposes.

The aquifer, composed predominantly of limestone formed during the early Cretaceous Period, exists under water-table conditions in the outcrop and under artesian conditions where it is confined below the overlying Del Rio Clay. The Aquifer consists of the Georgetown Limestone, formations of the Edwards Group (the primary water-bearing unit) and their equivalents, and the Comanche Peak Limestone where it exists. Saturated thickness ranges from 200 to 600 feet.

Recharge to the aquifer occurs primarily by the downward percolation of surface water from streams draining off the Edwards Plateau to the north and west and by direct infiltration of precipitation on the outcrop. This recharge reaches the aquifer through crevices, faults, and sinkholes in the unsaturated zone. Unknown amounts of groundwater enter the aquifer as lateral underflow from the Glen Rose Formation. Water in the aquifer generally moves from the recharge zone toward natural discharge points such as Comal and San Marcos Springs. Water is withdrawn through hundreds of wells, particularly municipal and industrial wells in Bexar, Comal, and Hays Counties, and irrigation wells in Bexar, Medina, and Uvalde Counties.

In the updip portion, groundwater moving through the aquifer system has dissolved large volumes of rock to create highly permeable solution zones and channels that facilitate rapid flow and relatively high storage capacity within the aquifer. Highly fractured strata in fault zones have also been preferentially dissolved to form conduits capable of transmitting large amounts of water. Due to its extensive honeycombed and cavernous character, the aquifer yields moderate

to large quantities of water to wells, with some wells yielding in excess of 16,000 gallons per minute (gpm) (35.6 cfs, 25,810 acft/yr). One well drilled in Bexar County flowed 24,000 gpm (53.5 cfs, 38,720 acft/yr) from a 30-inch diameter pipe. The aquifer is significantly less permeable farther downdip where the concentration of dissolved solids in the water exceeds 1,000 mg/L.

Due to its highly permeable nature in the fresh-water zone, the Edwards Aquifer responds quickly to changes and extremes of stress placed on the system. This is indicated by rapid water-level fluctuations during relatively short periods of time. During times of high rainfall and recharge, the Edwards Aquifer is able to supply significant quantities of water for municipal, industrial, and irrigation uses, as well as sustain spring flows. However, under conditions of below-average rainfall or drought, when discharge and withdrawals exceed recharge, springflows may decline to levels that are unacceptable to both environmental and downstream water rights concerns (See Section 1.10.3.1).

Operations of the largest existing surface water supply sources in the South Central Texas Region are linked to the Edwards Aquifer. Dependable supplies from Canyon Reservoir for municipal and industrial customers are a function of springflows from the Edwards Aquifer, since releases from Canyon Reservoir are necessary to meet downstream water rights when springflows drop below certain levels. Storage in the Medina Lake System contributes significantly to recharge of the Edwards Aquifer, and reservoirs used for power generation (Coleto Creek, Calaveras, and Braunig) are dependent upon springflows and/or treated municipal effluent, which originated from the Edwards Aquifer. Surface water supplies available to the region are also a function of recharge to and withdrawal from the Edwards and other aquifers, and the quantities of streamflows permitted for use in counties of the Nueces, San Antonio, and Guadalupe River Basins outside the South Central Texas Region.

An important management issue for the Edwards Aquifer includes establishing a level of groundwater withdrawals to ensure adequate water levels and at least minimum springflows. In the three river basin area where the Edwards Aquifer is located, growing demands are increasing the competition for scarce water resources. Aquifer recharge and pumpage affect streamflows and springflows, which in turn affect endangered species, stream flows for downstream water rights holders, and instream supplies for fish and wildlife.

In 1959, after the severe drought from 1950 to 1957 that lowered water levels in the aquifer to record lows and caused Comal Springs in Comal County to go dry for several months, the Texas Legislature created the Edwards Underground Water District. The district included Bexar, Comal, Hays, Medina, and Uvalde Counties and was charged with conserving, protecting, and recharging the underground water-bearing formations within the district and preventing waste and pollution of such underground water. In 1989, Medina and Uvalde Counties withdrew from the district and each formed a countywide district. In 1993, while under threat of federal intervention for alleged failure to protect federally protected species that rely on springflows from the Edwards Aquifer, the Texas Legislature enacted Senate Bill 1477.

Senate Bill 1477 abolished the Edwards Underground Water District and created a new entity, the Edwards Aquifer Authority. SB1477 directs the Authority to implement a comprehensive management plan for the aquifer that regulates pumpage, while taking into consideration the interests and needs of all the individuals and entities that rely on the aquifer as a water source, and maintains the delicate relationship between springflows and the environment.

1.7.1.2 Carrizo-Wilcox Aquifer (Carrizo Aquifer)

The Wilcox Group, including the Calvert Bluff, Simsboro, and Hooper Formations, and the overlying Carrizo Formation of the Claiborne Group, form a hydrologically connected system known as the Carrizo-Wilcox Aquifer, which is referred to in this study as the Carrizo Aquifer. This aquifer extends from the Rio Grande in South Texas northeastward into Arkansas and Louisiana, providing water to all or parts of 60 counties in Texas, 13 of which are located in the South Central Texas Region. The Carrizo Sand and Wilcox Group outcrop along a narrow band that is located about 130 miles inland from the Gulf of Mexico at the eastern edge of the South Central Texas Region and about 200 miles inland at the western edge. The aquifer dips beneath the land surface toward the coast.

The Carrizo Aquifer is predominantly composed of sand locally interbedded with gravel, silt, clay, and lignite deposited during the Tertiary Period. Water-bearing thickness of the aquifer ranges from 200 feet in Dimmit County to more than 1,500 feet in the downdip artesian portion in Atascosa County. In the outcrop area, Carrizo water is hard, but low in total dissolved solids. Downdip water is softer, higher in temperature, higher in dissolved solids, locally is high in iron, and locally may contain hydrogen surfide and methane gas.¹⁵ Where it is found at the

¹⁵ Ibid.

surface, the aquifer exists under water-table conditions and, in the subsurface, is under artesian conditions. Yields of wells are commonly 500 gpm (1.1 cfs, 810 acft/yr), and some may reach 3,000 gpm (6.7 cfs, 4,840 acft/yr) downdip where the aquifer is under artesian conditions. Some of the greatest yields are produced from the Carrizo Sand in the southern, or Winter Garden, area of the aquifer.

Historically, municipal and irrigation pumpage account for about 35 percent and 51 percent, respectively, of total pumpage from the Carrizo Aquifer within the region, with irrigation being the predominant use in the Winter Garden region (Sections 1.10.3.2 and 1.10.3.3). Significant water-level declines have occurred in the semiarid Winter Garden portion of the Carrizo Aquifer, as the region is heavily dependent on groundwater for irrigation. Since 1920, water levels have declined 100 feet in much of the area and more than 250 feet in the Crystal City area of Zavala County.

1.7.1.3 Trinity Aquifer

The Trinity Aquifer provides water to all or parts of 55 counties in Texas, including five counties (Hays, Comal, Kendall, Bexar, and Medina) in the South Central Texas Region. The Trinity Aquifer consists of early Cretaceous Age formations of the Trinity Group that are organized into the lower Trinity Aquifer (Hosston Sand and Sligo Limestone), the middle Trinity Aquifer (lower Glen Rose Limestone, the Hensell Sand, and Cow Creek Limestone), and the upper Trinity Aquifer (upper Glen Rose Limestone). Because of its depth and poor quality, the lower Trinity has not been extensively developed. The middle Trinity is the most widely used part of the aquifer in the South Central Texas Region. The upper Trinity yields are low due to low porosity and permeability, and water quality is poor due to the presence of evaporate beds.

Trinity well yields are rarely more than 100 gpm (0.22 cfs, 160 acft/yr) in the South Central Texas Region. At the present time the aquifer is being stressed due to rapid growth in the number of wells being drilled to supply new homes and commercial establishments. Due to the heavy demands being placed upon the aquifer in relation to supplies available, much of the area underlain by the Trinity Aquifer in the Hill Country has been included in a Priority Groundwater Management Area.

^{16 &}quot;Groundwater Availability of the Lower Cretaceous Formations in the Hill Country of South-Central Texas," Texas Department of Water Resources, Austin, Texas, 1983.



1.7.1.4 Gulf Coast Aguifer

The Gulf Coast Aquifer forms a wide belt along the Gulf of Mexico from Florida to Mexico. In Texas, the aquifer provides water to all or parts of 54 counties, including all or parts of seven coastal counties (Karnes, Gonzales, DeWitt, Goliad, Victoria, Refugio, and Calhoun) in the South Central Texas Region. Municipal and irrigation uses have historically accounted for 90 percent of the total pumpage for the aquifer in the planning region.

The aquifer consists of complex interbedded clays, silts, sands, and gravels of the Cenozoic Age, which are hydrologically connected to form a large, leaky artesian aquifer system. This system comprises four major components consisting of the following generally recognized water-producing formations. The deepest is the Catahoula, which contains groundwater near the outcrop in relatively restricted sand layers. Above the Catahoula is the Jasper Aquifer, primarily contained within the Oakville Sandstone. The Burkeville confining layer separates the Jasper from the overlying Evangeline Aquifer, which is contained within the Fleming and Goliad Sands. The Chicot Aquifer, or upper component of the Gulf Coast Aquifer system, consists of the Lissie, Willis, Bentley, Montgomery, and Beaumont Formations, and overlying alluvial deposits. Not all formations are present throughout the system, and nomenclature often differs from one end of the system to the other. In the South Central Texas Region, saturated thickness ranges from 500 feet in Karnes County to about 1,500 feet in Victoria County. Average well yields are about 1,600 gallons per minute. Water quality tends to deteriorate from about 500 mg/L of dissolved solids in Karnes County to over 1,000 mg/L near the coast. Water levels have declined in areas where withdrawals have been made for municipal, industrial, and irrigation purposes. As water levels decline, the threats of land subsidence and salt-water intrusion increase.

1.7.1.5 Edwards-Trinity (Plateau) Aquifer

The Edwards-Trinity (Plateau) Aquifer provides water to the northern portions of Uvalde and Kendall Counties in the South Central Texas Region. The aquifer consists of saturated sediments of lower Cretaceous Age Trinity Group, including the Fredericksburg Group and Washita Group. 17 The Glen Rose Limestone is the primary unit in the Edwards-Trinity (Plateau)

¹⁷ Barker, Rene A., and Ann F. Ardis, Hydrogeologic Framework of the Edwards-Trinity Aquifer System, West Central Texas, USGS Professional Paper 1421-B, 1996.



Aquifer in the southern areas of its extent. This unit is estimated to have a thickness of up to 300 feet in these southern areas of its extent.

The aquifer generally exists under water-table conditions, however, where the Trinity (Plateau) Aquifer is fully saturated and a zone of low permeability occurs near the base of the overlying Edwards, artesian conditions may exist. Reported well yields commonly range from less than 50 gpm where saturated thickness is thin to more than 1,000 gpm where wells are completed in jointed and cavernous limestone. Water quality ranges from fresh to slightly saline. The water is generally hard and varies in concentrations of calcium, magnesium, and bicarbonate.

1.7.1.6 Sparta Aquifer

The Sparta Aquifer extends in a narrow band from the Frio River in South Texas northeastward to the Louisiana border, and underlies parts of five counties (Frio, LaSalle, Atascosa, Wilson, and Gonzales) in the South Central Texas Region. The southwestern boundary is placed at the Frio River because of a facies change in the formation, which makes it difficult to delineate the boundaries of the Sparta and contiguous formations southwestward. The facies change results in reduced amounts of water and poorer quality water being produced from the interval. The Sparta provides water for domestic and livestock supply throughout its extent in the region.

The Sparta Formation, part of the Claiborne Group deposited during the Tertiary, consists of sand and interbedded clay with massive sand beds in the basal section. These beds gently dip to the south and southeast toward the Gulf Coast and reach a total thickness of up to 300 feet. Usable quality water is commonly found within the outcrop and for a few miles downdip and in some areas may occur down to depths approaching 2,000 feet. Yields of individual wells are generally less than 100 gpm, although some wells average 400 to 500 gpm, and a few wells produce as much as 1,200 gpm. Water occurs under water-table conditions in the outcrop and under artesian conditions downdip where the Sparta is covered by younger, non water-bearing rocks. Water from the aquifer is low in dissolved solids, however, in some areas is high in iron.

1.7.1.7 Queen City Aquifer

The Queen City Aquifer extends across Texas from the Frio River in South Texas northeastward into Louisiana and underlies five counties (Medina, Frio, Atascosa, Wilson, and Gonzales) in the South Central Texas Region. The southwestern boundary is placed at the Frio

River because of a facies change in the formation. This facies change results in reduced amounts of poorer quality water produced from this interval southwest of the Frio River. The aquifer provides water for domestic and livestock purposes throughout most of its extent and water for irrigation in Wilson County.

Sand, loosely cemented sandstone, and interbedded clay units of the Queen City Formation of the Tertiary Claiborne Group make up the aquifer. These rocks dip gently to the south and southeast toward the Gulf Coast. Total aquifer thickness is usually less than 500 feet. In the outcrop area, water occurs under water-table conditions, while in the downdip subsurface, where the Queen City is covered by younger, non water-bearing rocks, the water is under artesian conditions. Yields of individual wells are commonly low, but a few exceed 400 gpm. Concentrations of dissolved solids are usually less than 3,000 mg/L, however, locally the water has a low pH and is high in iron.

1.7.1.8 Groundwater Availability in the South Central Texas Region

According to TWDB data, the total quantity of water obtained from aquifers of the South Central Texas Region and used within the Region in 1990 was 967,327 acft (Table 1-11). Of this total, 53.7 percent was from the Edwards Aquifer, 28.9 percent was from the Carrizo, 9.3 percent was from the Gulf Coast, 4.9 percent was from the Sparta, and the remaining 3.2 percent was from the Queen City, Trinity, and Edwards-Trinity (Plateau) Aquifers (Table 1-11).

Projected future groundwater supplies available in the South Central Texas Region are 812,868 acft/yr in 2000, 812,868 acft/yr in 2020, and 675,187 acft/yr in 2050 (Table 1-11). Supplies available from the Sparta, Queen City, Trinity, Gulf Coast, and Edwards-Trinity (Plateau) Aquifers are projected to hold steady on an annual basis throughout the 2000 through 2050 projection period (Table 1-11). However, these aquifers are projected to supply only about 25 percent of the total groundwater available to the region in 2050 (Table 1-11). The supply available from the Carrizo Aquifer is projected to decline from 304,484 acft/yr for the 2000 through 2020 period to 168,159 acft/yr for the period after 2020 (Table 1-11). The supply for the period 2000 through 2020 includes withdrawals from storage plus estimated annual recharge, whereas the supply after 2020 is only estimated annual recharge. The quantities available for use are subject to regulations of groundwater districts in counties where such districts exist.



¹⁸ Note: The quantities available in each county are shown in Section 4.

Table 1-11.
Groundwater Availability by Aquifer
South Central Texas Region

		Annual Quantity Available						
Aquifer Name and TWDB Aquifer No. ¹	1990 Use (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	
Edwards (11)	519,459	340,000	340,000	340,000	340,000	340,000	340,000	
Carrizo (10)	279,484	304,484	304,484	304,484	168,159	168,159	168,159	
Sparta (27)	47,060	47,060	47,060	47,060	47,060	47,060	47,060	
Queen City (24)	18,003	18,003	18,003	18,003	18,003	18,003	18,003	
Trinity (28)	9,563	9,563	9,563	9,563	9,563	9,563	8,207	
Gulf Coast (15)	89,668	89,668	89,668	89,668	89,668	89,668	89,668	
Edwards-Trinity (Plateau) ² (13)	4,090	4,090	4,090	4,090	4,090	4,090	4,090	
Total	967,327	812,868	812,868	812,868	676,543	676,543	675,187	
	_		Pe	rcent of To	tal			
Edwards (11)	53.70%	41.83%	41.83%	41.83%	50.26%	50.26%	50.36%	
Carrizo (10)	28.89%	37.46%	37.46%	37.46%	24.86%	24.86%	24.91%	
Sparta (27)	4.86%	5.79%	5.79%	5.79%	6.96%	6.96%	6.97%	
Queen City (24)	1.86%	2.21%	2.21%	2.21%	2.66%	2.66%	2.67%	
Trinity (28)	0.99%	1.18%	1.18%	1.18%	1.41%	1.41%	1.22%	
Gulf Coast (15)	9.27%	11.03%	11.03%	11.03%	13.25%	13.25%	13.28%	
Edwards-Trinity (Plateau)2 (13)	0.42%	0.50%	0.50%	0.50%	0.60%	0.60%	0.61%	
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	

TWDB aquifer identification number is shown in parentheses in column number 1.
 Edwards-Trinity (Plateau Aquifer).

Source: File 12—Groundwater Supplies, boox-17.xxx, sic, Texas Water Development Board, January 1998.

1.7.2 Surface Water

The South Central Texas Region includes parts of the Rio Grande, Nueces, San Antonio, Guadalupe, Colorado, and Lavaca River Basins and parts of the Colorado-Lavaca, Lavaca-Guadalupe, and San Antonio-Nueces Coastal Basins (Figure 1-6). The existing surface water supplies of the region include storage reservoirs and run-of-river water rights. The geographical relationship between the river basins and the South Central Texas Region is described below, followed by a description of the existing surface water supplies.

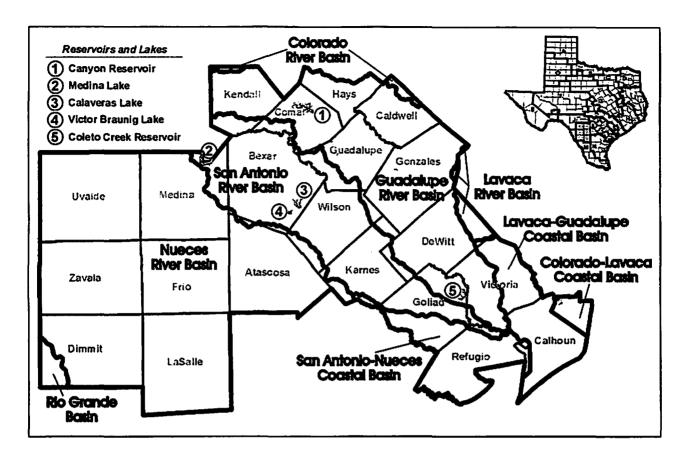


Figure 1-6. River Basins, Coastal Basins, Reservoirs, and Lakes South Central Texas Region

1.7.2.1 Rio Grande Basin

The southwestern corner of Dimmit County, an area of approximately 164 square miles, is located in the Rio Grande Basin and in the South Central Texas Region. The only surface water presently available to this area is that which can be captured in stock tanks.

1.7.2.2 Nueces River Basin

The Nueces River Basin is bounded on the north and east by the Colorado, San Antonio, and Guadalupe River Basins and the San Antonio-Nueces Coastal Basin, and on the west and south by the Rio Grande Basin and the Nueces-Rio Grande Coastal Basin. Total drainage area of the basin is about 16,950 square miles, of which 8,973 square miles are located in the planning region. The Nueces River rises in Edwards County and flows 315 miles to Nueces Bay on the Gulf of Mexico near Corpus Christi. Principal tributaries of the Nueces River are the Frio and Atascosa Rivers. Major population centers located in the basin include the cities of Uvalde

(Uvalde County), Crystal City (Zavala County), Pearsall (Frio County), Pleasanton (Atascosa County), Hondo (Medina County), and Carrizo Springs (Dimmit County).

1.7.2.3 San Antonio River Basin

The San Antonio River Basin is bounded on the north and east by the Guadalupe River Basin and on the west and south by the Nueces River Basin and the San Antonio-Nueces Coastal Basin. Total drainage area of the basin is about 4,180 square miles, of which 3,506 square miles are located in the planning region. The San Antonio River has its source in large springs within and near the city limits of San Antonio. The river flows more than 230 river miles across the Coastal Plain to a junction with the Guadalupe River near the Gulf of Mexico. Its principal tributaries are the Medina River and Cibolo Creek, both spring-fed streams. Major population centers located in the basin include the cities of San Antonio (Bexar County), Universal City (Bexar County), Schertz (Bexar County), Live Oak (Bexar County), Leon Valley (Bexar County), Converse (Bexar County), Kirby (Bexar County), Alamo Heights (Bexar County), and Floresville (Wilson County).

1.7.2.4 Guadalupe River Basin

The Guadalupe River Basin is bounded on the north by the Colorado River Basin, on the east by the Lavaca River Basin and the Lavaca-Guadalupe Coastal Basin, and on the west and south by the Nueces and San Antonio River Basins. The Guadalupe River rises in the west-central part of Kerr County. A spring-fed stream, it flows eastward through the Hill Country until it issues from the Balcones Escarpment near New Braunfels. It then crosses the Coastal Plain to San Antonio Bay. Its total length is more than 430 river miles, and its drainage area is approximately 6,700 square miles, of which 4,728 square miles are located within the South Central Texas Region. Its principal tributaries are the San Marcos River, another spring fed stream, which joins the Guadalupe River in Gonzales County; the San Antonio River, which joins it just above its mouth on San Antonio Bay; and the Comal River, which joins it at New Braunfels. Comal Springs are the source of the Comal River, which flows about 2.5 miles before joining the Guadalupe River. Major population centers located in the basin include the cities of Victoria (Victoria County), San Marcos (Hays County), New Braunfels (Comal County), Seguin (Guadalupe County), Lockhart (Caldwell County), Cuero (DeWitt County), Gonzales (Gonzales County), and Luling (Caldwell County).

1.7.2.5 Lower Colorado River Basin

Only a small portion of Kendall and Caldwell Counties is located in that part of the Lower Colorado River Basin located inside the planning region. The total drainage area of the Colorado River Basin is 41,763 square miles, of which only 76 square miles are located in the planning region. The only surface water presently available to these two areas of the South Central Texas Region is from local stock tanks.

1.7.2.6 Lavaca River Basin

Small portions of DeWitt, Gonzales, and Victoria Counties are located in that part of the Lavaca River Basin inside the planning region. The total drainage area of the Lavaca River Basin is 2,309 square miles, of which 156 square miles are located in the planning region. The Lavaca-Navidad River Authority along with the TWDB owns and operates Lake Texana and has contracts to provide 32,000 acft/yr of water to customers in the Colorado-Lavaca Coastal Basin, 41,840 acft/yr to Corpus Christi in the Nueces-Rio Grande Coastal Basin, and 594 acft/yr for use in the Lavaca-Guadalupe Coastal Basin.

1.7.2.7 Coastal Basins

Parts of the Colorado-Lavaca, Lavaca-Guadalupe, and San Antonio-Nueces Coastal Basins are located within the South Central Texas Region. None of these coastal basins has large surface water projects. Because of potential subsidence problems and salt-water intrusion, groundwater usage is limited; thus, these basins generally rely on adjoining river basins to provide surface water to meet their needs. The Colorado-Lavaca Coastal Basin obtains 32,000 acft/yr of surface water from Lake Texana in the Lavaca River Basin. The Lavaca-Guadalupe Coastal Basin obtains approximately 69,000 acft/yr of imported surface water, the majority of which is supplied from the Guadalupe River. The San Antonio-Nueces Coastal Basin obtains approximately 26,000 acft/yr of imported surface water supplied from the Nueces River Basin.

1.7.3 Existing Surface Water Resources, Including Major Springs

Development of surface water resources has been limited in the South Central Texas Region because of both the presence of significant quantities of groundwater and a comparatively low quantity of developable surface water in the western part of the region.



Existing reservoirs (Figure 1-6) and run-of-river water rights within the region are described below.

1.7.3.1 Lakes and Reservoirs

Medina Lake is located on the Medina River, of the San Antonio River Basin, at the boundaries of Medina and Bandera Counties, with Diversion Lake on the Medina River downstream of Medina Lake. These lakes are owned by the Bexar-Medina-Atascosa Counties Water Control and Improvement District No. 1 (BMA) and historically have been used to supply irrigation water to farms along the Medina Canal System (Table 1-12). In addition to supplying irrigation water, seepage through the lakes and riverbeds recharges the Edwards Aquifer.

Braunig and Calaveras Lakes are located in the San Antonio River Basin in Bexar County to the southeast of San Antonio and are used for electric power plant cooling water (Table 1-12). Runoff from the watersheds above the lakes, diversion from the San Antonio River, and diversions of San Antonio reclaimed wastewater are used to maintain the necessary lake levels and meet the cooling water demands (24,263 acft in 1990).

Canyon Reservoir in the Guadalupe Basin is located in Comal County on the mainstem of the Guadalupe River. Uses of the reservoir include water supply for municipal, industrial, steam-electric power generation, irrigation, hydroelectric power generation, flood protection, and recreation (Table 1-12). The annual authorized diversion from Canyon Reservoir is an average of 50,000 acft/yr. GBRA has applied to TNRCC for an amendment to the Canyon Reservoir Certificate of Adjudication (#18-2074) to increase authorized diversions to approximately 90,000 acft/yr. Stored water is made available by GBRA to water users within their district and the South Central Texas Region.

Lakes Dunlap, McQueeny, Placid, Nolte, H-4, and Wood, on the Guadalupe River, form hydroelectric power generation pools and are the sites of hydroelectric power plants on the Guadalupe River in the reach from New Braunfels to about eight miles west of Gonzales. The lakes and the water rights are owned by GBRA, and since hydroelectric power generation is a non-consumptive use of water, water availability to these rights is not included in the tabulation of water rights for the Guadalupe Basin.

Reservoir	Water Right Owner	Certificate of Adjudication Number	Authorized Diversion (acft/yr)	Firm Yield (acft/yr)	Purposes
San Antonio Basi	n	<u> </u>			
Medina Lake System	Bexar-Medina-Atascosa Counties WCID #1	19-2130	66,750	0 ⁶	Irrigation, municipal, domestic, livestock
Victor Braunig Lake	City Public Service Board of San Antonio	19-2161	12,000 ²	>12,000 ⁷	Steam-electric power generation
Calaveras Lake	City Public Service Board of San Antonio	19-2162	37,000 ³	>37,000 ⁷	Steam-electric power generation
Guadalupe Basin					
Canyon Reservoir	Guadalupe-Blanco River Authority	18-2074	50,000 ⁴	~90,000 ⁸	Municipal, industrial, steam-electric & hydropower, irrigation, flood protection
Coleto Creek Reservoir	Central Power and Light Company	18-5486	12,500 ⁵	>12,500 ⁷	Steam-electric power generation

See Table 1-13 for a summary of run-of-river permits.

² Includes rights to divert up to 12,000 acft/yr from the San Antonio River to Braunig Lake and to consume up to 12,000 acft/yr at Braunig Lake.

Includes rights to divert up to 60,000 acft/yr of reclaimed wastewater from the San Antonio River to Calaveras Lake and to consume up to 37,000 acft/yr.
 GBRA has applied to TNRCC to increase Canyon Reservoir authorized diversions to approximately 90,000 acft/yr.

⁵ Includes rights to divert up to 20,000 acft/yr from the Guadalupe River to Coleto Creek Reservoir and to consume up to 12,500 acft/yr.

⁶ Based on operation of the Medina Lake System in accordance with CA #19-2130C.

The reservoir and supplemental authorized diversions from the adjacent river could support a firm yield in excess of the authorized consumptive use, however, operations of steam-electric power generation facilities could be impaired.

TNRCC, GBRA Application #18-2074D to amend CA #18-2074, as amended, 1999.

Coleto Creek Reservoir, owned by Central Power and Light Company, is located at the border of Victoria and Goliad Counties in the lower Guadalupe River Basin and is a cooling reservoir for steam-electric power generation. The source of water is drainage from the Coleto Creek watershed, with diversions from the Guadalupe River, backed by storage in Canyon Reservoir, when needed. The reservoir supplies water for steam-electric power generation at a power plant located in Goliad County (12,165 acft in 1990).

1.7.3.2 Run-of-River Water Rights

In addition to surface water from reservoirs, rights have been issued by the TNRCC and predecessor agencies to individuals, cities, industries, and water districts and authorities for diversion from flowing streams of the South Central Texas Region. Each right bears a priority date, diversion location, maximum diversion rate, and annual quantity of diversion. Some rights may include off-channel storage authorization, instream flow requirements, and various special conditions. The principle of prior appropriation or "first-in-time-first-in-right" is applied, which means that the senior or oldest right (earliest priority date) has first call on flows, with the second, third, and more recent rights having second, third, and later standings for diversions. This procedure gives senior right holders priority when stream flows are low, as in periods of drought, and renders junior rights less reliable during droughts (i.e., the most junior right holders may not be able to divert any water during severe droughts).

It is important to note that many run-of-river rights are for irrigation purposes, where chances are taken at planting time upon whether or not water will be available for crop production during the growing season. In fact, TNRCC staff has historically considered whether 75 percent of the proposed diversion would be available in 75 percent of the years when reviewing applications for irrigation rights. Most of the municipal, industrial, and steam-electric power demands, however, are for more reliable supplies than are available from run-of-river flows. Thus, reservoirs having firm yields have been permitted by TNRCC and constructed by water suppliers.

Run-of-river permits have been summarized for the streams of the South Central Texas Region (Table 1-13). For the Nueces River Basin part of the Regional Planning Area, run-of-river water rights total 120,097 acft, most of which are for irrigation purposes (Table 1-13).

In the San Antonio River Basin on the Medina River, downstream of the Medina Lake System to San Antonio, there are 31,794 acft of run-of-river rights (Table 1-13). On the San Antonio River from San Antonio to the confluence with the Guadalupe River, 28,866 acft of run-of-river rights have been awarded (Table 1-13). Most of the rights are for irrigation and livestock water with some limited municipal and industrial use and can be viewed as supply available to meet those needs in areas along the Medina and San Antonio Rivers.

Consumptive run-of-river rights in the South Central Texas Region in the Guadalupe River Basin upstream of Canyon Reservoir total 4,674 acft/yr, and downstream of Canyon to Victoria total 46,468 acft/yr. These rights are primarily for irrigation, municipal, and industrial purposes.

Table 1-13.
Summary of Run-of-River Water Rights
South Central Texas Region

River Basin and Segment	Sum of Permits ¹ (acft)
Nueces River Basin Part of the Regional Planning Area	
Subtotal	120,097
San Antonio River Basin Part of the Regional Planning Area	
Medina Lake to San Antonio ²	31,794
San Antonio to Confluence with Guadalupe River	28,866
Subtotal	60,660
Guadalupe River Basin Part of the Regional Planning Area	
Upstream of Canyon Reservoir	4,674
Canyon Reservoir to Victoria	46,468
Downstream of Victoria	223,884
Subtotal	275,026
Total for Study Area	455,783

Totals shown include only consumptive portions of rights for municipal, industrial, irrigation, mining, recreation, etc. as of January 7, 1999.

Source: Data from Water Rights Records of the TNRCC.

² Totals include rights upstream of USGS gage Medina River at San Antonio (#08181500).

In the Guadalupe River Basin downstream of Victoria, total run-of-river rights are 223,884 acft/yr considering only consumptive rights for municipal, irrigation and industrial process water (Table 1-13).

In the South Central Texas Region, the sum of the major consumptive run-of-river permitted water rights is 455,783 acft/yr (Table 1-13). New computer models for estimating the quantity of dependable supply from run-of-river rights and reservoirs has been developed by the TNRCC through its Water Availability Modeling effort. Results from the application of these new models subject to assumptions adopted by the SCTRWPG are included in Section 4.

1.7.3.3 Major Springs

According to selected references, ^{19,20} there are six major springs located within the planning area (Comal, San Marcos, Hueco, Leona, San Antonio, and San Pedro Springs).

Comal Springs: Comal Springs is located in Landa Park, New Braunfels in Comal County. Comal Springs discharges water from the Edwards and associated limestones of the Edwards Aquifer and issues through the Comal Springs Fault. SB1477, Section 1.14, limits the quantity of water that can be withdrawn from the Edwards Aquifer in each calendar year for the period ending December 31, 2007 to no more than 450,000 acft, and for the period beginning January 1, 2008 to no more than 400,000 acft. Section 1.14, Subsection h, specifies that the Edwards Aquifer Authority shall implement and enforce water management practices, procedures, and methods to ensure that not later than December 31, 2012, the continuous minimum spring flows of Comal and San Marcos Springs are maintained to protect endangered and threatened species to the extent required by federal law. Section 1.15 of SB1477 provides that the Edwards Aquifer Authority (Authority) shall manage withdrawals and points of withdrawal from the aquifer by granting permits. Long-term average discharge from Comal Springs is about 280 cfs.

San Marcos Springs: San Marcos Springs is located 2 miles northeast of San Marcos, in Hays County. San Marcos Springs discharges water from the Edwards and associated limestones of the Edwards Aquifer and issues through the San Marcos Springs Fault. SB1477, as described in the Comal Springs text above, also applies to San Marcos Springs. Long-term average discharge from San Marcos Springs is about 150 cfs.

Hueco Springs: Hueco Springs is located about 3 miles north of New Braunfels near the confluence of Elm Creek and the Guadalupe River in Comal County. There are two main springs issuing from a fault in the Edwards limestone at this location. Sources of water for these springs include the Edwards Aquifer and,

²⁰ Brune, Gunnar, "Springs of Texas," Volume I, Branch-Smith, Inc., Fort Worth, Texas, 1981.



¹⁹ Texas Water Development Board (TWDB), "Major and Historical Springs of Texas (Report #189)," March 1975.

possibly, underflow from the Guadalupe River. Long-term average discharge from Hueco Springs is about 40 cfs.

Leona Springs: Leona Springs consists of three groups of springs located from 1 to 6 miles southeast of Uvalde, in Uvalde County. These springs discharge water from the Edwards Aquifer. Long-term average discharge from Leona Springs is about 25 cfs.

San Antonio Springs: San Antonio Springs is located just above East Hildebrand Street in San Antonio, in Bexar County. San Antonio Springs discharge water from the Edwards Aquifer. Long-term average discharge from San Antonio Springs is about 20 cfs.

San Pedro Springs: San Pedro Springs is located in San Pedro Park, San Antonio in Bexar County. San Pedro Springs discharges water from the Edwards Aquifer. Long-term average discharge from San Pedro Springs is about 5 cfs.

Since present levels of withdrawals from the Edwards Aquifer are greater than the withdrawal rates specified in SB1477, it will be necessary to either limit future withdrawals to those specified in SB1477, or to increase recharge to the Aquifer in sufficient quantities to meet the future needs of those who depend upon it for their water supplies. Therefore, actions specified by SB1477 to limit withdrawals from the Edwards Aquifer and/or to supplement supplies from the aquifer directly affect water supplies of the South Central Region. To the extent that pumping limits are imposed to limit withdrawals to those specified by SB1477 in order to maintain flows at Comal and San Marcos Springs at levels sufficient to protect endangered and threatened species to the extent required by federal law, then the SCTRWPG will be required to obtain water from other sources to meet a part of the present needs, and for growth of needs of users that now obtain water from the Edwards Aquifer. In any event, protection of flows at Comal and San Marcos Springs, as specified in SB1477, limits the supply of water available to the SCTRWPG to meet needs within the region, and thereby necessitates that supplies for parts of the region be obtained from other sources.

1.8 Water Quality

1.8.1 Groundwater Quality²¹

1.8.1.1 Edwards Aquifer Water Quality

The chemical quality of water in the Edwards Aquifer is typically fresh, although hard, with dissolved solids concentrations averaging less than 500 mg/L. The downdip interface

²¹ TWDB, "Water for Texas: A Consensus-Based Update to the State Water Plan," Austin, Texas, August 1997.



between fresh and slightly saline water represents the extent of water containing less than 1,000 mg/L. Within a short distance down gradient of this "bad water line," the groundwater becomes increasingly mineralized.

1.8.1.2 Carrizo Aquifer Water Quality

In the South Central Texas Region, water from the Carrizo Aquifer is fresh to slightly saline. In the outcrop, the water is hard yet usually low in dissolved solids. Downdip, the water is softer, has a higher temperature, and contains more dissolved solids. A downdip "bad water" line generally runs northeast-southwest through the southeast portion of La Salle and McMullen Counties, the northeast portion of Live Oak and Karnes Counties, and southeast Gonzales County. Southeast of the "bad water" line the groundwater has more than 1,000 mg/L of total dissolved solids. Localized contamination of the aquifer in the Winter Garden region is attributed to direct infiltration of oil field brines on the surface and to downward leakage of saline water from the overlying Bigford Formation. Some recently sampled wells in Dimmit and Zavala Counties were found to contain high concentrations of dissolved solids, chloride, and/or sulfate. Downward leakage of more highly-mineralized water from overlying strata through the uncemented annular space between the well casings and boreholes of such wells is considered to be the most likely cause. Caldwell and Gonzales Counties have areas where water from the aquifer is high in iron and manganese. The Calvert Bluff, Simsboro, and Hooper formations of the Wilcox group all contain mean iron concentrations greater than the secondary drinking water standard of 0.3 mg/L. Water from all three formations is hard to very hard. Mean concentrations of sulfate and chloride are below regulatory standards in all three formations.

1.8.1.3 Trinity Aquifer Water Quality

Water quality from the Trinity Aquifer is acceptable for most municipal and industrial purposes; however, excess concentrations of certain constituents in many places exceed drinking water standards for municipal supplies. In the southern Hill Country region, the primary contribution to poor quality in wells that have not been adequately cased through the evaporite beds in the upper part of the Glen Rose. Water quality naturally deteriorates in the downdip direction of all the Trinity water-bearing units. A downdip "bad water" line for the Trinity Aquifer generally trends east-west through southern Uvalde and Medina Counties, then trends southeast-northwest through central Bexar County and the southeast edge of Comal and Hays Counties. South and southeast of this "bad water" line, the groundwater contains greater than

1,000 mg/L of total dissolved solids. Average concentrations of nitrates, fluorides, chlorides, and sulfates are below regulatory standards. However, localized areas of nitrate pollution due to human or animal waste, and ranching and farming activities has been identified in parts of Kendall and Hays Counties.

1.8.1.4 Gulf Coast Aquifer Water Quality

In the Gulf Coast Aquifer, water quality is generally good in the shallower portion of the aquifer. Groundwater containing less than 500 mg/L dissolved solids is usually encountered to a maximum depth of 3,200 feet in the aquifer from the San Antonio River basin northeastward to Louisiana. From the San Antonio River Basin southwestward to Mexico, quality deterioration is evident in the form of increased chloride concentration and salt-water encroachment along the coast. Little of this groundwater is suitable for prolonged irrigation use due to either high salinity, or alkalinity, or both. The downdip extent of fresh water in the Gulf Coast Aquifer is approximately equal to the coast line of the Gulf of Mexico.

1.8.1.5 Edwards-Trinity (Plateau) Aquifer Water Quality

Natural chemical quality of Edwards-Trinity (Plateau) water ranges from fresh to slightly saline. The water is typically hard and may vary widely in concentrations of dissolved solids made up mostly of calcium and bicarbonate. The lower formations of the Edwards-Trinity Plateau Aquifer are transitionally contiguous with the formations of the Trinity Aquifer, which crops out to the east. The extent of fresh water in the Trinity Aquifer was discussed in subsection 1.8.1.3. Average concentrations of nitrate, fluoride, chloride, and sulfates are below regulatory drinking water standards.

1.8.1.6 Sparta Aquifer Water Quality

The Sparta Aquifer produces water of excellent quality throughout most of its extent in the South Central Texas Region; however, water quality deteriorates with depth due to high chlorides and dissolved solids in the downdip direction. The extent of downdip fresh water in the Sparta Aquifer generally runs along a line trending southwest-northeast from northern La Salle and McMullen Counties through southeast Atascosa and Wilson Counties to central Gonzales County. In some locations, water within the aquifer may contain iron concentrations in excess of secondary drinking water standards.

1.8.1.7 Queen City Aquifer Water Quality

Water of excellent quality is generally found within the outcrop and for a few miles downdip, but water quality deteriorates with depth in the downdip direction due to high chlorides and dissolved solids. The extent of downdip fresh water in the Queen City Aquifer is approximately the same as the Sparta Aquifer in the previous subsection. Queen City Aquifer groundwater contains relatively high iron concentrations in some locations.

1.8.2 Surface Water Quality²²

1.8.2.1 Nueces River Basin Water Quality

Water quality in the upper portion of the Nueces River Basin in the less-inhabited reaches is good, except for relatively high nitrate-nitrogen levels occurring naturally in the spring-fed streams. A substantial part of the flow of the upper Nueces River and its tributaries upstream of the Edwards Aquifer recharge zone enters the fractured and cavernous limestone formation of the Edwards Aquifer. As a result, stream flows in the Nueces River Basin downstream from the recharge zone consist almost entirely of stormwater. During low-flow conditions, chloride, sulfate, and total dissolved solids levels increase due to natural and manmade activities. The Atascosa River has experienced elevated fecal coliform bacteria, inorganic nitrogen, and phosphorus levels downstream of the City of Pleasanton.

1.8.2.2 San Antonio River Basin Water Quality

In the past, water quality in the San Antonio Basin varied from very good in the upper basin to relatively poor in the lower basin, particularly during periods of low flow. Since 1987, advanced water treatment has been instituted at the three major San Antonio area water recycling plants, Dos Rios, Leon Creek, and Salado Creek. As a result dissolved oxygen concentrations in the San Antonio River have been maintained well above the State stream standard of 5.0 mg/L and aquatic life has been significantly enhanced. However, certain water quality concerns remain in the basin. Nutrient concentrations are elevated in nine segments, all of which occur within the planning region. The nutrients occur in natural groundwater discharges, but concentrations become elevated with contributions from municipal wastewater discharges and non-point sources. Elevated fecal coliform bacteria levels occur in five segments preventing

²² "Texas Water Quality, A Summary of River Basin Assessments," Texas Clean Rivers Program, TNRCC, Austin, TX, 1996.



attainment of contact recreation use. The elevated bacteria levels are primarily attributed to both urban and rural non-point pollution sources. Although toxic chemicals have been detected in three segments, aquatic life use is only partially supported due to the lack of habitat. There is only one industrial discharge located in the basin, the primary origin of toxic chemicals are non-point sources introduced by urban stormwater runoff.

1.8.2.3 Guadalupe River Basin Water Quality

The Guadalupe River Basin is characterized by generally high quality throughout. Low dissolved oxygen concentrations are found sometimes in Plum Creek, possibly associated with rainfall runoff. Elevated levels of fecal coliform bacteria associated with rainfall runoff occur in several segments, but only Plum Creek does not support contact recreation use. Elevated levels of nutrients occur in several segments. Elevated levels of phosphates in the 1.0 to 2.5 mg/L range associated with fairly constant spring flows in the San Marcos and Comal Rivers likely contribute to abundant growths of lush aquatic vegetation in these streams.

1.8.2.4 Lavaca-Guadalupe Coastal Basin Water Quality

The TNRCC routinely monitors the Victoria Barge Canal segment in the Lavaca-Guadalupe Coastal Basin, which has no known water quality problems. All water quality standards and uses are supported, although phosphorus and chlorophyll-a levels are occasionally elevated. At certain times during the year, the canal is very biologically productive, but other parameters do not indicate water quality instability.

1.8.2.5 San Antonio-Nueces Coastal Basin Water Quality

According to the TNRCC, water quality in the Mission River, located in the San Antonio-Nueces Coastal Basin, is impaired by elevated levels of fecal coliform, but the river otherwise has good water quality. The Aransas River exhibits good water quality in the tidal stretch, but elevated levels of fecal coliform, chloride, sulfate, and total dissolved solids are common above tidal levels.

1.9 Threats to Agricultural and Natural Resources

Water shortages and declining water quality are threats to agricultural and natural resources in the South Central Texas Water Planning Region. As this region is projected to experience significant population growth through the year 2050, additional stress will be placed

on water supply sources, which are already stressed in some areas. The Winter Garden and Edwards Aquifer areas are productive farming areas of the State. The Winter Garden area relies extensively upon groundwater from the Carrizo Aquifer for irrigation purposes, while irrigation farmers in Uvalde, Medina, and Bexar Counties rely upon groundwater from the Edwards Aquifer for irrigation. A loss of productivity in these areas would adversely affect the people and economy of the Region.

There are several threatened or endangered species in the area whose habitat relies upon a constant source of clean water. Many of these species are associated with the Edwards Aquifer and springs emanating therefrom. A reduction in either water quality or quantity could have adverse impacts on these fragile ecosystems. Therefore, major objectives of the water planning for the South Central Texas Water Planning Region are to improve efficiency of use of water so that the people and economy can function satisfactorily with smaller quantities per unit of activity, and to increase the supply of water at reasonable costs in order to have adequate quantities for all water user groups, thereby reducing the competition among user groups for the region's presently available supply.

The South Central Texas Regional Water Planning Group (SCTRWPG) has given due consideration to potential or perceived threats to agricultural and natural resources, such as those identified above, in the course of developing this Regional Water Plan. Thoughts, concerns, or observations of the SCTRWPG regarding threats to agricultural and natural resources are expressed in the following locations throughout the Regional Water Plan:

- Volume I, Section 5.2.6.1 with regard to the overall Regional Water Plan;
- Volume I, Table 5.2-25 with regard to each of the water management strategies in the Regional Water Plan; and
- Volume II, Section 2 through Section 6 with regard to each alternative regional water plan and each of the associated water management strategies.

1.10 Summary of Existing Plans and Programs

In January 1999, the SCTRWPG requested that representatives of each city and water conservation district of the region forward a copy of any available water plans, or water management documents. Entities with or without water planning documents were asked to indicate where they are planning to obtain their water for the next 50 years. Entities were also asked to respond if they already had a supply of water for the next 50 years. Approximately 70 responses were received. These responses included copies of plans, as well as summaries of

local and regional water plans and studies conducted in the planning area (Table 1-14). If an entity did not have a water plan, its current and future water source or sources are summarized in the table. A narrative description of each plan or study is presented in the following sections.

1.10.1 State and Federal Plans/Programs

1.10.1.1 State Water Plan²³

In Section 26.051 of the Texas Water Code, the Executive Administrator of the TWDB is charged with producing a State Water Plan that addresses the broad public interest of the State. As currently specified in Sections 16.055 and 16.056, the Plan is to be periodically reviewed and updated and serve as a flexible guide to state policy for the development of its water resources. The TNRCC shall consider the State Water Plan in its water regulatory actions, although its actions are not bound by the Plan.

The 1997 Texas Water Plan provides a statewide perspective that places local and regional needs within the state context. Available individual and county-level studies were built into the overall findings, and in formulating water supply solutions, the Plan focused on economic viability while taking environmental sensitivity into consideration. New legislation, passed in the 75th Legislature, specifies a 5-year update period for the Plan, that is based on regional planning studies, and provides that related financial assistance applications must be consistent with the regional and State plans for regulatory approval by State agencies.

The ultimate goal of the State Water Plan is to identify those policies and actions that may be needed to meet Texas' near- and long-term water needs, based on a reasonable projected use of water, affordable water supply availability, and the goal of conservation of the State's natural resources.

1.10.1.2 Summary of Recommendations in the 1997 Water for Update to the State Water Plan²⁴ 1.10.1.2.1 Nueces River Basin

Portions of the Nueces River Basin within the South Central Texas Region will need to continue to depend heavily upon the Edwards and the Carrizo Aquifers to meet the basin's future water needs.



²³ TWDB, Op. Cit., August 1997.

²⁴ Ibid.

Type of			by Submitting		Planning	Year Shortage		
Plan/Study	Entity	Name of Plan/Study	Plan/Letter ³	Description	Hortzon	Develops	Significant Problems Identified	Future Actions Being Considered
Statewide	Federal Clean Water Act Program		Р	1-62				
	Texas Clean Rivers Program	141-1 F Tours (400T)	P	1-61 1-53		Vodes	Chartenes amounted in the Con-	Construction of Cibolo and Sandies
	Texas Water Development Board	Water For Texas (1997)	P			Varies depending on location	Shortages expected in the San Antonio and Guadalupe River Basins and the San Antonio- Nueces Coastal Basin	Creek Reservoirs, converting Medina Lake to both a municipal and frigation water source, and the subordination of hydropower permits downstream
Regional	Bexar-Medina-Alascosa Counties WCID #1		L	1-63				Development of Small Watershed Project including the expansion of Pearson Lake
	Canyon Lake WSC	Canyon Lake Water Supply Corporation Regional Water Plan	Р	1-84			5,000 activyr needed for future growth	Construction of a 4.0 mgd surface water treatment plant on Canyon Lake
	Canyon Regional Water Authority		L	1-64				Work with GBRA to provide additional supplies from Canyon Reservoir and the Guadalupe River
	Canyon Regional Water Authority	Water Conservation and Drought Management Plan	Р	1-91				Outlines water conservation procedures and drought management procedures.
	City and County of Victoria	Regional Water Supply Plan for the City and County of Victoria	Р	1-65				Obtain additional water from the Guadalupe River and protect existing groundwater supplies
	Green Valley SUD		L	1-66		Possibly in 2000		Intend to purchase or lease water rights from those on the market
	Green Valley SUD	Drought Contingency Plan	P	1-98				Mandalory water use restrictions under drought conditions
	Guadalupe-Blanco River Authority		L	1-66				Conjunctive use of surface water and groundwater
	Guadalupe-Blanco River Authority	Drought Contingency Plan	Р	1-98				Outlines drought management procedures.
	Bexar-Medina-Atascosa Counties WCID #1	Medina County Regional Water Management Plan	Р	1-67				Evaluate the long-term alternatives to the use of groundwater.
	Portions of Comal, Kendall and Bexar Counties	Regional Water Supply Project for Portions of Cornal, Kendall and Bexar Counties	Р	1-87				Diversion of water from Canyon Reservoir, facilities to convey treated water for use in portions of included countles
	San Marcos Area	Regional Water Supply Study for the San Marcos Area	Р	1-68	2020			Develop a regional water supply facility serving all of the study participants
	Zavala-Dimmit Counties WID #1		L	1-68	2050			Continue to obtain water from the Nueces River Basin
	Zavala-Dimmit Counties WID #1	Water Conservation and Drought Contingency Plan	Р	1-102				Outlines water conservation procedures.
Underground Water Conservation Districts	Edwards Aquifer Authority	Edwards Aquifer Authority Groundwater Management Plan	Р	1-69	2050	Current shortage exists		Institute pumping limits on the Edwards Aquifer

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Table 1-14 (continued)

				Page Number		Year		
Type of Plan/Study	Entity	Name of Plan/Study	by Submitting Plan/Letter	of Pian/Study Description	Planning Horizon	Shortage Develops	 Significant Problems Identified	Sulum Anthone Solver Constitution
	Evergreen UWCD	Management Plan of the Evergreen Underground Water Conservation District	P	1-70	HONZON	Develops	Significant Problems Identified	Future Actions Being Considered Control groundwater withdrawals to reduce aquifer mining in the District
	Gonzales County UWCD	Management Plan and Rules	Р	1-71				Continue to rely on wells in the Sparta, Quoen City, and Carrizo-Wilcox Aquife
	Medina County Groundwater Conservation District	Groundwater Management Plan		1-72	2008			
	Uvalde County Underground Water Conservation District	Uvalde County UWCD Drought Management Plan	Р	1-73				Water use restrictions during times of drought
	Wintergarden Groundwater Conservation District	Management Plan	P	1-73				Sets goals to reduce water use within the District.
	AquaSource Incorporated			1-74				Development of surface supplies
	Aqua WSC	Drought Contingency Plan	Ρ	1-90				Water use restrictions during times of drought.
	Atascosa Rural Water Supply Corporation		L	1-74				Purchase water rights from local farme
	Atascosa Rural Water Supply Corporation	Drought Contingency Plan	Р	1-90				Water use restrictions during times of drought
	Baptist Children's Home Ministries		L	1-74	2050			Obtain water from the San Antonio Water System
	Bexar Metropolitan Water District	Groundwater Management Plan	Р	1-74	2020			Continued development of surface supplies, requiring and promoting effective water conservation measures construction of Water Production Facili
	Bexar Metropolitan Water District	Retail Supplier Water Conservation Plan	P	1-90			<u> </u>	Reduce per capita demand in BMWD's service area
	Bexar Metropolitan Water District	Wholesale Supplier Water Conservation Plan	Р	1-91				Reduce water demand from wholesale customers within BMWD' service area
	Bloomington Independent School District		L	1-75	2050			Rely on current wells for future water supply needs
	Canyon Lake Estates WSC		L	1-76				Rely on current well for future water supply needs
	Canyon Lake Recreational Area		L	1-76	2050			Rely on current well
	Canyon Springs Water Company	Canyon Springs Water Company Drought Contingency Plan	Р	1-92				Water use restrictions during times of drought
	Cattleman's Crossing WS	Drought Contingency Plan	P	1-92				Water use restrictions during times of drought
	City of Alamo Heights		L L	1-76	2050			Continue to rely on Edwards Aquifer
	City of Boeme		L	1-76	2030	2030	Tremendous growth projected over next few decades	Contract with GBRA for 2,000 acfl/yr
	City of Carrizo Springs		L	1-77				Continue to obtain water from the Carrizo-Wilcox Aquifer
	City of Cibolo		L	1-77				Obtain permission to pump from City's well located in the Edwards Aquifer, Lake Dunlap expansion Page 2 of 5

Table 1-14 (continued)

Type of Plan/Study	Entity	Name of Plan/Study	Responded by Submitting Pian/Letter	Page Number of Pian/Study Description	Planning Horizon	Year Shortage Develops	Significant Problems identified	Future Actions Being Considered
	City of Converse	Water Conservation Plan	P	1-92				Use non-potable water for industrial and non-discretionary use
	City of Fair Oaks Ranch		L	1-77				Obtain water from the Regional Water Supply Project for Portions of Comal, Kendall and Bexar Counties
	City of Fair Oaks Ranch	Drought Conlingency Plan	Р	1-93				Mandatory water conservation under drought conditions
	City of Garden Ridge	Drought Management Plan	Р	1-93				Mandatory water conservation under drought conditions
	City of Gollad	Drought Contingency Pien	Р	1-93				Institutes water use restrictions during times of drought
	City of Gonzales		L	1-77	2050			Ortil more wells into the Carrizo Aquifer as needed
	City of Gonzales	Water Conservation Plan	Р	1-94				Reduce per capita water consumption in the City's service area
	City of Karnes City		L	1-78				Orill more wells into the Carrizo Aquifer as needed
	City of La Coste	Conservation Ordinance	Р	1-78				Acquire more water from the San Antonio Water System and the Bexar Metropolitan Water District
	City of La Vernia		L	1-78				Has contract with CRWA to supply additional needs for the next few decades
	City of Lockhart		L	1-78				Continue to rely on the Carrizo-Wilcox Aquifer
	City of Luling		L	1-79				Continue to utilize San Marcos River water
	City of Lytle		7	1-79				
	City of New Braunfels		L	1-79	2050	Uncertain		Purchase additional water from Canyon Lake
	City of New Braunfels	Drought Contingency Plan and Water Conservation Plan	Р	1-94				Mandatory water conservation under drought conditions and sets goals for water use reduction
	City of Port Lavaca	Utilities Master Plan	Р	1-80				Improve distribution system and increase their water storage capacity
	City of Poth		L	1-80				Drill more wells into the Carrizo Aquiler as needed
	City of San Marcos	Surface Water Supply Study	Р	1-80	2045		ļ -	Purchase additional water from Canyon Lake, purchase senior San Marcos River water rights
	City of Schertz	Drought Contingency Plan	Р	1-95				Mandatory water conservation under drought conditions
	City of Selma		L L	1-81				Purchase of additional water where available
	City of Seguin	Water Conservation Plan	Р	1-98				Mandatory water conservation under drought conditions
	City of Stockdala	Drought Contingency Plan	Р	1-98				Mandatory water conservation under drought conditions

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Table 1-14 (continued)

Type of Plan/Study	14 (continued) Entity	Name of Plan/Study	Responded by Submitting Plan/Letter ¹	Page Number of Plan/Study Description	Planning Horizon	Year Shortage Develops	Significant Problems identified	Future Actions Being Considered
riaivotuuy	City of Uvalde	Name of PlainStudy	L	1-81	110112011	Davelops	Significant Froblems (dentine)	Purchase of water rights in surrounding properties
	City of Victoria		L	1-81	2040		Water quality	Obtain surface water from the Guadatupe River
	City of Victoria	Drought Contingency Plan	Р	1-96				Mandatory water conservation under drought conditions
	City of Yoakum		L .	1-82	2050	<u></u> .		Continue to rely on wells in the Gulf Coast Aquifer
	Clearwater Estates Water System		L	1-82	2050			Continue to rely on wells in the Rose Aquiler
	Cotulla Independent School District		L.	1-82				Continue to purchase water from the City of Cotulia
	County Line WSC		L		2020	Possibly after 2020		Purchase water from GBRA
	Creekwood Ranches WSC		L	1-82				Continue to rely on wells in the Edwards Aquiler
	Crystal Clear WSC		L .	1-83				Supplement groundwater with additiona surface water
	Crystal Clear WSC	Water Conservation & Drought Contingency Plan	P	1-97				Mandatory water conservation under drought conditions and sets goals for water use reduction
	Cypress Bend Water System		L.	1-83				Orill additional well and water purchase agreement
	Cypress Cove Water System		Ļ	1-83				Drill two additional wells in the Trinity Aquifer
		Water Conservation Plan and Data Survey	P	1-97				Reduce the amount of water needed to manufacture a pound of product
	East Central WSC	Water Supply Program	P	1-83	2050	Before 2050	Demands are expected to increase 134% before 2050	Obtain water from other groundwater sources or various surface water projects
	El Oso WSC	Water Conservation & Drought Management Plan	P	1- 9 8				Mandatory water conservation under drought conditions and sets goals for water use reduction
	Fashing-Peggy WSC		į.	1-84		None expected over the next 50 years		Continue to rely on wells in the Carrizo Aquiler
	Gusville Mobile Home and RV Park		L	1-84				Continue to rely on wells in the Carrizo Aquifer
	Kendali County WCID #1		L	1-84				Continue to rely on wells in the Trinity Aquifer
	Kendali County WCID #1	Kendell County Water Control & improvement District No. 1, Drought Contingency and Water Rationing Plan	P	1-99				Institutes water use restrictions during times of drought
	Martindale WSC	Water Plan	Р	1-84				Obtain water from the GBRA's Lake Dunlap project Race 4 of 5



Table 1-14 (continued)

Type of ian/Study	Entity	Name of Plan/Study		Page Number of Plan/Study Description	Pianning Horizon	Year Shortage Develops	Significant Problems Identified	
	Martindale WSC	Water Conservation and Emergency Demand Plan	Ρ	1-99				Mandatory water conservation under drought conditions and sets goals for water use reduction
	Maxwell WSC			1-85	2050			
	Oak Hills WSC	Water Conservation Plan and Drought Contingency Plan	P	1-99				Mandatory water conservation under drought conditions and sets goals for water use reduction
	Plum Creek Conservation District		L	1-86				
	San Antonio Country Club		L	1-86				Supplement water use with recycled water
	San Antonio Water System	San Antonio Water System Water Resource Plan	Р	1-86	2050			Obtain water from other groundwate sources or various surface water projects
	San Antonio Water System	Water Conservation and Reuse Plan	Р	1-100				Sets goals for water use reduction
	Schertz-Seguin Local Government Corporation		L.	1-87	2050			Development of a well field in the Carrizo Aquifer
	Southwest Texas State University	Water Supply Study	Р	1-88		_		Contract with GBRA for Canyon Lak water
	Springs Hill WSC	Water Supply Program 2000-2050	Р	1-89	2050			Obtain additional water from the Guadalupe River and the Carrizo Aq
	Sutherland Springs WSC		L	1-8,8				Possibly obtain some water from the Cibolo Creek Reservoir Project
		Water Conservation Plan & Drought Contingency Plan	Р	1-101				Mandatory water conservation unde drought conditions and sets goals to water use reduction
	Texas Parks and Wildlife Department		Ĺ	1-88				
	The Oaks WSC		L	1-89				Continue to rely on current wells
	3-G W. C., Inc.	Drought Contingency Plan	Р	1-102				Institutes water use restrictions during times of drought
	Western Trails Village		L	1-89	2050			Obtain water from an additional well from the City of San Antonio

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1.10.1.2.2 San Antonio River Basin

With the Edwards Aquifer withdrawal limits imposed by SB1477, additional water supplies in the San Antonio and Guadalupe River Basins will need to be developed for use in the San Antonio area, even with the TWDB's advanced water conservation savings projections. Long-term water needs in the area will be difficult to meet unless several options are successfully pursued. In order to meet the needs in the San Antonio area, the Board recommends that the Cibolo Reservoir project be developed before 2010. However, final decisions on actual projects and timing are to be made locally.

Cibolo Reservoir. This project would be located near the City of Stockdale in Wilson County, and would consist of a reservoir on Cibolo Creek, with diversion facilities on the San Antonio River. The diversion facilities, located near Floresville, would divert flows from the San Antonio River including treated effluent from the San Antonio area into the main reservoir. The TWDB estimated that over 122,000 acft/yr of water supply could be developed by this project, which includes the supplies that could be developed from the Cibolo watershed at the site, plus diversions of wastewater return flows from the San Antonio area and river flows from the San Antonio River. The project would pass flows averaging about 25,000 acft/yr to meet environmental needs under the consensus environmental planning criteria. The project would inundate 9,896 acres, including 1,615 acres of mixed riparian forest.

Medina Lake. The Medina Lake System is recommended to be converted from a purely irrigation supply source to an irrigation and municipal water supply source capable of satisfying a portion of the municipal needs in western Bexar County. The TNRCC has authorized diversion of up to 19,974 acft/yr from Diversion Lake for municipal purposes. Water supply contracts between BMA and BMWD exist today.

1.10.1.2.3 Guadalupe River Basin

In order to ensure that the springs at San Marcos and New Braunfels continue to flow, alternative water supplies must be developed to meet part of the needs now being met from the Edwards Aquifer. One reservoir, Sandies Creek, is recommended for development in the basin before 2030. Supplies from this project could be used to meet part of the needs in the Edwards Aquifer area, as well as some of the needs in the lower part of the basin which are presently supplied by Canyon Reservoir, thereby freeing supplies from Canyon Reservoir to be used in the

New Braunfels – San Marcos area. The following is recommended to increase the supplies in the basin:

Hydropower Subordination. The TWDB recommended that the hydropower permits below Canyon Reservoir be subordinated to Canyon Reservoir. This subordination is expected to increase the dependable supplies available from Canyon by about 35,000 acft/yr. The TWDB recommends that hydropower subordination be implemented before 2010. Both the GBRA and the City of Seguin have already subordinated their hydropower rights to Canyon Reservoir.

Sandies Reservoir. This project would consist of an off-channel storage reservoir located on Sandies Creek, with facilities to divert water from the Guadalupe River into the reservoir during high river flow. The reservoir would be located in DeWitt and Gonzales Counties northwest of the City of Cuero. The diversion facilities could be located in Gonzales County near the City of Gonzales or further downstream above Cuero. The TWDB estimates that a supply of more than 97,600 acft/yr could be developed by operating this project so as to pass through only the amount of water actually projected to be used by downstream water rights holders. If full downstream water rights are considered and a corresponding volume of water is passed to meet them, then the TWDB estimates the supply available from the project would be 80,000 acft/yr. The amount of flows estimated to be passed through this reservoir for environmental maintenance in 3,175 acft/yr. This project would inundate 29,322 acres, including an estimated 2,388 acres of mixed riparian forest.

1.10.1.2.4 Lavaca-Guadalupe Coastal Basin

The Lavaca-Guadalupe Coastal Basin will continue to be supplied by imports from the Guadalupe River, with 20 percent of the needs being met from locally available groundwater.

1.10.1.2.5 San Antonio-Nueces Coastal Basin

The San-Antonio-Nueces Coastal Basin will continue to rely on imports from the Nueces River Basin to provide most of its needed supplies. However, additional contractual commitments for future water supplies will need to secured from the City of Corpus Christi, which is the major regional supplier in the area.

1.10.1.3 Texas Clean Rivers Program and Goals²⁵

The Clean Rivers Program was established by the Texas Clean Rivers Act in 1991. In accordance with the statute, the TNRCC adopted rules guiding comprehensive regional assessments of water quality focusing on river basins or watersheds.

The goal of the Clean Rivers Program is to maintain and improve the quality of water resources within each river basin in Texas through an ongoing partnership involving the TNRCC, other agencies, river authorities, regional entities, local governments, industry and citizens. The program uses a watershed management approach to identify and evaluate water quality issues, establish priorities for corrective action, and work to implement those actions. Specifically, the Cleans Rivers Program has nine goals. These are:

- Enhance public participation and education;
- Encourage comprehensive watershed planning;
- Identify pollutant sources;
- Provide a scientific approach to water quality issues;
- Focus on priority issues;
- Prevent and reduce pollution at the source;
- Ensure better use of public funds;
- Promote water conservation; and
- Provide assistance for local initiatives.

In the South Central Texas Region, the Guadalupe-Blanco, San Antonio, and Nueces River Authorities, in partnership with the Texas Natural Resource Conservation Commission, administer and operate the Clean Rivers Program. The program is funded from fees assessed to wastewater discharge and water rights permit holders, and is focused upon water quality monitoring to determine water quality trends. Data are collected and analyzed for important water quality parameters, including dissolved oxygen, conductivity, pH, temperature, total dissolved solids, chloride, sulfate, nitrate nitrogen, nitrite nitrogen, ammonia nitrogen, total phospherus, and ortho-phosphorus. Bacterial data such as fecal coliform, Escherichia coli, and fecal streptococcus are collected, and biological sampling of fish is done.

²⁵ TNRCC, "The Clean Rivers Program Goals," April 28, 1997.

Data collection and water quality monitoring provides information to support a wide range of analyses, including:

- Temporal and spatial analysis of water quality and standards compliance;
- Knowledge of water quality and flow for unclassified streams;
- Evaluation and development of state-wide, regional, and site-specific standards;
- Permit criteria related to the perennial or intermitten nature of receiving streams;
- Receiving water assessments;
- 305(b) assessment and 303(d) priority monitoring;
- Use attainability assessments;
- Waste load evaluations (WLE) or total maximum daily load (TMDL) development;
 and
- Special studies.

The information developed and maintained through the CRP is extremely important to both natural resource protection and to water planning, in that the information is essential to the management of waste disposal and the production of safe drinking water for public purposes.

1.10.1.4 Federal Clean Water Act Program and Goals

In 1972, Congress enacted the Federal Clean Water Act. This Act is the primary federal law that protects the nation's waters, including lakes, rivers, aquifers and coastal areas. The Clean Water Act's primary objective is to restore and maintain the integrity of the nation's waters. This objective translates into two fundamental national goals:

- Eliminate the discharge of pollutants into the nation's waters; and
- Achieve water quality levels that are fishable and support contact recreational use.

More specifically, the Clean Water Act:

- Requires major industries to meet performance standards to ensure pollution control;
- Charges states and tribes with setting specific water quality criteria appropriate for their waters and developing pollution control programs to meet them;
- Provides funding to states and communities to help them meet their clean water infrastructure needs; and
- Requires a permitting process to ensure that development and other activities are conducted in an environmentally sound manner.

1.10.2 Regional Water Plans

1.10.2.1 Bexar-Medina-Atascosa Counties Water Control and Improvement District No. 128

BMA owns and operates Medina Lake and Diversion Lake approximately 25 miles northwest of San Antonio and currently operates primarily as an irrigation district, although it has contracted to sell surplus irrigation water for municipal use. BMA is authorized to store more than 237,000 acft of water in Medina Lake with an annual diversion right of 66,000 acft/yr. Of its total diversion right, BMA has been authorized to divert approximately 20,000 acft/yr for municipal purposes and the balance, approximately 46,000 acft/yr, for irrigation use. BMA currently has approximately 34,000 acres of irrigable land within the District eligible to receive irrigation waters. BMA is also authorized to maintain and operate Chacon Lake, located in the Nueces River Basin in Medina County, with an annual diversion right of approximately 2,000 acft/yr for irrigation purposes.

BMA has existing contracts for use of its authorized municipal diversion rights. Specifically, BMA has two contracts with the BMWD and a third contract (limited to approximately 5,000 acft/yr) with interest in Bandera County. BMA also has several smaller contracts with water utilities and/or irrigators around Medina Lake, which consume the balance of the present allocation of municipal water rights associated with the Medina Lake System.

BMA's current active water development project involves a Small Watershed Project pursued though the Natural Resource Conservation Service of the United States Department of Agriculture. The Project has been authorized by Congress for consideration by the Office of Management and Budget. The beneficial results from the Project are estimated by the National Resource Conservation Service in "water savings" of approximately 34,000 acft/yr through reduction of losses in the Medina Canal System and other conservation measures. The Project also includes expansion of a small regulating reservoir in the BMA canal system known as Pearson Lake.

1.10.2.2 Canyon Lake Water Supply Corporation²⁷

In January 1996, Canyon Lake WSC and the TWDB entered into an agreement to jointly fund a Regional Water Study for western Comal County. This study was completed and

²⁷ The Hogan Corporation, "Canyon Lake Water Supply Corporation Regional Water Plan," Canyon Lake Water Supply Corporation, December 1997.



²⁶ Information transmitted in a letter received from the law offices of McGinnis, Lochridge & Kilgore, L.L.P. on behalf of the Bexar-Medina-Atascosa WCID No. 1 dated February 23, 1999.

approved in December 1997. This plan addresses the conjunctive use of Trinity Aquifer groundwater and surface water from Canyon Reservoir. Canyon Lake WSC currently has a 1.5-mgd surface water treatment plant in operation on the south shore of Canyon Reservoir.

Based upon priorities within Comal County, the Canyon Lake WSC Board of Directors has elected to limit the planned service area to the portion of western Comal County that lies north of State Highway 46. Funding is approved, and plans are being developed to construct a 4.0-mgd surface water treatment plant in the spring of 2000 on the north shore of Canyon Reservoir. The GBRA has indicated that the raw water will be made available when Canyon Lake WSC presents its request for additional raw water. A current contract with GBRA for 1,000 acft of raw water from Canyon Reservoir meets present needs, but an additional 5,000 acft will be needed for future growth.

1.10.2.3 Canyon Regional Water Authority²⁸

Canyon Regional Water Authority (CRWA) is a subdivision of the State of Texas created by the Texas Legislature in 1989. CRWA is made up of member entities (Crystal Clear WSC, East Central WSC, BMWD, Green Valley SUD, Springs Hill WSC, City of Cibolo, City of Marion, City of La Vernia, Maxwell WSC, and County Line WSC) who are retail water suppliers in the South Central Texas Region. CRWA functions as a partnership of water supply corporations, cities, and districts responsible for acquiring, treating, and transporting potable water.

CRWA is currently operating under agreements with several member entities to develop additional resources within the Cibolo Creek sub-basin area. This entails development of Carrizo Aquifer water along with certain small water rights on Cibolo Creek.

CRWA's current ongoing projects include expansion of the Lake Dunlap Water Treatment Plant and the Mid-Cities Transmission System to serve the Cities of Marion, La Vernia, Cibolo, and BMWD. A water purchase contract between CRWA and GBRA has been negotiated to accommodate the requested increase of Springs Hill WSC, Green Valley SUD, Marion, Cibolo, East Central WSC, and BMWD. In order for CRWA to meet the requested needs of its member entities, a phased approach to accommodate the requested increase in treated water from the Lake Dunlap facility has been proposed. Phase I includes the requested increases of Crystal Clear WSC, Springs Hill WSC, and Green Valley SUD. Phase II

²⁸ Information transmitted in a letter received from the Canyon Regional Water Authority dated February 25, 1999.



includes the remainder of the requested increases for East Central WSC, the Cities of Marion and Cibolo, Green Valley SUD, BMWD's Northeast Service Area, and Springs Hill WSC.

CRWA is also currently involved in the Hays/Caldwell Water Regionalization Project. The overall project consists of a surface water treatment plant to be constructed along the San Marcos River east of the City of San Marcos and a transmission system to deliver treated water to Martindale WSC, Maxwell WSC, County Line WSC, and Crystal Clear WSC. Following treatment, finished water would be delivered to the four participating entities via a transmission system consisting of two components. One component delivers treated surface water to CCWSC and the second component delivers treated surface water to Martindale WSC, Maxwell WSC, and CLWSC.

1.10.2.4 City and County of Victoria²⁹

In June 1992, a regional water supply plan was prepared for the City and County of Victoria. The plan showed that at least 16,000 acft/yr was available for appropriation in the Guadalupe River just downstream of the Central Power & Light power plant in Victoria. It was further recommended that by mixing treated surface water and groundwater at a rate of half surface water and half groundwater a good quality water could be produced and water production costs would be reduced. Finally, it was recommended that the groundwater resource be protected. This protection would take the form of the City or County of Victoria, or a newly created district, measuring water levels and testing water quality on at least a quarterly basis.

The City of Victoria subsequently applied for and obtained a water rights permit authorizing run-of-river diversion of up to 20,000 acft/yr and storage of up to 1,000 acft/yr in an off-channel storage facility.

1.10.2.5 Green Valley Special Utility District³⁰

Green Valley SUD has three wells in the Edwards Aquifer from which they currently receive water. They also purchase water from New Braunfels Utilities. The proposed permit amount from the Edwards Aquifer Authority (EAA) for Green Valley SUD is set at 1,060 acft/yr and will be imposed in the year 2000. If this causes a shortage of water, they intend to purchase or lease water rights from those available on the market.



²⁹ Camp Dresser & McKee Inc. and Michael Sullivan & Associates, "Regional Water Supply Plan for the City and County of Victoria," June 1992.

³⁰ Information transmitted in a letter received from Green Valley SUD dated February 24, 1999.

Green Valley SUD has a contract with the Canyon Regional Water Authority for 725 acft/yr with an additional 300 acft/yr available for their use. Once the expansion of CRWA's water treatment plant on Lake Dunlap is completed and the transmission line is complete, Green Valley SUD is contracted to receive 1,400 acft/yr.

Green Valley feels that their water needs will be met over the next ten years by the combination of these and other options. They will investigate the reuse of water from any available source and will consider partnering with other municipalities to find a feasible method.

1.10.2.6 Guadalupe-Blanco River Authority³¹

The GBRA was established to develop, conserve, and protect the water resources of the Guadalupe River Basin and make them available for beneficial use. GBRA is a regional entity serving Hays, Comal, Guadalupe, Caldwell, Gonzales, DeWitt, Victoria, Kendall, Refugio, and Calhoun Counties.

GBRA's internal planning process reflects short-term local projects, but GBRA recognizes that any long-term projects must be regional. GBRA has several water supply projects that are underway, under construction, or are in the design phase with construction to follow, including the Western Canyon Regional Water Supply Project and the CRWA/BMWD Water Supply Agreement. The Western Canyon Regional Project will include the construction of a water treatment plant west of Canyon Reservoir, and a water transmission pipeline system to deliver treated water to the project participants' ground storage tanks or other selected delivery points. Depending on the final size of the plant, it will be able to treat approximately 9.3 million gallons of water daily. Potential in-district participants include the Bulverde Utility Company, Apex Water Services, Comal Independent School District, the City of Boerne, and the City of Fair Oaks Ranch. As a part of this project, limited quantities of water will be provided to out-of-district customers, including the San Antonio Water System, Bexar Metropolitan Water District, and the San Antonio River Authority.

GBRA has submitted an application to the TNRCC to increase the amount of Canyon Reservoir stored water for municipal, industrial, and other purposes. GBRA has also approved a short-term, temporary out-of-district allocation to the BMWD, as well as the East Central WSC, and the Green Valley SUD, and has entered into an agreement with the San Antonio Water System (SAWS) and the San Antonio River Authority to set guidelines for regional water supply



³¹ Information transmitted in a letter received from GBRA dated February 26, 1999.

development. This will initiate a process of identifying available sources of supply, studying alternative methods of developing these supplies, conducting the regional planning necessary to utilize these supplies, and developing the appropriate contracts.

1.10.2.7 Medina County Regional Water Management Plan³²

The Medina County Regional Water Management Plan was developed in order to evalute the long-term alternatives to the use of groundwater and perform a cost analysis on the effectiveness of such alternatives and is being lead by the Bexar-Medina-Atascosa Water Control and Improvement District No. 1.

The specific objectives of the plan included the following:

- 1. To establish county-wide population and water demand projections for Medina County;
- 2. To describe the quantity and quality of water resources that are available to meet the future demands within the study area and to quantify any limits to development of these resources;
- 3. To evaluate conjunctive management and use of groundwater and surface water resources within Medina County and provide a basis for management strategies that may be used to fulfill the regional water demands; and
- 4. To formulate the basic elements of alternative plans that may be used to reconcile water demands with the resources available.

1.10.2.8 Portions of Comal, Kendall and Bexar Counties 33

A potential regional water supply project is based upon a contract between the GBRA, and three entities in Bexar County (SAWS, BMWD, and the San Antonio River Authority) to provide 4,000 acft/yr to Bexar County. The project will consist of facilities for the diversion of raw water from Canyon Reservoir, a water treatment plant and facilities to convey the raw water from Canyon Reservoir to the water treatment plant. Facilities to convey treated water from the water treatment plant for use in areas within portions of Comal, Kendall, and Bexar Counties are also included in this plan.

³³ Draft agreement between the San Antonio Water System and the Guadalupe-Blanco River Authority, "Regional Water Supply Project for Portions of Comal, Kendall, and Bexar Counties," March 16, 1998.



³² Bexar-Medina-Atascosa WCID #1, "Medina County Regional Water Management Plan," September 1999.

1.10.2.9 San Marcos Area³⁴

In December of 1995, a study evaluated two alternatives for development of a regional water supply system to meet the present and future needs (year 2020) of each of the study participants (City of Kyle, City of Lockhart, Crystal Clear WSC, Elim WSC, Martindale WSC, Maxwell WSC, County Line WSC, Goforth WSC, Plum Creek WSC, and Creedmore-Maha WSC). The first alternative evaluates the feasibility of enlarging the City of San Marcos' proposed water treatment plant to serve both the City of San Marcos and the ten water supply entities outside of the City's service area. Alternative 2 assumes that the city of San Marcos develops its own individual water supply system and the other ten study participants develop a separate regional system to serve their needs.

Groundwater availability for the study area is limited by legislative and court actions regarding the Edwards Aquifer. The study showed the development of a regional water supply facility serving all of the study participants (Alternative 1) would result in the least cost to the existing customers and would provide the more economical long-term water supply for the region. At present, the early phases of this plan, including a regional water treatment plant near the City of San Marcos and a pipeline connecting the plant to Lake Dunlap, have been completed. Planning is underway to construct a potable water pipeline from the San Marcos Water Treatment Plant extending to the City of Kyle, Creedmoor-Maha, the City of Buda, and other county entities.

1.10.2.10 Zavala-Dimmit Counties Water Improvement District No. 135

Water for the Zavala-Dimmit Counties Water Improvement District No. 1 is from the Nueces River and Turkey Creek watersheds. The District has a permit to divert 28,000 acft/yr from the Nueces River from several diversion points near Crystal City and Carrizo Springs in Zavala and Dimmit Counties. An unofficial water conservation program is always in effect and the TNRCC Watermaster enforces a drought plan when water becomes short. The District anticipates that it will continue to obtain its water from the Nueces River for the next fifty years pending unforeseen developments.

³⁵ Information transmitted in a letter received from Zavala-Dimmit Counties Water Improvement District No. 1 dated February 17, 1999.



³⁴ HDR Engineering, Inc., "Regional Water Supply Study for the San Marcos Area," prepared for GBRA and TWDB, December 1995.

1.10.3 Certified Groundwater Conservation District Management Plans

1.10.3.1 Edwards Aquifer Authority³⁶

The EAA was created by the 73rd Texas Legislature in 1993 to supplant the Edwards Underground Water District, and in part, to enforce reductions in withdrawals from the Edwards Aquifer mandated in SB1477.

The EAA began operations on June 28, 1996 as a "conservation and reclamation district" to manage the southern portion of the Edwards Aquifer. The EAA's jurisdiction is limited to the Edwards Aquifer within an area that includes all of Bexar, Medina, and Uvalde Counties and parts of Atascosa, Comal, Caldwell, Hays and Guadalupe Counties.

Water use data for 1990 show that a total of 647,000 acft of water was used within the EAA's boundaries. Approximately 519,000 acft or 80 percent of this demand was supplied by water from the Edwards Aquifer. Other groundwater and surface water resources supplied the remaining 20 percent of water used in 1990.

In order to meet the current and continued water shortages experienced in the EAA's planning area, the EAA has derived nine basic management goals from its enabling statute, the EAA Act, as amended:

- 1. Develop, implement, and enforce comprehensive programs for managing withdrawals of water from the Edwards Aquifer in order to sustain domestic, municipal, agricultural and industrial water supplies. These programs will promote efficiency, control and prevent waste, and help protect natural resources;
- 2. Facilitate the marketing and transfer of Edwards Aquifer water rights between buyers and sellers in order to promote efficiency and to control and prevent waste;
- 3. Support and conduct research and, as appropriate, implement strategies to enhance the yield of the Edwards Aquifer and promote conjunctive management of groundwater and surface water supplies;
- 4. Implement technical and financial assistance programs to encourage the use of cost-effective measures to improve water use efficiency, minimize waste, and increase beneficial reuse and recycling of water by municipal, industrial, commercial, institutional and agricultural water users so that water supplies are conserved or made available for alternative or future uses;
- 5. Implement programs in cooperation with other local, state, and federal agencies to monitor and protect the quality of the Edwards Aquifer;
- 6. Implement and enforce water management practices, procedures, and methods to ensure, by the end of 2012, the continuous minimum springflow of Comal and San Marcos Springs in order to protect species, habitats, instream uses, and bays and estuaries that are dependent on discharge from the Edwards Aquifer;



³⁶ Edwards Aquifer Authority, "Groundwater Management Plan," August 1998.

- 7. Continue to develop, operate, and maintain the data collection and retrieval network for the Edwards Aquifer region in order to improve basic data required to better understand the geology and hydrology of the Edwards Aquifer and to better understand the meteorological conditions that affect the Edwards Aquifer;
- 8. Provide information to the public and interested parties on the mission, goals, and initiatives of the Authority and expand education programs on the geology, hydrology, use, conservation and management of the Edwards Aquifer; and
- 9. Ensure the efficient and cost-effective management and operation of the EAA, as well as its overall fiscal integrity.

The EAA's initial Groundwater Management Plan was developed without recommendations on specific water management strategies that could be implemented to meet future water needs in the Edwards Aquifer region. This approach was taken in order to minimize potential inconsistency with the soon to be prepared South Central Texas Region Water Management Plan. It is anticipated that subsequent versions of the EAA's Groundwater Management Plan will incorporate relevant portions of the regional water plan and will provide more definitive recommendations with regard to the implementation of regional water management strategies.

The South Central Texas Water Advisory Committee is a 20-member committee created by SB1477 to serve in an advisory role to the EAA Board of Directors, particularly with regard to downstream water uses, water rights holders, and issues. The governing body of designated counties and municipalities appoints members. The South Central Texas Water Advisory Committee is also charged with making a biennial report to the Board assessing the effectiveness of the EAA. The South Central Texas Water Advisory Committee by resolution may request that the EAA Board reconsider any action considered prejudicial to the Guadalupe River downstream water interests and may also request that TNRCC review EAA actions.

1.10.3.2 Evergreen Underground Water Conservation District³⁷

The Evergreen Underground Water Conservation District (EUWCD) was created in 1965 and includes Atascosa, Frio, Wilson, and Karnes Counties. The total area within the EUWCD is 2,461,000 acres, or 3,845 square miles. The area's economy is heavily dependent upon agriculture and agriculture related business, as approximately 80 percent of the total groundwater pumpage in the EUWCD is used in agriculture.

³⁷ Evergreen Underground Water Conservation District, "Management Plan of the Evergreen Underground Water Conservation District," August 5, 1998.



The primary objective of this Management Plan is to control groundwater withdrawals to reduce aquifer mining within the EUWCD. The Plan outlines four main goals that the EUWCD will use as tools to accomplish its primary objective. These are:

- 1. Promoting the most efficient use of groundwater;
- 2. Implementing a management strategy to address controlling and preventing the waste of groundwater;
- 3. Implementing a management strategy to address the conjunctive use of surface and groundwater; and
- 4. Implementing a management strategy that will address natural resource issues which impact the use and availability of groundwater, and which are impacted by the use of groundwater.

The EUWCD's regulatory action plan contains guidelines on how to obtain a water well drilling and production permit as well as ways to obtain permits to transport water from the district. The EUWCD has also formulated a plan to take appropriate measures to discontinue activities that are either causing, or are a potential threat to cause groundwater contamination, and has limited permitted annual withdrawals to estimated annual recharge.

1.10.3.3 Gonzales County Underground Water Conservation District³⁶

The Gonzales County Underground Water Conservation District (GCUWCD) was created in 1994 to conserve, preserve, protect and prevent waste of the groundwater resources of Gonzales County. The District was created on an order of the TNRCC and is specifically charged with managing the Sparta, Queen City, and the Carrizo Aquifers in Gonzales County. The District includes 576,000 acres within Gonzales County that lie over the usable portions of the aquifers. In 1997, the District reported groundwater pumpage of 12,651 acft for Gonzales County and the District expects that groundwater pumpage will increase to 20,256 acft in the next ten years. The District's economy is heavily dependent upon agriculture and agriculture related business.

The goals of the Gonzales County Underground Water Conservation District contained in the current Management Plan include:

- To establish and maintain an aquifer monitoring network;
- To investigate aquifers within the District and to improve the level of knowledge about those aquifers;

³⁸ Gonzales County Underground Water Conservation District, "Management Plan and Rules of the Gonzales County Underground Water Conservation District," adopted November 26, 1997 and amended February 10, 1998.



- To coordinate drought contingency planning and to reinforce surface water supply by using groundwater;
- To promote conservation and efficient use of aquifers within the District;
- To prevent and control waste of groundwater within the District;
- To inform the public on aquifer conditions and water conservation;
- To promote cooperation between water management entities and user groups within the District:
- To protect aquifers within the District from damage due to mineral exploration activities; and
- To provide for reasonable allocation of water resources to be transported out of the District and to monitor this activity.

Over the next 10 years, the county expects to shift its water use away from surface supplies and rely more heavily on available groundwater. The GCUWCD has limited permitted annual withdrawals to estimated annual recharge.

1.10.3.4 Medina County Groundwater Conservation District³⁹

The Medina County Groundwater Conservation District was created in 1991. The District's jurisdiction is limited to the minor aquifers underlying Medina County, since the EAA has jurisdiction over the Edwards Aquifer. The District anticipates demand increases upon these aquifers, and therefore has an interest in aquifer storage and recovery projects to increase supplies. The current groundwater management plan lists four major goals as follows:

- Each year, the District will provide educational materials to the newspapers and to the general public on at least six occasions concerning waste which is prohibited under the District rules:
- Each year, the District will work with all interested parties and appropriate agencies to develop additional information on aquifer storage and recovery projects and will require permits for all aquifer storage and recovery projects;
- Each year, the District will provide automatic timer devices to the public in response to all requests in an effort to increase the efficiency of irrigating lawns; and
- Each year, the District will provide informative speakers to schools and civic groups to raise public awareness of practices that insure the efficient use of groundwater.

³⁹ Medina County Groundwater Conservation District, "Groundwater Management Plan," July 22, 1998.



1.10.3.5 Uvalde County Underground Water Conservation District⁴⁰

The Uvalde County Underground Water Conservation District's Drought Management Plan provides standards for determining that drought conditions exist, how long they continue, and when a drought has ended. These standards also define increasing stages of drought severity. Upon declaration of a drought, users will be required to initiate demand reduction measures to reduce pumping of the Edwards Aquifer. Two mechanisms define the type of reductions required. The first mechanism is the reduction goal established for each stage. The goals define percentage reductions in the base usage that are to be achieved. The second mechanism is the requirement that each user implement specific minimum demand reduction measures. Users will develop their own management plans that describe how each of the two mechanisms will be implemented within their respective service areas or operations.

1.10.3.6 Wintergarden Groundwater Conservation District 1

The Wintergarden Groundwater Conservation District was created in 1997 and encompasses all of Dimmit, La Salle, and Zavala Counties. The total area within the District is 2,685,148 acres, or 4,195 square miles. The area's economy is heavily dependent upon agriculture and agriculture related business, as approximately 89 percent of the total groundwater pumpage within the District is used in agriculture.

The primary objective of this Management Plan is to control groundwater withdrawals to reduce aquifer mining within the District. The Plan outlines four main goals that the District will use as tools to accomplish its primary objective. These are:

- 1. Establishing an aquifer water level metering network with a minimum of five monitoring wells by December 31, 2001;
- 2. On at least two occasions each year provide public information on water conservation and waste prevention through public speaking appearances at public schools, civic organizations or newspaper articles;
- 3. Each year the District will confer at least on one occasion with the Nueces River Authority on cooperative opportunities for conjunctive resource management; and
- 4. Each year the District will insure that all new wells permitted for construction within the District comply with the District construction standards through monitoring of the State of Texas water well report required to be provided to the District by water well drillers.

⁴¹ Wintergarden Groundwater Conservation District, "Wintergarden Groundwater Conservation District Management Plan," June 15, 1999.



⁴⁰ Uvalde County UWCD, "Uvalde County Underground Water Conservation District Drought Management Plan," November 28, 1994.

The District's regulatory action plan contains guidelines on how to obtain a water well drilling and production permit as well as ways to obtain permits to transport water from the district. The District has also formulated a plan to take appropriate measures to discontinue activities that are either causing, or are a potential threat to cause, groundwater contamination.

1.10.4 Local Water Plans

1.10.4.1 AquaSource Incorporated⁴²

AquaSource Incorporated currently serves the systems of Walnut Hill, Kendall Pointe, Ten West, Stonegate, Estates of Stonegate and Eagle Creek in Kendall, Bexar and Wilson Counties. Presently, production meets the demands of each system, but anticipated growth in some systems may force additional supplies to be developed. AquaSource would like to develop surface water supplies for a few of its systems.

1.10.4.2 Atascosa Rural Water Supply Corporation⁴³

Atascosa Rural WSC was created in 1970 and serves parts of southwestern Bexar County. Atascosa Rural WSC plans to purchase water rights in the near future from farmers around the Atascosa Rural WSC area, to satisfy future consumption needs or requirements. The Atascosa Rural WSC is currently planning construction of an elevated water storage tank and additional pipelines to eliminate low water pressure problems in the area.

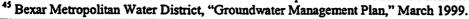
1.10.4.3 Baptist Children's Home Ministries44

The Baptist Children's Home Ministries currently has two water wells in the Edwards Aquifer, which they plan to continue to use. However, it is Baptist Children's Home Ministry's goal to start obtaining water from the SAWS. Baptist Children's Home Ministries plans to use recycled water to meet their irrigation needs. Baptist Children's Home Ministries expects water needs to increase in the future.

1.10.4.4 Bexar Metropolitan Water District 45

BMWD is the second largest water purveyor in Bexar County and is a political subdivision of the State of Texas. Provision of water service for municipal, industrial, and other

⁴⁴ Information transmitted in a letter received from Baptist Children's Home Ministries dated February 25, 1999.





⁴² Information transmitted in a letter received from Aqua Source Inc. dated February 26, 1999.

⁴³ Information transmitted in a letter received from Atascosa Rural WSC dated February 25, 1999.

beneficial uses was the primary purpose for creation of the District by the 49th Texas Legislature in 1945. BMWD's existing water supply facilities consist of 88 wells with a total rated capacity of approximately 89,000 gpm, 68 ground storage facilities totaling approximately 25.9 million gallons capacity, and 15 elevated storage facilities totaling approximately 10 million gallons capacity. BMWD's principal source of water is the Edwards Aquifer. Hence, many of BMWD's actions in recent years have been driven by the designation of threatened and endangered species in the Comal Springs and San Marcos Springs ecosystems and the declining flows from these springs as withdrawals from the Edwards Aquifer have increased.

BMWD has acquired alternative sources of water for each of its Service Areas comprising portions of three watersheds. BMWD will also implement its revised Critical Period Management Plan with trigger levels based on actual springflow rather than measurements of water levels in index wells. Other water conservation measures initiated by BMWD include:

- Planning, design, and construction of water storage and conveyance facilities in each
 of its regional Service Areas to interconnect water sources, for off-river storage
 capacity, and to complete the 9.0 million gallons per day (mgd) Water Production
 Facility; and
- Co-sponsor engineered system management plans and facility improvements at Medina Lake, Diversion Dam, the 512-mile canal system, and auxiliary off-canal storage capacity.

BMWD proposes to reduce its dependence upon the Edwards Aquifer by implementing a multi-faceted plan to develop and provide alternative surface water supplies within each of the watersheds comprising its service areas and expanding its use of non-Edwards groundwater. The District will also reduce demand on the aquifer by requiring and promoting effective water conservation measures throughout its jurisdiction. A 9.0-mgd surface water production facility near Von Ormy was completed in early 2000. Other proposed measures are underway, such as transport of potable water from Canyon Reservoir to BMWD's central valley service area and conveyance of potable water to the Cibolo service area from Lake Dunlap, are contracted and in planning and design stages.

1.10.4.5 Bloomington Independent School District⁴⁶

Bloomington High School and Middle School, located in the southern part of Victoria County, have their own independent water supply that is checked on a regular basis. Water is



⁴⁶ Information transmitted in a letter received from the Bloomington ISD dated February 8, 1999.

produced from on-site wells and it is the school district's intent to continue this practice over the next 50 years. Bloomington Elementary and Placedo Elementary are on city water and the school district intends to continue this practice into the future. They feel that this plan will adequately serve their needs for the next 50 years.

1.10.4.6 Canyon Lake Estates Water Supply Corporation⁴⁷

The Canyon Lake Estates WSC, located in Comal County, currently operates one well to supply five water users. They will rely on their current well for future water supply needs.

1.10.4.7 Canyon Lake Recreational Area⁴⁸

Fort Sam Houston is responsible for the management of the Canyon Lake Recreational Area, which is located at the east end of Canyon Reservoir in Comal County. The Canyon Lake Recreational Area currently obtains is potable water supply from a well installed and owned by the U.S. Army, which produces approximately 0.01 mgd. The Army anticipates that this well will meet Canyon Lake Recreational Area's 50-year water needs.

1.10.4.8 City of Alamo Heights⁴⁹

The City of Alamo Heights has its own water wells, obtains water only from the Edwards Aquifer, and plans to do so for the next 50-year timeframe. The City of Alamo Heights is not anticipating any expansion of the city at this time.

1.10.4.9 City of Boerne⁵⁰

The City of Boerne is negotiating a contract with GBRA for water from the Western Canyon Regional Project. If a contract for about 2,000 acft of water can be reserved for Boerne, the City estimates this supply will be adequate to meet projected needs until about the year 2030. Other sources of water will need to be obtained to meet needs beyond 2030. Current population projections show tremendous growth in Boerne over the next few decades.

⁴⁹ Information transmitted in a letter received from the City of Alamo Heights dated February 3, 1999.

⁵⁰ Information transmitted in a letter received from HDR/Simpson on behalf of the City of Boerne dated February 8, 1999.



⁴⁷ Information transmitted in a letter received from Canyon Lake Estates WSC dated February 2, 1999.

⁴⁸ Information transmitted in a letter received from the Department of the Army dated February 4, 1999.

1.10.4.10 City of Carrizo Springs⁵¹

The City of Carrizo Springs plans to obtain its water from the Carrizo Aquifer through the next 50 years.

1.10.4.11 City of Cibolo 52

Currently, the City of Cibolo is totally dependent on the Edwards Aquifer for all of its water resources. The City obtains water through Green Valley SUD.⁵³ The City is also an active member of the Canyon Regional Water Authority (CRWA). The CRWA has a 2-mgd surface treatment plant located on Lake Dunlap and is in the first phase of constructing an additional water transmission line to serve the City. Construction of the transmission line is projected to be completed in 3 to 5 years. Completion of this line will initiate a three phase program to use CRWA water to meet most, if not all, of the City's demand.

1.10.4.12 City of Fairoaks Ranch⁵⁴

Fairoaks Ranch Utilities is currently negotiating with GBRA to provide a long-term surface water supply to the City of Fairoaks Ranch, located near San Antonio in Bexar County. The project is known as the Regional Water Supply Project for Portions of Comal, Kendall and Bexar Counties. The current plan assumes this project will supply Fairoaks Ranch with 1,500 acft/yr of Canyon Reservoir treated water after 2010 for 60 to 80 years.

1.10.4.13 City of Gonzales⁵⁵

The City has a Certificate of Adjudication for 2,240 acft of water per year from the Guadalupe River, which it plans to use as one source of water for the next 50 years. The City has also drilled one well in the Carrizo Aquifer that will provide 1.4 mgd, and has plans to drill more wells in the Carrizo Aquifer north and east of the City as they are needed.



⁵¹ Information transmitted in a letter received from the City of Carrizo Springs dated March 19, 1999.

⁵² Information transmitted in a letter received from the City of Cibolo dated February 9, 1999.

⁵³ The City has one water well, but the Edwards Aquifer Authority has prohibited the City from pumping it.

However, the city is exploring avenues to obtain permission to use this well to supplement their water supply.

⁵⁴ Information transmitted in a letter received from Fair Oaks Ranch Utilities dated February 15, 1999.

⁵⁵ Information transmitted in a letter received from the City of Gonzales dated February 3, 1999.

1.10.4.14 City of Karnes City56

The City of Karnes City's immediate drinking water source plans include pursuing several currently available options, including drilling wells into the Carrizo Aquifer and treating water from existing wells in the Catahoula Aquifer to meet drinking water standards.

1.10.4.15 City of La Coste⁵⁷

The City of La Coste obtains its water from its wells in the Edwards Aquifer, and has adopted an ordinance governing the use of water drawn from the aquifer during times of "stage one" water conservation measures. This ordinance imposes restrictions on water use during times of low water levels in the Edwards Aquifer.

The City is actively pursuing alternative sources of water. These include obtaining water from the SAWS and the BMWD.

1.10.4.16 City of La Vernia⁵⁸

The City of La Vernia relies on water wells in the Wilcox Aquifer to meet a large percentage of its water needs. The City is also a member of Canyon Regional Water Authority (CRWA) and has contracted with the CRWA for additional water to meet its needs for the next few decades.

1.10.4.17 City of Lockhart⁵⁸

The City of Lockhart currently uses water from the Carrizo Aquifer. The city staff is currently writing a comprehensive water development plan. This plan includes the continued development of underground water for municipal use. This plan may also include the development of surface water storage in the local area.

⁵⁹ Information transmitted in a letter received from the Caldwell County Courthouse on behalf of the City of Lockhart dated March 8, 1999.



⁵⁶ Information transmitted in a letter received from the City of Karnes City dated February 23, 1999.

⁵⁷ City of La Coste, "City of La Coste Conservation Ordinance," June 17, 1998.

⁵⁸ Information transmitted in a letter received from the City of La Vernia dated February 10, 1999.

1.10.4.18 City of Luling 60

The City of Luling currently obtains water from the San Marcos River, and has capability to obtain water from the Carrizo Aquifer during emergencies. The city water plan includes a water-rationing plan based upon levels of the Edwards Aquifer index well in San Antonio (J-17).

1.10.4.19 City of Lytle⁸¹

Currently, the City of Lytle obtains all of its water supply from the Edwards Aquifer. At this time the City has no formal water plan.

1.10.4.20 City of New Braunfels⁶²

In 1995, New Braunfels Utilities engaged the firm of CH2MHill to study the water needs of the City of New Braunfels through 2050. This study analyzed population projections from the TWDB and per capita water use data to determine future needs. The total projected water demand for New Braunfels and adjacent areas for the year 2050 was 17,668 acft/yr. The firm supply as shown in the study is 14,249 acft/yr. This supply is made up of run-of-river rights, purchased water from Canyon Reservoir and Edwards Aquifer pumping rights. The Edwards Aquifer portion of the firm supply is still contingent on the final rules and permits issued by the EAA. Until final permits are issued, the amount of Edwards Aquifer water included in the firm supply is considered a conservative estimate. The projected demand and the estimated firm supply presented indicate a shortage of firm supply for New Braunfels Utilities by the year 2050 of 3,419 acft/yr.

In order to meet the projected demand for water and alleviate the projected shortfall, New Braunfels Utilities' plans include aggressive conservation education programs, drought management by ordinance, and development of additional supply using purchased water out of Canyon Reservoir to feed an expansion of New Braunfels Utilities' water treatment plant. The projected shortfall does not include any unforeseen contracts for wholesale water sales outside the projected service area. Any contract of this nature would increase the shortfall and expedite the need to purchase water from Canyon Reservoir and expand the treatment plant.



⁶⁰ Information transmitted in a letter received from the Caldwell County Courthouse on behalf of the City of Luling dated March 8, 1999.

⁶¹ Information transmitted in a letter received from the City of Lytle dated February 3, 1999.

⁶² Information transmitted in a letter received from New Braunfels Utilities dated February 12, 1999.

1.10.4.21 City of Port Lavaca⁶³

The City of Port Lavaca purchases its potable water from the GBRA treatment plant located approximately seven miles outside of the City. The City of Port Lavaca has no immediate plans to increase water demands; however, the City is seeking to improve its distribution system and their water storage capacity.

1.10.4.22 City of Poth⁶⁴

The City of Poth intends to supply all future water needs by drilling additional wells in the Carrizo Aquifer.

1.10.4.23 City of San Marcos⁶⁵

A 1994 study developed a plan to implement the use of 4.5 mgd of Canyon Reservoir water that the City had contracted to purchase from the GBRA. The City's long-range plan is to expand its supply to meet the projected year 2045 demand.

Assuming that a 4.5 mgd water supply from Canyon Reservoir would be developed in the near term, the 1994 study showed that the water supply available to the City could be increased by: (1) obtaining credit for the amount of groundwater that is discharged to the San Marcos River as treated wastewater; (2) purchasing additional Canyon Reservoir water; (3) purchasing senior San Marcos River water rights; and (4) if a management plan for the Edwards Aquifer is developed that allows credit for recharge enhancement, implementation of a recharge enhancement project.

The City has submitted two applications to TNRCC, one for reuse of the City's Edwards Aquifer-based wastewater from the San Marcos River, and the other for a permit to divert from the San Marcos River. The City has executed a contract with the GBRA for the development of a regional surface water supply project, including the construction by the City of San Marcos of a water treatment plant, and the construction by GBRA of a raw water transmission pipeline to the plant from the Guadalupe River. Construction of these facilities in underway and is expected to be completed in November 1999.

⁶⁵ HDR Engineering, Inc., "Surface Water Supply Study," prepared for the City of San Marcos, October 1994.



⁶³ City of Port Lavaca, "Utilities Master Plan, Section II."

⁶⁴ Information transmitted in a letter received from the City of Poth dated February 2, 1999.

1.10.4.24 City of Selma 66

The City of Selma has joined the Regional Water Resources Development Group. Through this group, the City will purchase water, if available, to meet current and future needs. The City is also looking to participate with the Cities of Schertz and Seguin to obtain water from the Carrizo Aquifer. The development of additional supplies of water from the Carrizo Aquifer would assist in meeting demands when Edwards Aquifer pumpage is reduced during drought periods. In addition, three of the City's major businesses are participating in a water reuse line that will reduce the demand on groundwater resources. To meet future water needs, the City will continue to pressure water conservation and other water supply alternatives such as obtaining surface water, but no specific surface water plan is in place.

1.10.4.25 City of Uvalde⁶⁷

The City of Uvalde has no formal water plan, however the City has been working with a local water advisory committee and citizen interest groups to develop alternative supplies. The outcome of these planning sessions has centered on the purchase of property in and around the City of Uvalde, including farmland having Edwards Aquifer withdrawal permits that could supplement the City's water supply. In addition to the purchase of land, another source or alternative measure considered by the City is the potential to explore other formations for water. The City has received several offers from local landowners that are willing to donate some of their permitted Edwards Aquifer pumping rights to the City during emergencies.

1.10.4.26 City of Victoria⁶⁸

The City of Victoria has historically obtained all of its potable water from 15 wells drilled into the Gulf Coast Aquifer. These wells have a combined capacity of 33 mgd, however, this supply contains objectionable constituents such as iron, manganese and hydrogen sulfide in sufficient quantities to cause color, taste and odor problems. In order to address water needs through the year 2040 and to improve water quality, the City of Victoria plans to convert from its current groundwater supply to a surface water supply from the Guadalupe River, which flows through the City. In January 1996, the City obtained a water rights permit to withdraw 20,000 acft/yr of surface water from the Guadalupe River. Construction of the surface water



⁶⁶ Information transmitted in a letter received from the City of Selma dated March 16, 1999.

⁶⁷ Information transmitted in a letter received from the City of Uvalde dated February 25, 1999.

⁶⁸ Information transmitted in a letter received from the City of Victoria dated February 3, 1999.

treatment facility has begun and is expected to be substantially completed by November 2000. However, the City intends to maintain its groundwater facilities for use during peak periods and emergencies. As growth develops and the City approaches the year 2040, the City plans to either increase the conjunctive use of its surface water and groundwater supplies or purchase additional surface water rights.

1.10.4.27 City of Yoakum⁶⁹

The City of Yoakum presently obtains its water from wells in the Oakville sandstone formations of the Gulf Coast Aquifer. The City plans to continue to obtain water from this source for the next 50 years.

1.10.4.28 Clearwater Estates Water System⁷⁰

Clearwater Estates, located in the City of Canyon Lake, currently plans to use water pumped from the Glen Rose Aquifer to supply their anticipated fifty-year demand.

1.10.4.29 Cotulia Independent School District⁷¹

The Cotulla Independent School District, located in LaSalle County, plans to continue to purchase its water from the City of Cotulla.

1.10.4.30 County Line Water Supply Corporation⁷²

County Line WSC, located in Hays and Caldwell Counties, is making plans to purchase surface water from GBRA, in cooperation with CRWA. At present, these plans address the needs through about 2020. Other sources may be needed after that time.

1.10.4.31 Creekwood Ranches Water Supply Corporation⁷³

Creekwood Ranches WSC, located near Hondo in Medina County, currently relies on a well drilled into the Edwards Aquifer for its water supply. The WSC currently supplies water to 140 metered customers, with a maximum potential to supply 180 metered customers. Their plan is to continue to rely on water from the Edwards Aquifer.

⁷³ Information transmitted in a letter received from Creekwood Ranches WSC dated February 5, 1999.



⁶⁹ Information transmitted in a letter received from the City of Yoakum dated February 24, 1999.

⁷⁰ Information transmitted in a letter received from Clearwater Estates Water System dated February 17, 1999.

⁷¹ Information transmitted in a letter received from Cotulla ISD dated February 3, 1999.

⁷² Information transmitted in a letter received from County Line Water Supply Corp. dated February 2, 1999.

1.10.4.32 Crystal Clear Water Supply Corporation⁷⁴

Crystal Clear WSC, located in Comal, Hays, and Guadalupe Counties, has supplemented its Edwards Aquifer supply with additional surface water resources from New Braunfels Utilities, Canyon Regional Water Authority, and Springs Hill WSC.

1.10.4.33 Cypress Bend Water System⁷⁵

The Cypress Bend Water System currently serves the Cypress Bend and Comanche Crossing Subdivisions located in the City of Concan in northern Uvalde County. During the summer of 1996 this area experienced some water shortages. Future plans to increase the water supply to the area include drilling an additional well in Cypress Bend and developing a water purchase agreement with Frio County Cabins and Campgrounds.

1.10.4.34 Cypress Cove Water System⁷⁶

Cypress Cove is an independently owned water system serving the Cypress Cove area of Spring Branch, located in Comal County. Currently, the system has 194 water meter connections. The water supply system includes four wells, with an average rate of production of approximately 1.2 million gallons per month, and three 60,000-gallon storage tanks. The wells are producing from the Glen Rose and/or Trinity Aquifers. Future water supply plans include the addition of two more wells to meet future needs.

1.10.4.35 East Central Water Supply Corporation 77

East Central WSC, located in Bexar, Guadalupe, and Wilson Counties, currently obtains 2 mgd of water from SAWS and 0.325 mgd from CRWA, in addition to their supply from the Edwards Aquifer. East Central WSC is working with other water suppliers in Guadalupe, Wilson, and Bexar Counties to develop alternate water sources. Some of these alternative water sources include Lake Dunlap, the Carrizo Aquifer through Springs Hill WSC, Cibolo Creek, Medina Lake/Medina River, extending their current contract with SAWS, and rainwater harvesting.



⁷⁴ Information transmitted in a letter received from the law offices of Louis T. Rosenberg, P.C. on behalf of Crystal Clear WSC dated February 28, 1999.

⁷⁵ Information transmitted in a letter received from the Concan WSC, dated February 23, 19999.

⁷⁶ Information transmitted in a letter received from the Cypress Cove Maintenance Association on behalf of the Cypress Cove Water System, dated February 10, 1999.

⁷⁷ East Central WSC, "Water Supply Program," January 31, 2000.

1.10.4.36 Fashing-Peggy Water Supply Corporation⁷⁸

The Fashing-Peggy WSC operates two wells both completed in the Carrizo Aquifer, and supplies this water to the communities of Fashing and Peggy, both located in Atascosa County. The current system has 140 metered connections, and does not anticipate any water supply problems over the next 50 years.

1.10.4.37 Gusville Mobile Home and RV Park⁷⁹

The Gusville Mobile Home and RV Park, located in the City of Devine, currently obtains its water from wells completed in the Carrizo Aquifer. Although the population served by this system fluctuates, at peak periods, it serves approximately 250 people. In 1998, the system metered 3,758,201 gallons of water. As the Park's population grows, the additional need will be met with new wells.

1.10.4.38 Kendali County Water Control & Improvement District No. 180

Kendall County Water Control and Improvement District No. 1 is a small water district that provides water and wastewater service to the unincorporated town of Comfort. The District currently has about 780 water and sewer connections and serves approximately 2,000 residents with its six Trinity Aquifer wells. The District's boundary contains approximately 1.5 square miles. Kendall County WCID No. 1 has no formal water plan for the next 50 years, although the District recently adopted a wastewater plan for the next 20 years to meet a critical need.

The District estimates its has enough groundwater capacity for the existing service area and an additional 100 water connections. In order to meet future needs, the District requested that the last developer seeking annexations to the District dedicate two new well sites, which the District will use to drill new middle Trinity wells in the near future. The District plans to continue to make dedication of well sites a condition of annexation into the District.

1.10.4.39 Martindale Water Supply Corporation⁸¹

The Martindale WSC, created in 1965, currently serves approximately 640 metered customers in a geographical area downstream from the San Marcos Springs. The supply system serves an area of approximately 8.6 square miles which includes the City of Martindale and rural



⁷⁸ Information transmitted in a letter received from the Fashing-Peggy WSC.

⁷⁹ Information transmitted in a letter received from Gusville Mobile Home and RV Park dated February 15, 1999.

⁸⁰ Information transmitted in a letter received from the Kendall County WCID No. 1 dated February 22, 1999.

⁸¹ Martindale WSC, "Water Plan," February 25, 1999.

areas primarily in western Caldwell County, but extending into an adjacent portion of Guadalupe County immediately across the San Marcos River to the southwest.

Martindale WSC has made a loan application to the United States Department of Agriculture to obtain sufficient funds to build an improved water treatment plant for the water from its two wells in Martindale which are completed in the Recent Alluvium Aquifer. This new facility will treat the well water to meet all current and anticipated water quality standards for drinking water, but will not be able to supply the area's needs over the fifty year planning period.

To obtain a sufficient supply of water for the future, the WSC has also entered into contracts with Maxwell WSC, County Line WSC, Crystal Clear WSC, and the Canyon Regional Water Authority to build a network of pipelines that will interconnect these contiguous systems and to build a small regional water treatment plant. The plan for this new regional plant, the Hays/Caldwell Water Treatment Plant, includes capability to treat water taken directly from the San Marcos River and water delivered through the GBRA raw water pipeline from Lake Dunlap to San Marcos now under construction.

Martindale WSC has also entered into a long-term lease of one of the oldest water rights on the San Marcos River for 396 acft/yr of additional supply. Its current plan is to treat the water from the San Marcos River in the Hays/Caldwell Water Treatment Plant.

1.10.4.40 Maxwell Water Supply Corporation82

Maxwell WSC is located in Hays and Caldwell Counties, generally west and northeast of San Marcos and west of Lockhart, and includes the community of Maxwell. The existing waterworks system is comprised of three Edwards Aquifer wells with a combined capacity of 1,850 gpm. In addition, Maxwell WSC has entered into a long-term water supply contract with the GBRA for 500 acft/yr of raw water from Canyon Reservoir, and has an agreement with the family estate of Ernest Cummings, et al, for run-of-river water rights from the San Marcos River totaling 188 acft/yr. Maxwell WSC is a participant in the Canyon Regional Water Authority's Hays/Caldwell Counties Water Regionalization Project. The present and planned systems are thought to be adequate to meet projected demands to about 2020, at which time additional supplies will be needed.

⁸² Information transmitted in a letter received from Taylor and Mullins, Inc. on behalf of Maxwell WSC dated February 27, 1999.



1.10.4.41 Plum Creek Conservation District83

Plum Creek Conservation District is a legislatively created conservation and reclamation district. Currently, the District maintains Soil Conservation Service flood control structures built by the Department of Agriculture. It does not furnish either wholesale or retail water and holds no water rights. In 1989, the Texas Legislature amended Plum Creek's statute to allow the District to exercise the powers of an underground water conservation district for all areas within its boundaries (parts of Caldwell and Hays Counties) except those portions of the Edwards Aquifer which are controlled by other entities.

1.10.4.42 San Antonio Country Club84

The San Antonio Country Club, located in Bexar County within the City of San Antonio, has an interim authorization from the EAA to pump approximately 266 acft/yr. The Club anticipates a future demand of 300 to 350 acft/yr, which they hope to supply using recycled water.

1.10.4.43 San Antonio Water System⁸⁵

The San Antonio Water System (SAWS) has developed a Water Resource Plan which describes the actions that SAWS will take to meet its water needs through the year 2050. It describes the current and future water demands for the area and the potential sources of supply to meet those demands. It also discusses the policies, planning activities, and decision-making process that will guide the selection and development of water supply solutions.

Currently SAWS primary source of water is the Edwards Aquifer, with current usage at approximately 178,000 acft/yr. SAWS expects its Edwards Aquifer pumping permit to be issued for a minimum withdrawal of between 148,000 and 170,000 acft/yr.

There are two opportunities for increasing the supply available to SAWS from the Edwards Aquifer, as follows: (1) purchase or lease of other Edwards Aquifer pumping rights through water market transactions as allowed by SB1477; and (2) to increase the total supply available from the Edwards Aquifer through optimization and recharge enhancement. To date,



⁸³ Information transmitted in a letter received from the Caldwell County Courthouse on behalf of the Plum Creek Conservation District dated March 8, 1999.

⁸⁴ Information transmitted in a letter received from the San Antonio County Club dated February 23, 1999.

⁸⁵ San Antonio Water System (SAWS), "Water Resource Plan," September 29, 1998.

SAWS has acquired approximately 12,000 acft/yr of Edwards Aquifer groundwater rights from other permit holders.

SAWS is implementing aggressive water conservation to reduce overall water demand, and is pursuing other water supply options including a contract with the Aluminum Company of America (ALCOA), water recycling, and the Western Canyon Regional Water Supply Project. SAWS signed a contract in December 1998 with ALCOA, in which ALCOA agreed to supply SAWS between 40,000 and 60,000 acft of water per year. See Section 1.10.7.3 for additional information on the contract. In 1996, the SAWS Board of Trustees authorized design and construction of the Recycled Water Project to recycle approximately 35,000 acft/yr of effluent from SAWS' wastewater treatment plants to water users now served from the Edwards Aquifer for non-potable purposes. These uses are principally irrigation of public parks and golf courses and industrial processing and cooling uses. SAWS will also obtain about 2,000 acft/yr of surface water from the Western Canyon Regional Water Supply project, which is currently in the permitting and design phase and is expected to be completed by GBRA in 2002.

Recommendations in the plan for future water supplies include:

- Completing feasibility studies of other groundwater sources available, such as minor aquifers in the area;
- Pursuing the developing opportunity with GBRA to asses the Guadalupe River Basin for available supplies; and
- Planning now for one or more new surface water storage projects.

1.10.4.44 Schertz-Seguin Local Government Corporation⁸⁶

The Cities of Schertz, located partially in Guadalupe County and partially in Bexar County, and Seguin, located in Guadalupe County, have joined to create the Schertz-Seguin Local Government Corporation. This Corporation will be responsible for creating and operating a wholesale water supply system to serve the long-term needs of these two communities. The project will utilize the Carrizo Aquifer with the development of a well field primarily in Gonzales County with limited development in Guadalupe and Wilson Counties likely. It is anticipated that the system will be placed into operation in January 2002, and will meet the projected 50-year needs of these two entities.

⁸⁶ Information transmitted in a letter received from the Schertz-Seguin Local Government Corporation dated February 24, 1999.



1.10.4.45 Southwest Texas State University87

Southwest Texas State University is located along the banks of the San Marcos River within the corporate limits of the City of San Marcos in Hays County. Historically, Southwest Texas State University has relied on the Edwards Aquifer to meet its water supply needs. However, impending regulation of withdrawals from the Edwards Aquifer will require Southwest Texas State University to utilize alternative sources to meet present and future water needs. In recognition of future restrictions on Edwards Aquifer pumpage, Southwest Texas State University secured water from Canyon Reservoir in 1989 by contracting with GBRA for 500 acft/yr of stored water from the reservoir. An October 1998 study concerning Southwest Texas State University's current and future water supply needs identified the following options for meeting future needs:

- Maximize the use of water from the Edwards Aquifer, as it is the lowest cost supply source for Southwest Texas State University;
- Consider the development of a project to utilize existing water rights from the San Marcos River for irrigation of athletic facilities that are presently supplied through the purchase of treated water from the City of San Marcos; and
- Begin negotiations with GBRA and the City of San Marcos to obtain treated surface water from Canyon Reservoir under Southwest Texas State University's existing contract for stored water via the raw water delivery system, surface water treatment plant, and transmission system currently being implemented by GBRA and the City.

1.10.4.46 Sutherland Springs Water Supply Corporation⁸⁸

The Sutherland Spring WSC, located in northern Wilson County, relies on the Carrizo Aquifer as a sole source of water. Currently, their future plans are to continue to use this source as the sole water supply. The proposed Cibolo Reservoir Project would be partially in their service area and could afford the means to convert some of their demand to surface water.

1.10.4.47 Texas Parks and Wildlife Department⁸⁹

The Texas Parks & Wildlife Department (TPWD) has many facilities in the planning region, however, in a letter from TPWD, only two facilities were described: Garner State Park, in Uvalde County, and Hill Country State Natural Area, in Bandera and Medina Counties.



⁸⁷ HDR, "Southwest Texas State University Water Supply Study," prepared for SWTSU, October 1998.

⁸⁸ Information transmitted in a letter received from Sutherland Springs WSC dated February 1, 1999.

⁸⁹ Information transmitted in a letter received from the TPWD dated February 26, 1999.

Garner State Park has a well extending 1,080 feet below the ground surface into the Trinity Aquifer. The well currently produces 38,000 gallons per day on an annual average. At this time, no plans for future development are expected to cause park visitation or water usage to rise significantly above current levels.

Hill County State Natural Area currently has no potable water system, however a plan has been established to drill and develop a well in the near future.

1.10.4.48 The Oaks Water Supply Corporation 90

The Oaks WSC is a non-profit cooperative supplying water to the subdivisions of Scenic Oaks and Country Estates, located near Leon Springs in Bexar County. The Oaks WSC currently has six operating wells that supply all of their water from the Cow Creek and Sligo Hosston Aquifers. The Oaks WSC has no plans to add more wells, but does have an active project to increase their storage capability, increase efficiency/effectiveness of their distribution system, and upgrade some wells.

1.10.4.49 Western Trails Village⁹¹

Currently, Western Trails Village, located near San Antonio in Bexar County, obtains all of their potable water from a single well. The Board of Trustees of Western Trails Village has put forth two options should their current well not last over the next 50 years. These two options are to drill an additional well or to obtain water from the City of San Antonio. Western Trails Village is a limited-space park, and therefore does not anticipate any future increases in its population. They also currently maintain a fund to keep the current well maintained.

1.10.4.50 Springs Hill Water Supply Corporation 92

Springs Hill Water Supply Corporation (WSC) is a retail and wholesale water supplier serving customers located primarily in Guadalupe County. The projected year 2050 water demands of Springs Hill WSC are 6,070 acft/yr. Springs Hill's plan to meet these needs is to obtain approximately 2,950 acft/yr from the Guadalupe River, and approximately 3,020 acft/yr from the Carrizo Aquifer in Guadalupe County.



⁹⁰ Information transmitted in a letter received from the Oaks WSC dated February 1, 1999.

⁹¹ Information transmitted in a letter received from Western Trails Village dated February 9, 1999.

⁹² Springs Hill WSC, "Water Supply Program—2000-2050," February 28, 2000.

1.10.5 Water Conservation and Drought Contingency Plans

1.10.5.1 Agua Water Supply Corporation⁹³

This drought contingency plan was adopted by the Aqua WSC Board of Directors on September 13, 1999. Although the majority of the Aqua WSC service area lies within the Lower Colorado Water Planning Area, a small portion lies within the South Central Texas Region. The Corporation's Drought Contingency Plan outlines the Corporation's drought and emergency contingency procedures and identifies the triggering criteria for initiation and termination of drought response stages as well as the water use restrictions in effect during times of water shortages. It is the goal of this plan to achieve a voluntary reduction in daily water demand sufficient to stabilize water levels in key water storage tanks at safe operating levels during "mild water shortage conditions" and to achieve a reduction in daily water demand sufficient to meet basic water needs for public health and safety during "emergency water shortage conditions." To achieve these goals, the plan contains restrictions on water use to be in effect during water shortages that include irrigation of landscaped areas, use of water to wash any motor vehicle, operation of any ornamental fountain or pond, and other restrictions on outdoor water use.

1.10.5.2 Atascosa Rural Water Suppy Corporation⁹⁴

The Atascosa Rural WSC's Drought Contingency Plan contains a voluntary water conservation plan and an emergency drought management plan. The voluntary water conservation plan is always in effect and urges residents to check for leaks and from May 1 to September 30 to only water lawns during the early morning or late evening. In emergency drought conditions, the emergency drought management plan will take the place of the voluntary plan. The triggering criteria for the emergency drought management plan is based on the Edwards Aquifer Authority rules and regulations and contains restrictions on lawn watering, filling swimming pools, and using water in an ornamental fountain.

1.10.5.3 Bexar Metropolitan Water District⁹⁵

BMWD's Retail Supplier Drought Contingency Plan outlines drought and emergency contingency procedures and identifies the triggering criteria for initiation and termination of

Bexar Metropolitan Water District, "Retail Supplier Water Conservation Plan," and "Wholesale Supplier Water Conservation Plan," August 30, 1999.



⁹³ Aqua Water Supply Corporation, "Drought Contingency Plan," September 13, 1999.

⁹⁴ Atascosa Rural WSC, "Drought Contingency Plan," May 10, 2000.

drought response stages as well as the water use restrictions in effect during times of water shortages.' It is the goal of this plan to reduce total water use by 5 percent during "mild water shortage conditions" and 15 percent during "severe water shortage conditions." To achieve these goals, the plan contains restrictions on water use to be in effect during water shortages that include irrigation of landscaped areas, operation of any ornamental fountain or pond, and other restrictions on outdoor water use.

BMWD's Wholesale Supplier Drought Contingency Plan contains regulations and restrictions on the delivery and consumption of water by the wholesale customers of BMWD during times of water shortages. It is the goal of this plan to reduce total water use by 5 percent during "mild water shortage conditions" and 20 percent during "critical water shortage conditions."

1.10.5.4 Canyon Regional Water Authority⁹⁶

The purpose of Canyon Regional Water Authority's (CRWA) water conservation plan is to increase water use efficiency and reduce water waste. In order to increase water use efficiency and reduce water waste, CRWA has set the following goals:

- Encourage the development of water conservation plans and drought management plans for each member entity;
- Achieve an overall average CRWA member entities per capita water use of 120 gpcd by planning year 2020 and 114 gpcd by planning year 2050;
- Utilize the "averaging concept" in the commitment of treated water in order to stretch the supply of treated water;
- Encourage member entities seeking additional water supplies to develop these water supplies based on a firm yield;
- Encourage the development of criteria for use of treated wastewater for irrigation of golf courses and athletic fields;
- Establish criteria for increased metering to track and manage water supplies; and
- Develop and implement an Annual Water Use Report for all systems which purchase treated water from CRWA.

CRWA's Drought Contingency Plan defines trigger conditions and drought contingency measures for each of the three water supply types utilized by CRWA's member entities (surface water systems, Edwards and related aquifers, and the Carrizo and Leona Gravel Aquifers). For

Taylor and Mullins, Inc., "Water Conservation and Drought Management Plan," Canyon Regional Water Authority, July 1999.



each type of water supply the plan defines three trigger stages and the associated contingency measures that will be taken during each of the drought stages.

1.10.5.5 Canyon Springs Water Company⁹⁷

The Drought Contingency Plan for Canyon Springs Water Company, located near Canyon Reservoir in Comal County, provides the framework to identify those periods in which water shortages exist, and to take actions to curtail water usage during periods of drought and other water shortages. The plan contains five stages of water use curtailment ranging from a mild water shortage condition to an emergency water shortage condition. The stages are triggered by fluctuations of the Bexar County monitoring well (J-17) maintained by the EAA. Under this plan, increasingly stringent water use restrictions will accompany each declared stage during a water shortage.

1.10.5.6 Cattleman's Crossing Water System98

The Cattleman's Crossing Water System's Drought Contingency Plan defines trigger conditions for the plan to take effect and sets goals to reduce water use during times of drought or other water shortages. Three different conditions have been defined based upon the level of the Medina Well #TD-69-47-306. The water reduction goals in the plan range from five percent during a stage I shortage to 25 percent for a stage III water shortage. This plan also initiates an increase in the System's water rates in periods of drought when stage II or stage III are declared.

1.10.5.7 City of Converse 99

The City of Converse Water Conservation Plan formalizes the concept for reducing the City's dependence on Edwards Aquifer groundwater to meet current and projected water demands. The plan is based on two precepts. The first is to reduce demand by initiating conservation practices within current production capacity. The second is to substitute untreated surface water from a local source for Edwards Aquifer water used in industrial processing, general irrigation, and outdoor discretionary uses. The savings in Edwards Aquifer water can be reserved to support projected growth and reduce the demands on future groundwater production.



⁹⁷ Canyon Springs Water Company, "Drought Contingency Plan for Canyon Springs Water Company," May 15, 1999.

⁹⁸ Cattleman's Crossing Water System, "Drought Contingency Plan."

⁹⁹ City of Converse, "City of Converse Water Conservation Plan," January 4, 1999.

After a test program was completed in the summer of 1998, the City reported that the program demonstrated that significant conservation of Edwards Aquifer groundwater could be achieved by substituting non-potable surface waters. The City plans to accomplish this task through a four-phase program that will involve installation of pumps to divert water from Saltrillo Creek into a distribution network to supply the City with non-potable surface water. By using surface water to replace industrial and discretionary use of Edwards Aquifer water, the City expects to conserve 797 acft/yr of Edwards Aquifer water when all four phases are complete.

1.10.5.8 City of Fair Oaks Ranch 100

The City of Fair Oaks Ranch's Drought Contingency Plan provides specific criteria for the initiation and termination of drought response stages. Static water levels in the Fair Oaks Ranch Utilities Well #20 as well as average daily production values are the trigger mechanisms for the various stages of the drought plan. During the various stages of the drought plan, the City may impose surcharges on water use above a specified amount as well as implementing other measures designed to lower water use.

1.10.5.9 City of Garden Ridge 101

The City of Garden Ridge's Drought Contingency Plan provides specific criteria for the initiation and termination of demand reduction measures and a full description of the measures required in each stage in order to comply. The plan has procedures for granting variances and procedures for the enforcement of any mandatory use restrictions. Specific levels of the Edwards Aquifer, measured by the J-17 well, are the trigger mechanisms for the various stages of the drought plan. During the various stages of the drought plan, the City may restrict or prohibit the use of water for landscape watering, ornamental outdoor fountains, vehicle washing, and the filling of swimming pools.

1.10.5.10 City of Goliad 102

The City of Goliad Drought Contingency Plan defines trigger conditions for the plan to take effect. Six different conditions have been defined based upon storage in the City's off



¹⁰⁰ City of Fair Oaks Ranch, "Drought Contingency Plan for the City of Fair Oaks Ranch," September 1, 2000.

¹⁰¹ City of Garden Ridge, "Municipal Ordinance Number 61, Drought Management Plan," July 1, 1998.

¹⁰² City of Goliad, "Drought Contingency Plan," July 19, 2000.

channel reservoirs. These conditions are a mild water shortage condition, moderate water shortage condition, severe water shortage condition, critical water shortage condition, emergency water shortage condition, and water allocation condition. Under mild water shortage conditions, water conservation measures will be voluntary. Under moderate water shortage conditions, water conservation measures will be mandatory and will include the reduction of certain outdoor water uses. Under severe water shortage conditions, water conservation will be mandatory and the City will require curtailment of outdoor water uses. Lawn watering will be reduced through a mandatory odd/even house address schedule. During a critical water shortage water use for car washing and for filling or refilling pools is prohibited. During an emergency water shortage condition, the goal of the plan is to achieve a 40 percent reduction in daily water use. In the event that water shortage conditions threaten public health, safety, or welfare, the Mayor may allocate water supplies based upon guidelines contained in the plan.

1.10.5.11 City of Gonzales 103

The City of Gonzales currently has strategies for reducing water consumption which include a rate structure discouraging the excess use of water, metering devices with an accuracy of plus or minus five percent, radio advertisements highlighting water conservation tips, and others. Gonzales intends to reduce water consumption in its service area by 9.5 percent, from 301 gpcd to 272 gpcd by the year 2040. In order to achieve this goal, the city will periodically distribute water conservation literature to the citizens of Gonzales, continue radio announcements giving water conservation tips, continue to replace old meters, test all meters periodically, continue regular inspection of water lines, continue unaccounted for losses of less than 15 percent, continue a water rate structure discouraging excess water consumption, research developing a water recycling and reuse program, and research adopting water saving amendments to the Plumbing Code.

1.10.5.12 City of New Braunfels 104

The City of New Braunfels' Drought Contingency Plan provides specific criteria for the initiation and termination of drought response stages and a full description of the measures required in each stage in order to comply. The plan has procedures for granting variances,

New Braunfels Utilities, "Drought Contingency Plan for Municipal Users by Public Water Suppliers," and "Water Conservation Plan for Municipal Users by Public Water Suppliers," August 1999.



¹⁰³ Hunter Associates Texas, Ltd., "Water Conservation Plan," City of Gonzales, August 1999.

procedures for notification of the public of the initiation or termination of the drought response stages, and procedures for the enforcement of any mandatory use restrictions. Specific spring flows of the Comal River and specific levels of the Edwards Aquifer are the trigger mechanisms for the various stages of the drought plan. During the various stages of the drought plan, the City may restrict or prohibit the use of water for landscape watering, ornamental outdoor fountains, vehicle washing, and the filling of swimming pools.

The goal of the City's water conservation plan is to educate the public on how and why they need to conserve water, create incentives to conserve through the water rate structure, and provide meaningful year-round conservation rules. In order to realize the City's water conservation goal, the City is undertaking several programs to conserve water which include:

- Installing metering devices which have an accuracy of plus or minus five percent to measure and account for the amount of water diverted from the source supply;
- A program for universal metering of both customer and public uses of water;
- A program for water meter testing, repair, and periodic replacement;
- Measures to determine and control unaccounted-for uses of water including visual inspection along distribution lines, determining illegal connections, and abandoned services;
- Continuing public education and information regarding water conservation; and
- Water rate structures that are cost-based and which do not encourage the excessive use of water.

1.10.5.13 City of Schertz¹⁰⁵

The City of Schertz's Drought Contingency Plan provides specific criteria for the initiation and termination of demand reduction measures and a full description of the measures required in each stage in order to comply. The plan has procedures for granting variances and procedures for the enforcement of any mandatory use restrictions. Specific levels of the Edwards Aquifer, measured by Bexar County Observation J-17 Well, are the trigger mechanisms for the various stages of the drought plan. During the various stages of the drought plan, the City may restrict or prohibit the use of water for landscape watering, ornamental outdoor fountains, vehicle washing, and the filling of swimming pools.



¹⁰⁵ City of Schertz, "Drought Contingency Plan for the City of Schertz."

1.10.5.14 City of Seguin 106

It is the goal of the City of Seguin's Water Conservation Plan to reduce water consumption by all customers. To reduce consumption of water by all customers, the City of Seguin promotes water conservation through Education and Information, Water Conserving Landscaping, Leak Detection and Repair, Universal Metering, Rate Structure, Recycling and Reuse, Retrofit Programs, Plumbing Codes, and Implementation and Enforcement.

The objective of the City's emergency water demand management plan provides procedures for voluntary and mandatory actions to be placed into effect to temporarily reduce the demand placed upon the City of Seguin's water supply system during a water shortage emergency. Emergency demand procedures include conservation, but also includes prohibition of certain uses. The City of Seguin has established a set of trigger or threshold conditions that indicated when contingency measures need to be put into effect.

1.10.5.15 City of Stockdale 107

The City of Stockdale Drought Contingency Plan defines trigger conditions for the plan to take effect based upon the level of wells and surface water supplies and the capability of the system to deliver the required quantities of water. The plan describes what combination of trigger conditions are necessary to initiate each of the three water shortage conditions outlined in the plan. Under mild water shortage conditions, the goal of the plan is to achieve a 10 percent reduction in daily water demand through voluntary measures. Under moderate water shortage conditions, water conservation measures will be mandatory and will include the reduction of certain outdoor water uses. Under severe water shortage conditions, water conservation will be mandatory and the City will require that the irrigation of landscaped areas be terminated.

1.10.5.16 City of Victoria 108

The City of Victoria Drought Contingency Plan defines trigger conditions for the plan to take effect. Four different conditions have been defined based upon storage in the City's off channel reservoirs. These conditions are a mild water shortage condition, moderate water shortage condition, severe water shortage condition, and critical water shortage condition. Under



¹⁰⁶ City of Seguin, "Water Conservation Plan," March 1996.

¹⁰⁷ City of Stockdale, "Drought Contingency Plan for the City of Stockdale," April 3, 2000.

¹⁰⁸ City of Victoria, "Drought Contingency Plan," August 27, 1999.

mild water shortage conditions, water conservation measures will be voluntary. Under moderate water shortage conditions, water conservation measures will be mandatory and will include the reduction of certain outdoor water uses. Under severe water shortage conditions, water conservation will be mandatory and the City will require curtailment of outdoor water uses. Lawn watering will be reduced through a mandatory odd/even house address schedule. During a critical water shortage water use for car washing and for filling or refilling pools is prohibited.

1.10.5.17 Crystal Clear Water Supply Corporation

Crystal Clear WSC's Drought Contingency Plan¹⁰⁹ outlines the Corporation's drought and emergency contingency procedures and identifies the triggering criteria for initiation and termination of drought response stages as well as the water use restrictions in effect during times of water shortages. It is the goal of this plan to reduce total water use by 5 percent during "mild water shortage conditions" and 15 percent during "severe water shortage conditions." To achieve these goals, the plan contains restrictions on water use to be in effect during water shortages that include irrigation of landscaped areas, operation of any ornamental fountain or pond, and other restrictions on outdoor water use.

Crystal Clear WSC's Water Conservation Plan¹¹⁰ includes five goals for the conservation of water by all of its customers and includes promoting water conservation and public education. The Corporation's water conservation objectives are to:

- Derive the highest beneficial use from water diverted or produced;
- Achieve efficient water-use in its production, storage and distribution systems;
- Promote efficient water-use among its customers;
- Provide adequate water of consistent and good quality at affordable costs;
- Reduce peak demands for water among its customers; and
- Prevent water losses through an aggressive, system-wide program of inspection and maintenance.

1.10.5.18 E.I. du Pont de Nemours and Company, Inc., Victoria Plant¹¹¹

The du Pont Victoria petrochemical plant utilizes water in many ways to manufacture nylon intermediate chemicals, organic and inorganic chemicals, and polyethylene. The Victoria

Manning Engineering Group, "Water Conservation Plan and Data Survey," E.I. du Pont de Nemours and Company, Inc., Victoria Plant, August 1999.



¹⁰⁹ C. Thomas Koch, Inc., "Drought Contingency Plan," Crystal Clear WSC, August 19, 1999.

Southwest Engineers, Inc., "Water Conservation Plan" and "Water Supply Program," Crystal Clear WSC, July 20, 2000.

plant obtains water from the Guadalupe River, groundwater, and rainfall, which it then uses for cooling, process manufacturing, fire fighting, and personnel needs. The du Pont Company has made changes in the raw water cooling system to improve the recirculation rate. This improvement is expected to decrease the amount of diverted surface water by as much as 20 percent at the end of the year 2000.

1.10.5.19 El Oso Water Supply Corporation 112

This plan has two components, the Water Conservation Plan and the Drought Contingency Plan. The El Oso Water Supply Corporation's long term water conservation plan is to enact policies that with the cooperation of all members will achieve the maximum amount of water conservation. The goals of the drought contingency plans are to establish a set of procedures initiated by certain conditions to prevent the loss of water supply to any customer during periods of high demand or low supply.

1.10.5.20 Green Valley Special Utility District 113

Green Valley SUD's Drought Contingency Plan outlines the District's drought and emergency contingency procedures and identifies the triggering criteria for initiation and termination of drought response stages as well as the water use restriction in effect during times of water shortage. It is the goal of this plan to reduce total water use by 10 percent during "mild water shortage conditions" and 20 percent during "severe water shortage conditions." To achieve these goals, the plan contains restrictions on water use to be in effect during water shortages that include irrigation of landscaped areas, operation of any ornamental fountain or pond, and other restriction on outdoor water use.

1.10.5.21 Guadalupe-Blanco River Authority¹¹⁴

The Guadalupe-Blanco River Authority's Drought Contingency Plan defines trigger conditions for the plan to take effect and sets goals to reduce water use during times of drought or other water shortages. Four different conditions have been defined based upon the level of storage in Canyon Reservoir or other water supply emergencies such as system failure or contamination of the water supply source. These conditions are a mild water shortage condition,



¹¹² El Oso Water Supply Corporation, "Water Conservation and Drought Management Plan," March 14, 2000.

¹¹³ C. Thomas Koch, Inc., "Drought Contingency Plan," Green Valley SUD, August 19, 1999.

¹¹⁴ Guadalupe-Blanco River Authority, "Drought Contingency Plan," August 5, 1999.

moderate water shortage condition, severe water shortage condition and emergency water shortage condition. GBRA's water reduction goals range from five percent during a mild water shortage to 15 percent for a severe water shortage. During each water shortage condition GBRA will calibrate and review the operation of all available stream gauges and implement water delivery procedures to improve efficiency of the delivery of water from storage.

1.10.5.22 Kendall County Water Control & Improvement District No. 1115

The Kendall County WCID No. 1 Drought Contingency and Water Rationing Plan is designed to conserve groundwater supplies obtained from the Cow Creek formation during dry weather and high water usage periods. The level of the Cow Creek formation is measured in a monitoring well, which is owned by the District, but is not used for water production. When the monitoring well reaches 100 feet from the surface, the Manager will issue public notice advising the customers that the groundwater level is falling. Customers will be asked not to water lawns and gardens between the hours of 10:00 a.m. and 7:00 p.m. and to survey their property to check for leaks, drips, and faulty commode valves. If the water level continues to decline, other measures are instituted, such as restrictions on washing cars, and certain methods for watering lawns.

1.10.5.23 Martindale Water Supply Corporation 116

The Martindale WSC's Water Conservation and Emergency Demand Plan has two components – the long term Water Conservation Plan and the Emergency Water Demand Management Plan. The goals of the Water Conservation Plan include reducing water usage to no more than 10,000 gallons per connection per month, limiting peak water use during the month of May through September, and reducing unaccounted for water to less than ten percent of that supplied. The goal of the Emergency Water Demand Management Plan is to cause a reduction in water use in response to emergency conditions. This plan contains trigger conditions and their accompanying water use restrictions.



¹¹⁵ Kendall County WCID No. 1, "Drought Contingency & Water Rationing Plan," August 12, 1993.

Martindale WSC, "Water Conservation and Emergency Demand Plan."

1.10.5.24 Oak Hills Water Supply Corporation 117

The Oak Hills WSC's Water Conservation Plan includes three goals for the conservation of water by all of its customers and includes promoting water conservation and public education. These three goals include replacing old water lines, testing and replacing faulty water meters, reducing per capita consumption to near 100 gpcd, and periodic mail outs with conservation tips.

The Corporation's Drought Contingency Plan provides specific criteria for the initiation and termination of demand reduction measures and a full description of the measures required in each stage in order to comply. The plan has procedures for granting variances and procedures for the enforcement of any mandatory use restrictions. During the various stages of the drought contingency plan, the Corporation may restrict or prohibit the use of water for landscape watering, ornamental outdoor fountains, vehicle washing, and the filling of swimming pools.

1.10.5.25 San Antonio Water System¹¹⁸

The San Antonio Water System's Water Conservation and Reuse Plan serves as a guide to long-range decision making and day-to-day operations through explicit statements of policy and the identification of specific strategies of policy implementation. The SAWS conservation goal states, "Conservation is to be treated as a source a water, with a goal of reducing total regional water demand by the year 2007." In order to accomplish these conservation savings, SAWS has set a short term goal of reducing per capita water use to 140 gpcd by the year 2008 along with the following long-term goals listed below:

- Increase the public's awareness of water-saving methods, in order to encourage customers to voluntarily conserve water, thus reducing Edwards Aquifer use;
- Reduce existing customers' water usage by encouraging landscape improvements and replacement of inefficient plumbing fixtures;
- Decrease water consumption among new customers by requiring water efficient plumbing fixtures and xeriscaping in new construction;
- Maximum use of recycled wastewater for non-potable needs;
- Utilize conservation rates and incentives to modify the long-term water use patterns of SAWS' customers and to encourage on-site industrial reuse;
- Maintain unaccounted-for water totals at rates lower than the national average; and
- Reduce the peaks in per capita usage during drought periods.



¹¹⁷ Southwest Engineers, Inc., "Water Conservation Plan" and "Drought Contingency Plan," Oak Hills WSC, July 11, 2000.

¹¹⁸ San Antonio Water System, "Water Conservation and Reuse Plan," November 1998.

Reuse of treated municipal wastewater for irrigation is also a part of the SAWS Conservation and Reuse Plan designed to reduce the use of potable groundwater for non-potable applications. A major goal of this part of the plan is to virtually eliminate the use of groundwater for irrigation and stream augmentation while preserving the integrity of the Edwards Aquifer.

SAWS current and anticipated water conservation programs are divided into seven program areas. Residential programs, which serve 91 percent of SAWS customers, are further subdivided into Indoor and Outdoor Programs. Commercial/Institutional/Industrial Programs serve the other nine percent of customers. All three of these program areas provide financial incentives for equipment retrofits as wells as education programs. In addition, two program areas provide educational efforts targeted for those of school age and for education and outreach to adults. SAWS also has a metering and monitoring program for assisting with efficiency throughout the system, while the Agricultural Program provides incentives and research funds to assist in reducing demand regionally on the Edwards Aquifer.

1.10.5.26 Sutherland Springs Water Supply Corporation 119

The S.S. WSC's water conservation plan includes nine goals for the conservation of water by all of its customers and includes promoting water conservation and public education. The Corporation's water conservation objectives are to:

- Derive the highest beneficial use from water diverted or produced;
- Achieve efficient water-use in its production, storage and distribution systems;
- Promote efficient water-use among its customers;
- Provide adequate water of consistent and good quality at affordable costs;
- Reduce peak demands for water among its customers; and
- Prevent water losses through an aggressive, system-wide program of inspection and maintenance.

The Corporation's Drought Contingency Plan provides specific criteria for the initiation and termination of demand reduction measures and a full description of the measures required in each stage in order to comply. The plan has procedures for granting variances and procedures for the enforcement of any mandatory use restrictions. During the various stages of the drought

Southwest Engineers, Inc., "Water Conservation Plan" and "Drought Contingency Plan," Sutherland Springs Water Supply Corporation, June 12, 2000.



contingency plan, the Corporation may restrict or prohibit the use of water for landscape watering, ornamental outdoor fountains, vehicle washing, and the filling of swimming pools.

1.10.5.27 3-G Water Company, Inc. 120

The 3-G Water Company, Inc. Drought Contingency Plan defines trigger conditions for the plan to take effect and sets goals to reduce water use during times of drought or other water shortages. Three different conditions have been defined based upon the level of the J-17 index well or flow in the Comal River. These conditions are a mild water shortage condition, moderate water shortage condition, and severe water shortage condition. 3-G Water Company's water reduction goals range from five percent during a mild water shortage to 15 percent for a severe water shortage.

1.10.5.28 Zavala-Dimmit Counties Water Improvement District No. 1121

The Zavala-Dimmit Counties Water Improvement District No. 1 is a Chapter 58 Irrigation District with 28,000 acft of water appropriated by the State of Texas. The District's water conservation plan outlines measures that irrigators operating within the can take to reduce water usage. These measures include maintaining diversion points and conveyance systems in a leak free condition and reducing tail water loss by construction tail water pits to capture excess water for recycling. The District's drought contingency plan outlines the procedures the District will follow during times of drought to allocate water to its customers.

1.10.6 Water Quality Programs

1.10.6.1 Seco Creek Water Quality Demonstration Project 122

The Seco Creek Water Quality Demonstration Project is located in the Nueces River Basin, where Seco Creek flows across the recharge zone of the Edwards Aquifer. The project area is includes portions of Medina and Uvalde Counties inside of the planning region. This project is led by the Texas Agricultural Extension Service, Natural Resource Conservation Service, and the Farm Service Agency. Project personnel work to develop and demonstrate

¹²² Texas Agricultural Extension Service, National Resource Conservation Service, and FSA, in cooperation with the Texas State Soil and Water Conservation Board and local soil and water conservation districts, "Seco Creek Water Quality Demonstration Project," January 1998.



^{120 3-}G Water Company, Inc., "Drought Contingency Plan for the Investor Owned Utility 3-G W.C., Inc.," June 30,

¹²¹ Zavala-Dimmit Counties WID No. 1, "Water Conservation Plan" and "Drought Contingency Plan," August 2,

practices that reduce or prevent pollution and improve water quality, while water conservation and efforts to increase water yields are encouraged through educational programs and demonstrations.

Projects to increase water yields include a catchment and recharge structure designed to hold an inch of runoff from a 40-acre rangeland watershed allowing more water to be recharged into the Edwards Aquifer. Another source of increasing water availability has been investigated through studies that evaluated the effects of removing ashe juniper on the soil-water balance on rangelands in the study area.

Educational material and programs have also been developed for public school students. More than 2,000 students from the surrounding school districts have been exposed to the program. Project personnel also conducted 260 tours for more than 50,000 people from the United States and many foreign countries since the beginning of the project.

1.10.6.2 Seco Creek-Edwards Regional Water Partnership 123

Out of this original project has grown an expanded project, the Seco Creek-Edwards Regional Water Partnership. This project will expand the Seco Creek Water Quality Demonstration Project's boundaries through the use of "satellite" locations in the 13 counties of the Edwards region (Bandera, Bexar, Blanco, Comal, Edwards, Gillespie, Hays, Kendall, Kerr, Kinney, Medina, Real, and Uvalde). This project will be a collaborative, multi-disciplinary and multi-agency effort addressing regional resource management and land use concerns, with water being the unifying issue. The new project will seek to accomplish four goals:

- Utilize grassroots inputs to coordinate and focus agency educational and technical assistance efforts on regional water quality and related resource management issues;
- Demonstrate resource management practices that improve water quality and availability while sustaining other resources and meeting the economic needs of individuals and communities;
- Establish and maintain a clearinghouse for educational, research, and management information to help land managers and policy makers make informed decisions; and
- Provide an educational forum to help other resource management personnel from state and federal agencies gain hands-on experience to learn how to effectively implement collaborative programs that address resource management issues among diverse audiences on a watershed scale.

¹²³ Ibid.

1.10.7 Summary of Other Information Available from Existing Local/Regional Planning 1.10.7.1 Comal County¹²⁴

Comal County, as a governmental entity, does not operate a water delivery system. However, Comal County is taking steps to secure a dependable water supply and to protect the quantity and quality of existing water resources within the county. Comal County supports the creation of a multi-county groundwater conservation district for those portions of the Trinity Aquifer underlying Comal, Kendall, Blanco, Bexar, Hays, and Travis Counties. However, because of a lack of support for the multi-county concept in surrounding counties, Comal County sent a bill to the 76th Legislature for the creation of a Comal County Groundwater Conservation District, which was not approved by the Legislature.

1.10.7.2 Wastewater Contract Between the City Public Service Board of San Antonio and the Alamo Conservation and Reuse District¹²⁵

The Alamo Conservation and Reuse District is empowered to convey wastewater to any public or private entity within its boundaries for the purpose of reuse of wastewater in order to augment the supply of water from the Edwards Aquifer. Under this contact the Alamo Conservation and Reuse District has agreed to convey and deliver 40,000 acft/yr of treated wastewater to the City of San Antonio's City Public Service Board (CPSB). This water is being used by CPS in the generation of electric power. Under this agreement, CPS is not permitted to resell any of the wastewater acquired, except to the extent of pre-existing commitments under its contract with Golden Aluminum and the additional resale of 2,000 acft/yr to users located within one-half mile of Calaveras and Braunig Lakes.

1.10.7.3 Water Supply Contract between the Aluminum Company of America (ALCOA) and the San Antonio Water System¹²⁸

A water supply contract between ALCOA and SAWS will provide SAWS an amount of water not to exceed 60,000 acft/yr. ALCOA will obtain this water from wells located in the Carrizo Aquifer in Bastrop and Lee Counties. SAWS may use the water obtained under this contract in any manner it chooses. This contract will be in effect until December 31, 2040,

¹²⁶ "Water Supply Contract Between Aluminum Company of American and San Antonio Water System," December 31, 1998.



¹²⁴ Information transmitted in a letter from the Comal County District Attorney's Office dated February 25, 1999.

[&]quot;Wastewater Contract Between the City Public Service Board and Alamo Conservation and Reuse District," September 1990.

unless the date is extended at that time. See Section 1.10.4.43 for a description of SAWS' Water Resource Plan.

1.11 Water Availability Requirements Promulgated by a County Commissioners Court

Due to the limited groundwater availability from the Trinity Aquifer in the Hill Country area of Texas, the TNRCC has declared a portion of the Texas Hill Country that overlies the Trinity Aquifer, including Kendall County, as the Hill Country Priority Groundwater Management Area (HCPGMA). In response to this designation, the County Commissioners Court of Kendall County has enacted Ordinance Number 203.860 which requires that the "developer of a proposed platted area shall provide evidence that an adequate supply of water of sufficient quantity and quality is available to supply the number of equivalent units proposed for the platted area in accordance with 'Exhibit A' of the Cow Creek Groundwater Conservation District rules."

Exhibit A of the Cow Creek Groundwater Conservation District's (CCGCD) rules provides developers in Kendall County with guidelines for developing land that will correlate the proposed lot size and development density with the anticipated groundwater availability. When a development is proposed within an area of the CCGCD where there is limited data on the availability of groundwater resources, developers must develop sufficient additional data in order to determine that an adequate supply of water would exist when the proposed development is fully built-out. In most instances the District requires a Water Availability Report to be completed for the proposed development. The Water Availability Report must show the formations to be considered as a water supply, estimates of the quantity of water a typical domestic well within the development would produce, and a statement of water quality to be expected based on existing well data. In addition to this requirement, in some instances, the District requires test and monitor wells to be drilled and pump tested to determine the water availability for the proposed development.

1.12 Current Preparations for Drought

Under requirements of SB1, 1997 Texas Legislature, drought contingency plans are required by the TNRCC for wholesale water suppliers, irrigation districts, and retail water suppliers. In January 1999, the SCTRWPG requested that representatives of each city and water conservation district of the region forward a copy of any available water plans or water

management documents. Approximately 70 responses were received, of which 21 were groundwater management plans or drought contingency plans (See Sections 1.10.3 and 1.10.5). SB1 also requires that TNRCC require surface water right holders that supply 1,000 acre-feet or more of water for non-irrigation use and 10,000 acre-feet per year for irrigation use prepare a water conservation plan. In addition, conservation plans are commonly included in the management plans of underground water conservation districts.

All drought contingency plans are required to set triggering criteria for initiation and termination of drought response stages and contain supply and demand management measures to be implemented during each stage. The retail and wholesale water suppliers' plans contain measures to limit or restrict the use of water for purposes such as the irrigation of landscaped areas, to wash any motor vehicle, to fill or add water to any indoor or outdoor swimming pool, operation of any ornamental fountain, and the irrigation of golf course greens, tees, and fairways.

The underground water conservation district management plans also contain conservation plans that set goals and objectives for conserving groundwater within the district. The districts use methods such as requiring wells in areas that are in danger of over producing groundwater and damaging the aquifers to restrict production by means of production permits, metering the amount of water produced, and by working with water utilities, agricultural, and industrial users within the district to promote the efficient use of water.

The San Antonio Water System's Water Conservation and Reuse Plan aims to reduce the impacts of drought in the San Antonio area of the South Central Texas Region by water conservation programs for its customers (See Section 1.10.5.8). One of the goals of this plan is to increase the public's awareness of water-saving methods, in order to encourage customers to voluntarily conserve water, thus reducing Edwards Aquifer use. Reuse of treated municipal wastewater for irrigation is also a part of the SAWS Conservation and Reuse Plan designed to reduce the use of potable groundwater for non-potable applications. A major goal of this part of the plan is to virtually eliminate the use of groundwater for irrigation and stream augmentation while preserving the integrity of the Edwards Aquifer.

In response to the passage of SB1477 by the 73rd Texas Legislature, the Edwards Aquifer Authority is in the process of developing a Critical Period Management Plan to address aquifer usage during times of drought. This plan, when adopted, will apply to all applicants or holders of regular permits, the customers of all permittees who are retail water utilities, and owners of

exempt wells. Under the plan, during times of drought, water use restrictions will be placed into effect, as appropriate and necessary.

The South Central Texas Regional Water Plan relies upon local water management agencies and water utilities drought contingency plans to identify factors specific to each source of water supply to be considered in determining whether to initiate a drought response, and actions to be taken as part of the response.

Section 2 Population and Water Demand Projections

In order to develop water plans to meet future water needs, it is necessary to make projections of future population and water demands for the region. For purposes of the South Central Texas Region, the Texas Water Development Board (TWDB) has made both population and water demand projections for cities, rural areas, and water using purposes for each of the 21 counties of the region. These counties are located in six major river basins (Nueces, San Antonio, Guadalupe, Lower Colorado, Lavaca, and Rio Grande) and three coastal basins (Colorado-Lavaca, Lavaca-Guadalupe, and San Antonio-Nueces) (Table 2-1). In accordance with TWDB Rules, Section 357.5(d), which states, "In developing regional water plans, regional water planning groups shall use: (1) state population and water demand projections contained in the state water plan or adopted by the board after consultation with the Texas Natural Resource Conservation Commission and Texas Parks and Wildlife Department in preparation for revision of the state water plan; or (2) in lieu of paragraph (1) of this subsection, population or water demand projection revisions that have been adopted by the board, after coordination with Texas Natural Resource Conservation Commission and Texas Parks and Wildlife Department, based on changed conditions and availability of new information. Within 45 days of receipt of a request from a regional water planning group for revision of population or water demand projections, the executive administrator shall consult with the requesting regional water planning group and respond to their request." The TWDB-approved projections are presented below.

2.1 Population Projections

The 1996 estimates published by the U.S. Bureau of the Census indicate that Texas currently ranks as the second most populated state in the nation, with a population of more than 18.3 million. The population of the South Central Texas Region was estimated at 2.0 million in 1996 and is projected to be 4.5 million in 2050 (Table 2-2 and Figure 2-1). Approximately 75 percent of the population of the region is projected to reside in the San Antonio River Basin. The TWDB's population projections for 83 individual cities and 48 rural areas of each county and part of county of each river basin area of the South Central Texas Region are shown in Table 2-3.



Table 2-1.
South Central Texas Region – List of Counties
Location by River or Coastal Basin and Edwards Aquifer Area

					F	River and Coast	ai Basin	•		
County	Edwards Aquifer Area	Nueces Basin	San Antonio Basin	Guadalupe Basin	Lower Colorado Basin	Colorado/ Lavaca Coastal Basin	Lavaca Basin	Lavaca/ Guadalupe Coastal Basin	San Antonio/ Nueces Coastal Basin	Rio Grande
Atascosa	×	X	х							
Bexar	×	Х	Х							
Caldwell	X			Х	Х					
Calhoun				х		х		X	×	
Comai	х		Х	Х						
DeWitt			х	Х			×	×		
Dimmit		Х								×
Frio		Х								
Goliad			X	Х					×	
Gonzales				Х			Х			
Guadalupe	Х		х	Х						
Hays (Part)	X			Х						
Karnes		×	X	Х					×	
Kendali			х	Х	Х					
LaSalle		х								
Medina	Х	Х	Х							
Refugio			х						X	
Uvalde	Х	х	•							
Victoria			×	Х			Х	X		
Wilson		Х	×	Х						
Zavala		X								

^{*} An X in the column indicates that all or part of the county is located in the River or Coastal Basin named in the column heading.

Table 2-2. Population Projections¹ South Central Texas Region Individual Counties with River Basin Summaries

Projections Total in Total in 2000 1990 1996 2010 2020 2030 2040 2050 Counties 30.533 34,152 38,609 45.815 54.023 Atascosa 61,342 68,182 71,988 1,185,394 1,431,635 1,474,512 1,776,965 2,130,820 2,491,291 Bexar 2,817,681 3.081.381 Caldwell 26.392 28,483 39.023 46.976 54.590 60,314 61,505 62.244 Calhoun 19,053 20,505 21,941 23,864 26,027 28,245 30,576 33,334 Comal 51,832 68.525 79.378 106.558 144.869 187,464 226,133 267.843 DeWitt 18.840 20.545 20,242 21,206 22,367 23.579 24.803 26,061 **Dimmit** 10,433 10,681 12,072 13,925 17.902 15,791 20,112 22,546 Frio 13,472 15.841 15,421 17,356 18.993 19.918 20.733 21,343 Goliad 5,980 6,569 6.408 6.784 7.089 7,161 7,368 7,892 17,754 17.817 Gonzales 17,205 18,647 19.305 19,405 19.843 20.292 Guadalupe 64.873 73,679 86,668 111,437 140,370 176.873 203,201 235,139 132,110 Hays(part)2 51,478 63,901 80,474 106,378 163,586 199.215 226,816 Kames 15.259 14,578 12,455 14,835 16,322 17,460 18,457 19.353 Kendall 14.589 19,834 23,542 34,846 49,155 66.058 84,560 103.078 8,034 LaSalle 5,254 5.911 6.092 6.748 7.285 7.562 7.854 42.299 Medina 27,312 33,471 33,349 38.069 44,945 46,969 49,556 Refugio 7.976 8,198 8,421 8.844 9.110 9.081 9.020 8.896 Uvalde 23,340 25.012 26,466 29,756 32,788 35,595 38,087 40,565 Victoria 74,361 81,023 81,909 89.539 96,977 104,205 120,836 111,710 Wilson 22,650 26,989 31,648 42.238 49,442 60.220 70.987 81,961 12,162 12,000 13,619 14,584 18,203 Zavala 15,117 15,789 16,770 Total 1.695.584 2.019,967 2,132,189 2,575,370 3.084.849 3.617.995 4,103,766 4.527,361 River and Coastal Basins Summary³ 51 Rio Grande 48 49 51 53 58 63 68 202,091 120,265 132,528 143,374 164,315 184,507 218,499 231.081 Nueces 1.583,356 1.917,232 2,307,528 2,712,200 3,403,623 San Antonio 1.261,182 1.526,820 3.086.653 303,689 346,040 429,354 Guadalupe 261,039 523,094 628,993 718,863 806,769 1,022 1,066 1,280 1,489 1,685 1,731 Lower Colorado 856 1,642 3.523 3,887 4.051 4.436 4,901 5,964 6,598 5.402 Lavaca 1.596 1,741 1.861 1.982 2,125 2.283 2.454 2.664 Colorado-Lavaca 41.368 43,277 47,149 65,030 Lavaca-Guadalupe 38,465 51,267 55,441 59.722 8.610 8.861 9.115 9.571 9.885 9,885 9.863 9,797 San Antonio-Nueces 1.695.584 2,019,967 2,132,189 2,575,370 3.084.849 3.617.995 4,103,766 4.527.361 Total

Note: Texas population in 1990 was 16,986,510. TWDB projections of Texas population in year 2000 are 20,220,182, and in 2050 are 36,587,631 (1.287% compound annual growth rate).

Source: Texas Water Development Board, 1997 Consensus Water Plan, Most Likely Case, revised January 21, 1999.



As specified in Texas Water Development Board Rules, 31 Texas Administrative Code, Regional Water Planning Areas, March 11, 1998.

That part of Hays County located in the Guadalupe River Basin.

See Table 2-12 for River and Coastal Basins tabulation of counties, cities, and rural areas.

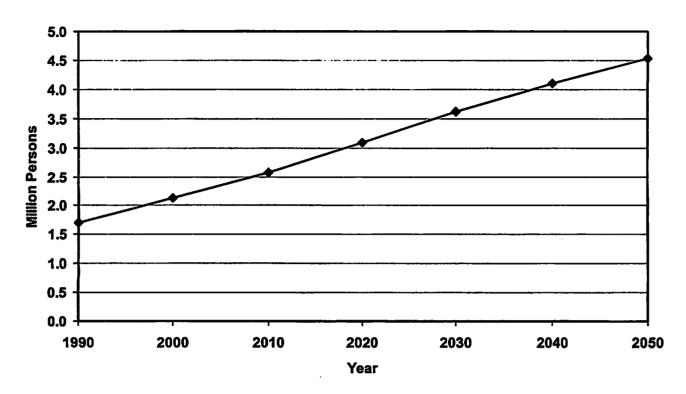


Figure 2-1. Summary of South Central Texas Region's Projected Population

Table 2-3
Population Projections
South Central Texas Region
River Basins, Counties, and Cities*

	Total	Total			Projec	ctions		
Basin/County/City/Rural	in 1990	in 1996	2000	2010	2020	2030	2040	2050
Rio Grande Basin (part)							·	
Dimmit (part) - Rio Grande	7	1						
Rural	48	51	49	51	53	58	63	68
Total	48	51	49	51	53	58	63	68
Rio Grande Basin Total	48	51	49	51	53	58	63	68
Nueces Basin (part)						Î		
Atascosa (part) - Nueces	-	i			-		j	
Charlotte	1,475	1,604	1,797	2,093	2,383	2,649	2,856	2,982
Jourdanton	3,220	3,597	3,770	4,377	4,952	5,477	5,880	6,313
Lytie	1,911	2,113	2,312	2,718	3,113	3,477	3,762	4,070
Pleasanton	7,678	8,611	10,084	11,704	13,292	14,752	15,879	17,092
Poteet	3,206	3,663	3,968	4,413	4,870	5,283	5,577	5,887
Rural	12,367	13,809	15,900	19,592	24,358	28,522	32,946	34,349
Total	29,857	33,397	37,831	44,897	52,968	60,160	66,900	70,693
Bexar (part) - Nueces			1		i			
Lytle	4	5	4	4	4	4	4	4
Rural	2,747	1,834	4,052	5,485	6,599	8,094	9,321	8,816
Total	2,751	1,839	4,056	5,489	6,603	8,098	9,325	8,820
Dimmit (part) - Nueces								
Asherton	1,608	1,630	1,747	1,927	2,113	2,355	2,617	2,908
Big Wells	834	816	861	884	891	926	945	964
Carrizo Springs	5,745	5,771	7,203	8,736	10,259	11,827	13,435	15,262
Rural	2,198	2,413	2,212	2,327	2,475	2,736	3,052	3,344
Total	10,385	10,630	12,023	13,874	15,738	17,844	20,049	22,478
Frio (all) - Nueces		0.050	2 244					
Dilley	2,632	2,952	3,041	3,423	3,746	3,928	4,089	4,209
Pearsall	6,924	7,821	7,933	8,928	9,770	10,246	10,665	10,979
Rural Total	3,916 13,472	5,068 15,841	4,447 15,421	5,005 17,356	5,477 18,993	5,744 19,918	5,979 20,733	6,155 21,343
Karnes (part) - Nueces								
Rural	314	309	357	356	388	411	432	444
Total	314	309	357	356	388	411	432	444
LaSaile (all) - Nueces							ĺ	
Cotulla	3,694	4,272	4,178	4,684	5,096	5,315	5,537	5,768
Encinal	608	636	568	506	453	412	392	373
Rural	952	1,003	1,346	1,558	1,736	1,835	1,925	1,893
Total	5,254	5,911	6,092	6,748	7,285	7,562	7,854	8,034
Continued Next Page								

	Total	Total	· Projections						
Basin/County/City/Rural	in 1990	in 1996	2000	2010	2020	2030	2040	2050	
	1330	1330	2000	2010	2020	2030	2040	2030	
Medina (part) - Nueces									
Devine	3,928	4,766	4,524	4,921	5,310	5,515	5,686	5,862	
Hondo	6,018	6,907	7,032	7,880	8,782	9,268	9,574	9,890	
Lyte	340	442	382	402	425	435	448	461	
Natalia Rural	1,216 10,379	1,366 13,102	1,703 12,861	1,909 14,972	2,126 16,662	2,244 17,839	2,318	2,394	
Total	21,881	26,583	26,502	30,084		35,301	18,817 36,843	20,231 38,838	
rotai	21,001	20,363	20,502	30,004	33,305	35,301	30,043	30,030	
Uvalde (all) - Nueces	1								
Sabinal	1,584	1,692	1,880	2,184	2,460	2,737	2,976	3,236	
Uvalde	14,729	16,028	17,296		23,185	25,997	28,558	31,371	
Rural	7,027	7,292	7,290	7,174	7,143	6,861	6,553	5,958	
Total	23,340	25,012	26,466	29,756	32,788	35,595	38,087	40,565	
 Wilson (part) - Nueces									
Rural	849	1,006	1,007	1,171	1,322	1,413	1,506	1,663	
Total	849	1,006	1,007	1,171	1,322	1,413	1,506	1,663	
L]								
Zavala (ali) - Nueces			4 000	4 00-		4 504		4 000	
Batesville	1,272	1,303	1,330	1,395	1,497	1,581	1,660	1,669	
Crystal City LaPryor	8,263 1,280	8,227 1,269	8,900 1,250	9,301 1,168	9,547 1,068	9,959 993	10,049 963	10,140 938	
Rural	1,260	1,205	2,139	2,720	3,005	3,256	4,098	5,456	
Total	12,162	12,000	13,619	14,584	15,117	15,789	16,770	18,203	
Nueces Basin Total	120,265	132,528	143,374	164,315	184,507	202,091	218,499	231,081	
Nueces basili Total	120,205	132,520	143,374	104,515	104,307	202,091	210,499	231,001	
San Antonio Basin (part)									
Atascosa (part) - San Antonio									
Rural	676	755	778	918	1,055	1,182	1,282	1,295	
Total	676	755	778	918	1,055	1,182	1,282	1,295	
	"			3.0	1,000	,,	.,	.,200	
Bexar (part) - San Antonio									
Alamo Heights	6,502	7,201	7,039		7,759	7,868		8,051	
Balcones Heights	3,022	3,267	3,437	3,791	4,182	4,455		5,030	
China Grove	1,031	1,183	1,231	1,426	1,624	1,930		2,378	
Converse	8,887	10,594	13,658	20,424	27,634	35,537	42,763	51,458	
Elmendorf	645	1,021	785	923	1,043	1,234	1,465	1,648	
Fair Oaks Ranch Helotes	1,640 1,535				4,739 3,251	4,779 3,937			
Kirby	8,326				14,276				
Leon Valley	9,581	10,296				12,748			
Live Oak Water Public Utility	10,023	10,868				21,756			
Olmos Park	2,161	2.294				3,086			
San Antonio	935,933	1,098,642	1,137,369				2,125,314		
Schertz (Outside City) Estimated	3,165			4,612	5,657	6,662		8,688	
Schertz (Part)	414					-			
Shavano Park	1,708			2,425		2,784			
St. Hedwig	1,443	1,808		2,425		3,837			
Terrell Hills	4,592	5,069		5,417	5,810				
Universal City	13,057	14,636				27,658			
Windcrest (WC&ID No. 10) BMWD(Castle Hills)	5,331	5,793				6,665 5,778			
BMWD(Somerset)	4,198 1,144			-		5,778 1,321			
Continued Next Page									
	<u> </u>		L	·					

	Total	Total			Proje	ctions	· <u> </u>	
Basin/County/City/Rural	in 1990	in 1996	2000	2010	2020	2030	2040	2050
Bexar - Continued From Previous	Page							
BMWD(Hill Country/HollywPark)	3,879							10,009
BMWD(Other Subdvns)Est.	108,988							262,588
Fort Sam Houston	12,000	14,000					_,	12,000
Lackland AFB	9,352	10,568			9,352	9,352	1 -,1	9,352
Randolph AFB	4,000	4,000				-		4,000
Remainder of County	20,086							155,23
Total	1,182,643	1,429,796	1,470,456	1,771,476	2,124,217	2,483,193	2,808,356	3,072,56
Comal (part) - San Antonio								
Fair Oaks Ranch	51	79	174	200	214	227	240	25
Schertz (Part)	129	451	785	2,533	5,700	6,270	6,912	7,60
Rural	6,134	8,504	9,598	11,805				32,98
Total	6,314	9,034		14,538	20,529	26,881	33,729	40,84
DeWitt (part) - San Antonio								
Rural	890	1,019	930	968	1,013	1,059	1,105	1,150
Total	890	1,019		968	1,013			1,15
Goliad (part) - San Antonio								
Goliad	1,946	2,221	2,140	2,266	2,368	2,392	2,461	2,63
Rural	2,119				2,480	2,505		2,76
Total	4,065					4,897		5,39
Guadaiupe (part) - San Antonio Cibolo	1,757	1,945	3,940	4,640	5,830	6,710	7,780	8,42
Marion	1,027							1,18
	14,891	12,549						35,47
Schertz (Part) Rural	1,385							46,34
Total	19,060							91,43
]	
Karnes (part) - San Antonio	2046	3,039	3,453	3,564	3,949	4,259	4,518	4,79
Kames City	2,916							4,79 6,15
Kenedy	3,763							1,84
Runge	1,139 3,977							5,62
Rural Total	11,795							18,42
	,			,				
Kendali (part) - San Antonio	l						4-04-	
Boerne	4,274							
Fair Oaks Ranch	169							
Rural Total	4,260 8,703					-		58,44 82,11
i Çidi	0,700	11,540	10,430	24,104	00,00	10,002		02,
Medina (part) - San Antonio				0.050	0.000		0.500	. 70
Castroville	2,159							
Lacoste	1,021							
Rural Total	2,251 5,431							
	3,43	0,000	0,047	7,555	,,,,,,	0,01	1.0,.20	,,
Refugio (part) - San Antonio Rural	86	89	91	94	96	94	93	9
Total	86							
Continued Next Page	· J							



	Total	Total			Proje	ctions		
Basin/County/City/Rural	in 1990	in 1996	2000	2010	2020	2030	2040	2050
Mataria (and). San Antonia								
Victoria (part) - San Antonio Rural	273	279	284	301	319	335	353	390
Total	273	279	284	301	319	335	353	390
TOTAL	2/3	219	204	301	313	335	333	330
Wilson (part) - San Antonio								
Floresville	5,247	6,309	5,998	6,834	7,631	8,109	8,596	9,112
LaVemia	757	860	850	947	1,036		1,243	1,297
Poth	1,642	1,970		2,229	2,507	2,678		3,114
Stockdale	1,268	1,426		1,702	1,915			2,378
Rural	12,332	14,760			34,168			63,31
Total	21,246	25,325		40,301	47,257	57,883	68,496	79,212
San Antonio Basin Total	1,261,182	1,526,820	1,583,356	1,917,232	2,307,528	2,712,200	3,086,653	3,403,623
Guadalupe Basin (part)								
Caldwell (part) - Guadalupe	-							
Lockhart	9,205	9,769	12,639	15,274	17,872	19,841	20,294	20,60
Luling	4,661	5,381					11,397	12,77
Martindale	1,028	1,075			1,238		1,410	1,54
Rural	10,804	11,462		22,169			26,984	25,882
Total	25,698	27,687				58,912		60,80
Calhoun (part) - Guadalupe								
Rural .	23	23	28	31	35		41	46
Total	23	23	28	31	35	38	41	46
Comal (part) - Guadalupe								
Garden Ridge	1,450	2,092			3,963		5,050	5,050
New Braunfels	27,091							109,84
Rural	16,977	23,537	28,182		55,374			112,10
Total	45,518	59,491	68,821	92,020	124,340	160,583	192,404	226,999
DeWitt (part) - Guadalupe		_						
Cuero	6,700	6,932			7,869		8,658	9,074
Yorktown	2,207	2,334						3,450
Rural	5,736							6,07
Total	14,643	15,860	15,483	16,036	16,699	17,372	18,000	18,60
Goliad (part) - Guadalupe		4 ===		4.545				4.00
Rural	1,465							1,90
Total	1,465	1,579	1,550	1,640	1,714	1,732	1,782	1,90
Gonzales (part) - Guadaiupe						1		
Gonzales	6,527	6,417						8,23
Nixon	1,995						2,443	2,51
Waelder	744		758		794			819
Rural	7,873							8,66
Total	17,139	17,684	17,751	18,579	19,235	19,335	19,772	20,219
Guadalupe (part) - Guadalupe								
McQueeney	1,975	2,252	2,130	2,294	2,432	2,735	2,957	3,09
New Braunfels	243		278		414	592		72
Seguin	18,853			28,069				58,72
Rural	24,742							81,16
Total	45,813	51,102	56,946	73,665	92,027	115,319	128,256	143,70
Í	1			·				



	Total	Total			Projec	ctions		
Basin/County/City/Rural	in 1990	in 1996	2000	2010	2020	2030	2040	2050
Hays (part)** - Guadalupe		1						
Kyle	2,225	2,658	2,427	2,574	2,803	3,167	3,702	4,327
San Marcos	28,743	35,256	37,604	49,787	65,172	85,476	110,797	143,619
Wimberley	2,520	2,735	3,325	4,301	5,001	5,728	6,494	7,402
Woodcreek	978	1,199	1,000	1,021	1,022	1,044	1,082	1,120
Rural	17,012	22,053	36,118	48,695	58,112	68,171	77,140	70,348
Total	51,478	63,901	80,474	106,378	132,110	163,586	199,215	226,816
Karnes (part) - Guadalupe					į			
Rural	116	114	132	132	143	152	160	164
Total	116	114	132	132	143	152	160	164
Kendall (part) - Guadalupe	j	ļ	J	1	j	}		
Comfort	1,678	1,729	1,755	1,861	1,936	2,043	2,201	2,359
Rural	4,046	5,936	6,111	8,633	11,648	14,893	16,513	18,313
Total	5,724	7,665	7,866	10,494	13,584	16,936	18,714	20,672
Victoria (part) - Guadalupe	1							
Victoria	43,747	48,611	48,695	53,645	58,378	62,926	67,649	72,726
Rural	9,120	9,314	9,501	10,074	10,645	11,178	11,800	13,018
Total	52,867	57,925	58,196	63,719	69,023	74,104	79,449	85,744
Wilson (part) - Guadalupe		İ						
Rural	555	658	658	766	863	924	985	1,086
Total	555	658	658	766	863	924	985	1,086
Guadalupe Basin Total	261,039	303,689	346,040	429,354	523,094	628,993	718,863	806,769
Lower Colorado Basin (part) Caldwell (part) - Lower Colorado Rural	694	796	888	1,082	1,269	1,402	1,420	1,438
Total	694	796	888	1,082	1,269	1,402	1,420	1,438
Total	004	130	333	1,002	1,203	1,402	1,420	1,400
Kendall (part) - Lower Colorado	{					Ì		
Rural	162	226	178	198	220	240	265	293
Total	162	226	178	198	220	240	265	293
Lower Colorado Basin Total	856	1,022	1,066	1,280	1,489	1,642	1,685	1,731
Lavaca Basin (part)								
DeWitt (part) - Lavaca	1)			1	j	j	
Yoakum	2,154	2,374	2,649	2,976	3,370	3,805	4,296	4,850
Rural	1,129	1,265	1,155		1,258	1,314	1,372	1,427
Total	3,283	3,639	3,804			5,119	5,668	6,277
Gonzales (part) - Lavaca								
Rural	66	70	66	68	70	70	71	73
Total	66	70	66	68	70	70	71	73 73
Continued Next Page	1	. 1		"	1	1	• 1	

	Total	Total	· · · · · · · · · · · · · · · · · · ·		Projec	ctions		
Basin/County/City/Rural	in 1990	in 1996	2000	2010	2020	2030	2040	2050
Victoria (part) - Lavaca]		}	j				
Rural	174	178	181	192	203	213	225	248
Total	174	178	181	192	203	213	225	248
Lavaca Basin Total	3,523	3,887	4,051	4,436	4,901	5,402	5,964	6,598
Colorado-Lavaca Coastal Basin								
Calhoun (part) - Colorado-Lavaca	ĊВ						Į.	
Point Comfort Rural	956 640	1,093 648	1,090 771	1,116 866	1,169 956	1,233 1,050	1,309 1,145	1,390 1,274
Total	1,596	1,741	1,861	1,982	2,125	2,283	2,454	2,664
Colo-Lavaca Coastal Basin Total	1,596	1,741	1,861	1,982	2,125	2,283	2,454	2,664
Lavaca-Guadalupe Coastal Basin								
Calhoun (part) - Lavaca-Guadalup	é CB	į	1					
Port Lavaca	10,886	11,887	12,054	12,822	13,784	14,810	15,924	17,122
Seadrift	1,277	1,516	1,649	1,896	2,212	2,474	2,730	3,012
Rural	5,231	5,297	6,301	7,078	7,812	8,575	9,355	10,411
Total	17,394	18,700	20,004	21,796	23,808	25,859	28,009	30,545
DeWitt (part) - Lavaca-Guadalupe	CB		1					
Rural	24	27	25	26	27	29	30	31
Total	24	27	25	26	27	29	30	31
Victoria (part) - Lavaca-Guadalupe								
Bloomington	1,888	2,055	2,480	2,785	3,174	3,660	4,032	4,442
Victoria	11,329	12,589	12,610	13,892	15,118	16,296	17,519	18,834
Rural	7,830	7,997	8,158	8,650	9,140	9,597	10,132	11,178
Total	21,047	22,641	23,248	25,327	27,432	29,553	31,683	34,454
Lavaca-Guad Coastal Basin Total	38,465	41,368	43,277	47,149	51,267	55,441	59,722	65,030
San Antonio-Nueces Coastal Basi Calhoun (part) - San Antonio-Nuec								
Rural	65 CB 40	41	48	55	59	65	72	79
Total	40	41	48	55	59	65	72	79
Goliad (part) - San Antonio-Nuece						Ì	1	
Rural	450	485	476	505	527	532	547	587
Total	450	485	476	505	527	532	547	587
Karnes (part) - San Antonio-Nuece	s CB	ľ					- 1	
Rural	230	226	261	261	285	301	317	325
Total	230	226	261	261	285	301	317	325
Continued Next Page	1	ŀ						

	Total	Total			Proje	ctions		
Basin/County/City/Rural	in 1990	in 1996	2000	2010	2020	2030	2040	2050
Refugio (part) - San Antonio-Nuece	es CB							
Refugio	3,158	3,153	3,330	3,562	3,717	3,742	3,737	3,732
Woodsboro	1,731	1,857	1,828		1,964	1,954	1,938	1,922
Rural	3,001	3,099	3,172	3,275	3,333	3,291	3,252	3,152
Total	7,890	8,109	8,330	8,750	9,014	8,987	8,927	8,806
San Ant-Nuec Coastal Basin Total	8,610	8,861	9,115	9,571	9,885	9,885	9,863	9,797
South Central Texas Region Total		2,019,967	2,132,189	2,575,370	3,084,849	3,617,995	4,103,766	4,527,361
RIVER AND COASTAL BASINS SU								
Rio Grande	48		49	~ ,	53		63	68
Nueces	120,265							
San Antonio	1,261,182				2,307,528			3,403,623
Guadalupe	261,039						718,863	806,769
Lower Colorado	856		1,066		,			1,731
Lavaca	3,523				.,	-,		6,598
Colorado-Lavaca	1,596					•		2,664
Lavaca-Guadalupe	38,465							65,030
San Antonio-Nueces	8,610		9,115					9,797
South Central Texas Region Total	1,695,584	2,019,967	2,132,206	2,575,370	3,084,849	3,617,995	4,103,766	4,527,361
i			-		1			

Source: Texas Water Development Board; 1997 Consensus Water Plan, Most Likely Case, as revised, January 21, 1999.

^{*} Parts of Rio Grande, Nueces, San Antonio, Guadalupe, Lower Colorado, and Lavaca River Basins, and Colorado-

Lavaca, Lavaca-Guadalupe, and San Antonio-Nueces Coastal Basins.

** That part of Hays County located in the Guadalupe River Basin.

2.2 Municipal Water Demand Projections

The projected quantity of water needed for municipal purposes depends upon population growth, climatic conditions, and water conservation measures. For planning purposes, municipal water demand includes residential and commercial water uses. Commercial water use includes business establishments, and public offices and institutions. Residential and commercial uses are categorized together because they are similar types of uses (i.e., they both use water primarily for drinking, cleaning, sanitation, air condition, and landscape watering).

Although per capita water use, in gallons per person per day, is projected to decline over the planning period, this will be more than offset by the projected increase in population, which is expected to cause municipal water demand in the South Central Texas Region to increase by almost 1.5 times the 1990 reported use (Table 2-4 and Figure 2-2). For example, total municipal water use in the South Central Texas Region in 1990 was 318,495 acft/yr and is projected to increase to 769,523 acft/yr by 2050 (Table 2-4). The projected municipal water demand for individual counties in the region is shown in Table 2-4. Since Bexar County has the highest population, it also has the largest projected water demand, with almost 70 percent of the projected total water demand for the region by the year 2050 (Table 2-4 and Figure 2-2).

Projections

Table 2-4. Municipal Water Demand Projections¹ South Central Texas Region Individual Counties with River Basin Summaries

Use in Use in 1990 1996 2000 2010 2020 2030 2040 2050 (acft) (acft) (acft) (acft) (acft) (acft) (acft) (acft) Counties Atascosa 5.670 5.994 7.794 8.374 9.087 10.210 11,211 11.887 Bexar 225,626 257.999 306,064 338.626 381,015 439,753 493,649 531,750 Caldwell 4.931 5.186 7.041 7,574 8.058 8.694 8.739 8.738 Calhoun 3,916 2.665 4.411 4.455 4,554 4.896 5,747 5,274 Comal 10,415 13.878 18,587 22,780 28,687 36,569 51,227 43,590 DeWitt 3.470 3,556 3.541 3.614 3,400 3,535 3.841 3,688 Dimmit 2.208 2.815 2.936 3.168 3.393 3.839 4.313 4.840 3,063 3,510 3,615 3,670 4.024 Frio 3,045 3,813 3,933 891 Goliad 957 928 858 868 916 856 917 3.832 4.151 3.879 3.729 3.613 3.589 Gonzales 3,628 3,684 17.932 9.627 12.016 15,480 20.847 25,953 34,296 Guadalupe 29.648 Hays(part)2 9.805 11,129 16,101 19,475 22.895 28,410 34.925 41.163 2.187 2,586 2,401 2,564 2,776 Karnes 2.579 2.436 2.682 Kendall 2,130 3.239 3,534 4,758 6.213 8,284 10,533 12,761 LaSalle 1,233 1.386 1,372 1.391 1.392 1,422 1,459 1.486 5,254 6,414 7,112 7,312 7,467 7,832 8,074 8,398 Medina 1,246 1,328 1,275 1,220 Refugio 1,227 1,198 1,177 1,150 Uvalde 5,278 6,137 6.710 7.074 7.317 8.019 8.618 9,271 11,545 13,764 13,013 13,146 13,382 14,178 15,056 16,116 Victoria Wilson 3,745 4,491 5,976 7.219 7,796 9,361 10,948 12,531 2,349 2.690 2,774 2.694 2,574 2.652 2,753 2.920 Zavala 434,750 481,359 769.523 Total 318,495 365,340 539.874 625,627 704,811

River and Coastal Bas	ins Summar	V S						•
Rio Grande	6	8	6	6	6	6	6	7
Nueces	24,157	27,760	31,702	33,357	34,711	37,811	40,607	42,873
San Antonio	239,648	273,481	326,748	361,978	407,215	471,381	530,877	575,125
Guadalupe	45,608	55,704	66,249	75,973	87,784	105,664	121,908	139,281
Lower Colorado	236	148	143	154	167	180	182	186
Lavaca	590	604	650	654	674	736	804	887
Colorado-Lavaca	217	257	417	419	425	454	488	529
Lavaca-Guadalupe	6,696	6,005	7,389	7,431	7,561	8,083	8,642	9,360
San Antonio-Nueces	1,337	1,373	1,446	1,387	1,331	1,312	1,297	1,275
Total	318,495	365,340	434,750	481,359	539,874	625,627	704,811	769,523

As specified in Texas Water Development Board Rules, 31 Texas Administrative Code, Regional Water Planning Areas, March 11,



That part of Hays County located in the Guadalupe River Basin.

See Table 2-12 for River and Coastal Basins tabulation of counties, cities, and rural areas.

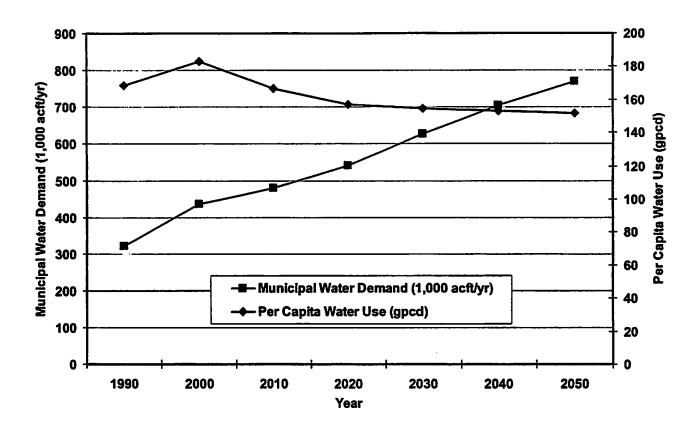


Figure 2-2. Projected Per Capita Water Use and Municipal Water Demand South Central Texas Region – 1990 to 2050

2.3 Industrial Water Demand Projections

The use of water for the production of goods for domestic and foreign markets varies widely among manufacturing industries in Texas. Manufactured products in Texas range from food and clothing to refined chemical and petroleum products to computers and automobiles. Some processes require direct consumption of water as part of the products being manufactured, while others require very little water consumption, but large volumes of water for cooling or cleaning purposes. Five manufacturing industries account for approximately 90 percent of water used by all manufacturing industries in Texas. These five water-intensive industries are chemical products, petroleum refining, pulp and paper, food and kindred products, and primary metals. The chemical and petroleum refining industries account for nearly 60 percent of the State's annual manufacturing water use.

The South Central Texas Region's major water using manufacturing sectors are fabricated metal products, industrial machinery, and food processing. All industries in the region used 67,016 acft of water in 1990 and are projected to have a demand of 202,379 acft/yr in 2050 (Table 2-5 and Figure 2-3). As can be seen in Figure 2-3, industrial water demand is projected to increase throughout the planning period.

2.4 Steam-Electric Power Water Demand Projections

Although Texas is the second most-populated state in the United States, it is the largest generator and consumer of electricity. It is also the largest user of coal-generated power. Power production in Texas is concentrated primarily in ten privately owned utilities, which account for 85 percent of production. Nine percent of power production is from facilities that are both publicly and privately held, while only 6 percent is from publicly owned utilities. The industry has faced and will continue to face significant changes in the structure of power generation. These changes range from new generation technology to government regulations on the marketing of electricity. These changes will not only have an impact on how and where power will be generated, but also on how water will be used in the process.

Only eight counties (Atascosa, Bexar, Calhoun, Frio, Goliad, Guadalupe, Hays, and Victoria) of the South Central Texas Region use water in steam-electric power production. In 1990, 43,451 acft of water was used for steam-electric power generation, and by the year 2050, it

is estimated that 125,660 acft/yr of water will be needed for the production of steam-electric power (Table 2-6 and Figure 2-3).

2.5 Mining Water Demand Projections

Although the Texas mineral industry is foremost in the production of crude petroleum and natural gas in the United States, it also produces a wide variety of important non-fuel minerals. Texas is the only state to produce native asphalt and is the leading producer nationally of Frasch-mined sulfur. It is also one of the leading states in the production of clay, gypsum, lime, salt, stone, and aggregate. In the South Central Texas Region, the principal uses of water for mining are for the extraction of stone, clay, and petroleum and for sand and gravel washing.

In the region, total mining water demand was 7,799 acft in 1990 and is expected to increase to 14,308 acft/yr in 2050, an increase of over 80 percent (Table 2-7 and Figure 2-3).

Table 2-5. Industrial Water Demand Projections¹ South Central Texas Region

Individual Counties with River Basin Summaries

	Use in	Use in			Projec	tions		
	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
Counties								
Atascosa	0	0	0	0	0	0	0	0
Вехаг	14,049	20,627	16,805	19,682	22,359	24,935	28,264	31,697
Caldwell	0	12	62	67	71	77	82	87
Calhoun	24,539	40,026	63,026	77,588	85,949	95,240	105,236	115,958
Comal	3,248	11,964	3,450	3,487	3,548	3,799	4,071	4,351
DeWitt	91	47	108	126	146	170	195	223
Dimmit	3	4	11	11	12	13	14	15
Frio	0	0	0	0	0	0	0	0
Goliad	0	0	0	0	0	0	0	0
Gonzales	865	1,091	929	992	1,043	1,083	1,160	1,231
Guadalupe	1,661	2,895	1,883	2,102	2,248	2,385	2,590	2,797
Hays(part) ²	57	96	93	105	118	129	142	154
Karnes	270	80	296	320	331	340	356	383
Kendall	2	7	2	3	4	4	5	6
LaSalle	0	0	0	0	0	0	0	0
Medina	286	47	302	319	339	361	384	411
Refugio	0	0	0	0	0	0	0	0
Uvalde	557	337	600	643	675	700	759	817
Victoria	20,032	19,587	24,115	28,446	31,157	33,670	37,900	42,201
Wilson	50	1	61	72	85	99	115	134
Zavala	1,306	721	1,407	1,507	1,582	1,642	1,780	1,914
Total	67,016	97,542	113,150	135,470	149,667	164,647	183,053	202,379
River and Coastal Ba	sins Summai	73.3						
Rio Grande	0	0	0	0	0	0	0	0
Nueces	2,152	1,109	2,320	2,480	2,608	2,716	2,937	3,157
San Antonio	14,323	20,980	17,105	20,008	22,698	25,283	28,630	32,092
Guadalupe	26,235	35,515	31,118	35,887	38,958	42,009	46,912	51,898
Lower Colorado	0	0	0	0	0	0	0	0
Lavaca	0	5	0	0	0	0	0	0
Colorado-Lavaca	6,343	19,824	16,538	20,391	22,590	25,036	27,669	30,494
Lavaca-Guadalupe	17,963	20,109	46,069	56,704	62,813	69,603	76,905	84,738
San Antonio-Nueces	0	0	0	0	0	0	0	0
Total	67,016	97,542	113,150	135,470	149,667	164,647	183,053	202,379

As specified in Texas Water Development Board Rules, 31 Texas Administrative Code, Regional Water Planning Areas, March 11, 1998.



That part of Hays County located in the Guadalupe River Basin.

See Table 2-12 for River and Coastal Basins tabulation of counties, cities, and rural areas.

Table 2-6. Steam-Electric Power Water Demand Projections¹ South Central Texas Region Individual Counties with River Basin Summaries

Projections Use in Use in 1996 1990 2020 2040 2050 2000 2010 2030 (acft) (acft) (acft) (acft) (acft) (acft) (acft) (acft) Counties 6,036 5,848 12,000 12,000 12,000 12,000 15.000 22,000 Atascosa 45,000 50,000 56,000 25,714 36,000 36,000 40,000 24,263 Bexar Caldwell 0 0 0 0 0 100 100 100 Calhoun 62 29 100 100 100 Comal 0 0 0 0 0 0 0 0 **DeWitt** 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 **Dimmit** 400 38 227 400 400 400 400 400 Frio 12.165 Goliad 11,037 15,000 15,000 20.000 20,000 20,000 20,000 0 0 0 0 Gonzales 0 0 0 0 10,760 0 10.760 10.760 10.760 10.760 10.760 Guadalupe 6,400 6,400 6.400 6,400 Hays(part)2 0 0 0 6.400 0 0 0 0 0 Kames 0 0 0 0 0 0 Kendali 0 0 0 0 0 0 0 LaSalle 0 0 0 0 0 0 Medina 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Refugio 0 0 0 0 0 0 0 0 0 Uvalde Victoria 887 1.893 8.000 10.000 10,000 10,000 10,000 10,000 Wilson 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Zavala 44,748 82,260 90,660 112,660 125,660 Total 43,451 99,660 104,660 River and Coastal Basins Summary³ 0 0 0 0 Rio Grande 0 0 0 Nueces 6.074 6.075 12,400 12,400 12,400 12,400 15,400 22,400 40,000 24,263 36,000 36,000 45,000 50,000 56,000 San Antonio 25,714 13,052 12.930 47,160 Guadalupe 33,760 42,160 47,160 47,160 47,160 Lower Colorado 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Lavaca 62 29 100 100 100 100 100 100 Colorado-Lavaca Lavaca-Guadalupe 0 0 0 0 0 0 0 0 San Antonio-Nueces 0 0 0 0 0 0 0 43,451 44,748 82,260 90,660 99,660 104,660 125,660 112,660



As specified in Texas Water Development Board Rules, 31 Texas Administrative Code, Regional Water Planning Areas, March 11, 1998.

That part of Hays County located in the Guadalupe River Basin.

See Table 2-12 for River and Coastal Basins tabulation of counties, cities, and rural areas.

Table 2-7. Mining Water Demand Projections¹ South Central Texas Region

Individual Counties with River Basin Summaries

	Use in	Use in			Projec	tions		
	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
Counties		_						
Atascosa	664	1,377	1,558	1,583	1,693	1,804	1,918	2,048
Bexar	1,591	6,597	4,963	4,936	5,201	5,406	5,645	5,962
Caldwell	27	12	21	16	10	4	0	0
Calhoun	5	15	28	21	13	6	3	3
Comai	946	8,909	5,570	5,464	5,628	5,796	3,590	2,224
DeWitt	129	121	161	106	70	50	44	44
Dimmit	506	919	1,003	817	906	916	926	950
Frio	313	139	150	63	32	16	7	3
Goliad	0	13	17	12	6	3	0	0
Gonzales	21	33	41	37	33	29	29	30
Guadalupe	8	270	196	198	200	202	207	213
Hays(part) ²	0	153	84	82	68	55	37	28
Karnes	187	137	166	73	31	19	10	4
Kendall	0	6	13	9	5	1	0	0
LaSalle	0	0	0	0	0	0	0	0
Medina	120	118	143	128	128	129	132	136
Refugio	77	112	44	26	19	11	4	4
Uvalde	399	521	444	428	499	576	666	777
Victoria	2,409	3,015	2,578	2,028	1,732	1,714	1,720	1,862
Wilson	281	277	193	105	62	39	30	20
Zavala	116	114	97	42	25	8	2	0
Total	7,799	22,858	17,470	16,174	16,361	16,784	14,970	14,308
River and Coastal Bas	sins Summai	J ²³						
Rio Grande	0	0	0	0	0	0	0	0
Nueces	2,212	3,300	3,509	3,171	3,396	3,566	3,771	4,037
San Antonio	1,973	6,892	5,188	4,992	5,179	5,352	5,573	5,873
Guadalupe	3,413	12,002	7,894	7,135	6,870	6,889	4,555	3,201
Lower Colorado	0	12	26	18	10	3	0	0
Lavaca	108	80	98	55	27	18	16	16
Colorado-Lavaca	0	1	1	1	1	0	0	0
Lavaca-Guadalupe	12	444	689	761	851	940	1,048	1,176
San Antonio-Nueces	81	127	65	41	27	16	7	5
Total	7,799	22,858	17,470	16,174	16,361	16,784	14,970	14,308

As specified in Texas Water Development Board Rules, 31 Texas Administrative Code, Regional Water Planning Areas, March 11, 1998.



² That part of Hays County located in the Guadalupe River Basin.

See Table 2-12 for River and Coastal Basins tabulation of counties, cities, and rural areas.

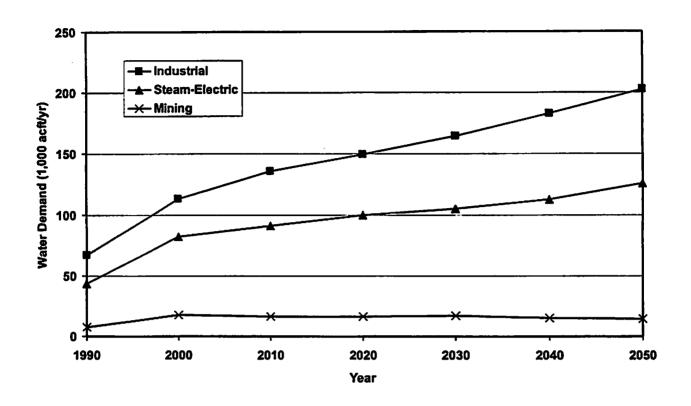


Figure 2-3. Projections of Industrial, Steam-Electric, and Mining Water Demands South Central Texas Region – 1990 to 2050

2.6 Irrigation Water Demand Projections

Irrigated agriculture accounts for almost 65 percent of the total water used in the state. Currently, in Texas, approximately 10 million acre-feet (acft) of water is used to grow a variety of crops ranging from food and feed grains to fruits, vegetables, and cotton. Of this 10 million acft of water used for irrigation in Texas, groundwater is approximately 70 percent, and surface is 30 percent. The TWDB irrigation water use data show annual use for irrigation in the South Central Texas Region in 1990 of 669,440 acft/yr, or 6.7 percent of the total irrigation water used in Texas in 1990 (Table 2-8 and Figure 2-4). Projected irrigation water demands in the region in 2050 are 516,348 acft/yr, or 22.9 percent less than in 1990 (Table 2-8 and Figure 2-4). The projected decline is based upon increased irrigation efficiency, economic factors, and reduced government programs affecting the profitability of irrigated agriculture.



¹ See Appendix A for the methods used by TWDB for projecting irrigation water demands.

Table 2-8. Irrigation Water Demand Projections¹ South Central Texas Region Individual Counties with River Basin Summaries

	Use in	Use in		•	Proje	ctions		
	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
Counties								
Atascosa	47,208	48,827	51,015	49,291	47,632	46,036	44,500	43,023
Bexar	37,012	41,472	40,003	36,879	35,320	33,827	32,397	31,026
Caldwell	1,375	1,742	1,222	1,086	965	857	762	677
Calhoun	35,421	48,082	26,822	22,747	19,950	17,673	16,132	15,028
Comal	479	35	459	440	422	405	388	371
DeWitt	285	88	250	220	193	169	148	130
Dimmit	11,185	10,946	10,551	10,199	9,932	9,828	9,432	9,026
Frio	83,233	93,421	94,688	91,294	88,045	84,933	81,955	79,103
Goliad	685	189	592	511	442	382	330	285
Gonzales	3,540	1,379	3,052	2,632	2,269	1,957	1,687	1,455
Guadalupe	2,646	373	2,520	2,399	2,284	2,175	2,071	1,972
Hays(part) ²	298	137	294	292	289	287	284	281
Karnes	2,034	2,157	1,840	1,664	1,505	1,362	1,232	1,114
Kendall	380	1,224	364	349	334	320	306	293
LaSalle	7,292	7,209	7,067	6,849	6,638	6,433	6,234	6,042
Medina ³	157,380	86,356	144,413	138,582	132,804	127,270	121,969	116,891
Refugio	0	0	0	0	0	0	0	0
Uvalde	140,669	84,588	135,168	129,883	124,804	119,924	115,234	110,728
Victoria	13,699	12,289	11,824	10,205	8,808	7,602	6,561	5,663
Wilson	13,697	16,066	14,519	13,088	11,826	10,713	9,732	8,869
Zavala	110,922	74,669	103,213	99,135	95,218	91,456	87,842	84,371
Total	669,440	531,249	649,876	617,745	589,680	563,609	539,196	516,348
River and Coastal Bas	sins Summar	y ⁴	-		· ·			
Rio Grande	0	0	0	0	0	0	0	0
Nueces	539,759	396,701	527,710	507,105	487,545	468,496	450,261	432,753
San Antonio	72,216	69,515	75,669	70,571	66,913	63,951	60,869	57,988
Guadalupe	10,320	6,257	9,556	8,588	7,734	6,982	6,318	5,731
Lower Colorado	20	14	18	16	14	13	11	10
Lavaca	0	57	0	0	0	0	0	0
Colorado-Lavaca	0	0	0	0	0	0	0	0
Lavaca-Guadalupe	47,125	58,699	36,923	31,465	27,474	24,167	21,737	19,866
San Antonio-Nueces	0	6	0	0	0	0	0	0
Total	669,440	531,249	649,876	617,745	589,680	563,609	539,196	516,348
T4								

As specified in Texas Water Development Board Rules, 31 Texas Administrative Code, Regional Water Planning Areas, March 11, 1998.

Source: Texas Water Development Board; 1997 Consensus Water Plan, Most Likely Case, below normal rainfall, aggressive adoption of irrigation technology, and reduction in federal farm programs by one-half, as revised January 21, 1999.



² That part of Hays County located in the Guadalupe River Basin.

³ The projected irrigation demand for Medina County does not include conveyance losses of surface water from the BMA Canal System between the diversion points and the irrigated farms.

⁴ See Table 2-12 for River and Coastal Basins tabulation of counties, cities, and rural areas.

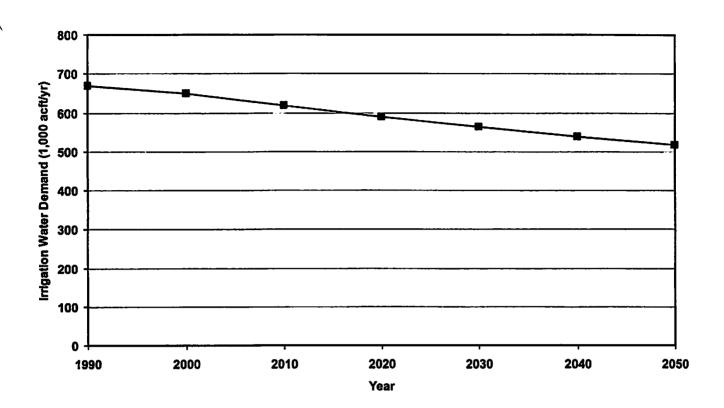


Figure 2-4. Projections of Irrigation Water Demands South Central Texas Region – 1990 to 2050

2.7 Livestock Water Demand Projections

Texas is the nation's leading livestock producer, accounting for approximately 11 percent of the total United States production. Livestock production was valued at approximately \$8 billion in 1993 and represented more than half of the total value derived from all agricultural operations in Texas. Cattle and calf operations dominate Texas livestock production, making up more than 75 percent of the livestock value. In 1993, there were approximately 14 million head of cattle and calves, 20 million chickens, 1.7 million head of sheep and lambs, and 0.5 million hogs and pigs. Although livestock production is an important component of the Texas economy, the industry consumes a relatively small amount of water. In 1990, total livestock production consumed approximately 274,000 acre-feet of water in Texas, representing less than two percent of the total water use.

In 1990, water use in the South Central Texas Region for livestock purposes was estimated at 24,400 acft/yr (Table 2-9 and Figure 2-5). The TWDB projections for livestock use in the region estimate that in the year 2000 livestock demand will be 28,186 acft/yr and in the year 2010 livestock demand will be 28,521 acft/yr. After the year 2010, it is projected that livestock demand will remain level throughout the planning period (Table 2-9 and Figure 2-5).

Table 2-9. Livestock Water Demand Projections¹ South Central Texas Region

Individual Counties with River Basin Summaries

Bexar 1, Caldwell Calhoun Comal	613 376 816	Use in 1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050			
Atascosa 1, Bexar 1, Caldwell Calhoun Comal	376 816		4 005 1				10010	(acft)			
Bexar 1, Caldwell Calhoun Comal	376 816		4 444	Counties							
Caldwell Calhoun Comal	816	4 922	1,808	1,808	1,808	1,808	1,808	1,808			
Calhoun Comal	\longrightarrow	1,822	1,487	1,487	1,487	1,487	1,487	1,487			
Comal		801	835	835	835	835	835	835			
	291	318	304	304	304	304	304	304			
D-14(94	316	305	356	356	356	356	356	356			
DeWitt 1,	840	1,791	1,896	1,896	1,896	1,896	1,896	1,896			
Dimmit	987	852	771	771	771	771	771	771			
Frio 1,	097	906	1,192	1,192	1,192	1,192	1,192	1,192			
Goliad	884	863	1,208	1,208	1,208	1,208	1,208	1,208			
Gonzales 4,	108	3,420	5,999	6,334	6,334	6,334	6,334	6,334			
Guadalupe 1,	031	1,832	1,132	1,132	1,132	1,132	1,132	1,132			
Hays(part) ²	378	281	271	271	271	271	271	271			
Karnes 1,	371	1,735	1,339	1,339	1,339	1,339	1,339	1,339			
Kendall	389	380	512	512	512	512	512	512			
LaSalle	988	574	1,077	1,077	1,077	1,077	1,077	1,077			
Medina 1,	560	1,925	1,914	1,914	1,914	1,914	1,914	1,914			
Refugio	563	495	407	407	407	407	407	407			
Uvalde	994	1,864	1,494	1,494	1,494	1,494	1,494	1,494			
Victoria 1,	271	1,740	1,398	1,398	1,398	1,398	1,398	1,398			
Wilson 1,	813	2,034	1,905	1,905	1,905	1,905	1,905	1,905			
Zavala	714	809	881	881	881	881	881	881			
Totai 24,	400	26,577	28,186	28,521	28,521	28,521	28,521	28,521			
River and Coastal Basins Sun	nmai	y ³									
Rio Grande	192	166	150	150	150	150	150	150			
Nueces 7,	767	8,597	8,942	8,942	8,942	8,942	8,942	8,942			
San Antonio 5,	285	6,480	5,693	5,693	5,693	5,693	5,693	5,693			
Guadalupe 8,	836	8,803	10,967	11,299	11,299	11,299	11,299	11,299			
Lower Colorado	147	146	156	156	156	156	156	156			
Lavaca	305	295	332	335	335	335	335	335			
Colorado-Lavaca	13	16	15	15	15	15	15	15			
Lavaca-Guadalupe	898	1,172	1,000	1,000	1,000	1,000	1,000	1,000			
San Antonio-Nueces	957	902	931	931	931	931	931	931			
Total 24	400	26,577	28,186	28,521	28,521	28,521	28,521	28,521			

As specified in Texas Water Development Board Rules, 31 Texas Administrative Code, Regional Water Planning Areas, March 11, 1998.



That part of Hays County located in the Guadalupe River Basin.

See Table 2-12 for River and Coastal Basins tabulation of counties, cities, and rural areas.

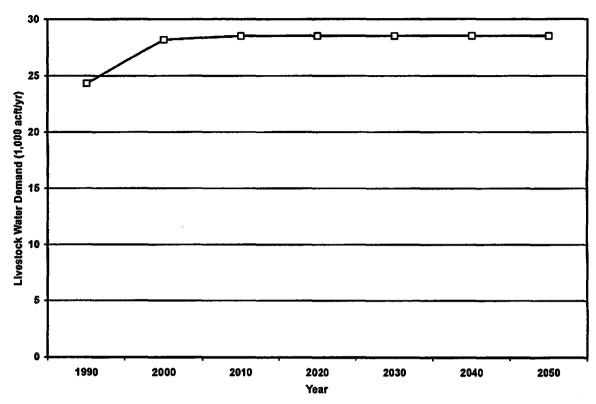


Figure 2-5. Projections of Livestock Water Demands South Central Texas Region – 1990 to 2050

2.8 Total Water Demand Projections

Total water demand projections for the South Central Texas Region are the sum of water demand projections for municipal, industrial, steam-electric power generation, mining, irrigation, and livestock water demand projections (Tables 2-4, 2-5, 2-6, 2-7, 2-8, and 2-9), and are shown in Table 2-10 and Figure 2-6. Total water use in 1990 was 1,130,601 acft/yr (Table 2-10). Projected total water demand for the region is 1,503,848 acft/yr in 2030 and 1,656,739 acft/yr in 2050 (Table 2-10 and Figure 2-6). Projections of future water demands for municipal, industrial, steam-electric power, mining, and livestock increase while projections for irrigation decrease. The reasons for the decline in the projections of demand in future years for irrigation are predictions of increased efficiency in irrigation, economic factors adversely affecting the profitability of irrigation in future years, and expectations of decreased government programs supporting agricultural incomes.

Projections of future water demands for the South Central Texas Region show irrigation demand at 37.5 percent of total demand in 2030 and 31.2 percent in 2050 (Table 2-11). Municipal demand, as a percent of total demand, is projected to increase from 28.2 percent in 1990 to 41.6 percent in 2030 to 46.5 percent in 2050 (Table 2-11), with livestock demand as a percent of total demand decreasing from 2.2 percent in 1990 to 1.9 percent in 2030, and to 1.7 percent in 2050 (Table 2-11). Industrial water demand was 5.9 percent of total demand in 1990, and is projected to be 11.0 percent in 2030, and 12.2 percent in 2050 (Table 2-11). Steam-electric power demand increases from 3.8 percent of total demand in 1990 to 7.0 percent in 2030, and 7.6 percent in 2050 (Table 2-11).

Table 2-10. Total Water Demand Projections¹ South Central Texas Region

Individual Counties with River Basin Summaries

	Use in Use in		Projections								
	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)			
Counties	Counties										
Atascosa	61,191	63,876	74,175	73,056	72,220	71,858	74,437	80,766			
Bexar	303,917	354,231	405,322	437,610	485,382	550,408	611,487	657,922			
Caldwell	7,149	7,753	9,181	9,578	9,939	10,467	10,418	10,337			
Calhoun	64,234	91,135	94,691	105,215	110,870	118,219	127,049	137,140			
Comal	15,404	35,091	28,422	32,527	38,641	46,925	51,995	58,529			
DeWitt	5,901	5,588	6,029	5,818	5,705	5,820	5,971	6,134			
Dimmit	14,889	15,536	15,272	14,966	15,104	15,367	15,456	15,602			
Frio	87,726	97,756	99,940	96,564	93,339	90,354	87,487	84,722			
Goliad	14,650	13,059	17,745	17,622	22,514	22,449	22,406	22,410			
Gonzales	12,366	10,074	13,900	13,724	13,292	12,992	12,838	12,734			
Guadalupe	14,973	17,386	31,971	34,523	37,471	42,607	46,408	51,170			
Hays(part) ²	10,538	11,796	16,843	26,625	30,041	35,552	42,059	48,297			
Kames	6,049	6,688	6,227	5,797	5,642	5,624	5,619	5,616			
Kendali	2,901	4,856	4,425	5,631	7,068	9,121	11,356	13,572			
LaSalle	9,513	9,169	9,516	9,317	9,107	8,932	8,770	8,605			
Medina	164,600	94,860	153,884	148,255	142,652	137,506	132,473	127,750			
Refugio	1,867	1,853	1,779	1,708	1,646	1,616	1,588	1,561			
Uvalde	147,897	93,447	144,416	139,522	134,789	130,713	126,771	123,087			
Victoria	49,843	52,288	60,928	65,223	66,477	68,562	72,635	77,240			
Wilson	19,586	22,869	22,654	22,389	21,674	22,117	22,730	23,459			
Zavala	115,407	79,003	108,372	104,259	100,280	96,639	93,258	90,086			
Total	1,130,601	1,088,314	1,325,692	1,369,929	1,423,763	1,503,848	1,583,211	1,656,739			
River and Coastal Bas	sins Summai	y ³									
Rio Grande	198	174	156	156	156	, 156	156	157			
Nueces	582,121	443,542	586,583	567,455	549,602	533,931	521,918	514,162			
San Antonio	357,708	403,062	466,403	499,242	547,698	616,660	681,642	732,771			
Guadalupe	107,464	131,211	159,544	181,042	199,805	220,003	238,152	258,570			
Lower Colorado	403	320	343	344	347	352	349	352			
Lavaca	1,003	1,041	1,080	1,044	1,036	1,089	1,155	1,238			
Colorado-Lavaca	6,635	20,127	17,071	20,926	23,131	25,605	28,272	31,138			
Lavaca-Guadalupe	72,694	86,429	92,070	97,361	99,699	103,793	109,332	116,140			
San Antonio-Nueces	2,375	2,408	2,442	2,359	2,289	2,259	2,235	2,211			
Total	1,130,601	1,088,314	1,325,692	1,369,929	1,423,763	1,503,848	1,583,211	1,656,739			
•				<u> </u>				 			

As specified in Texas Water Development Board Rules, 31 Texas Administrative Code, Regional Water Planning Areas, March 11, 1998.



That part of Hays County located in the Guadalupe River Basin.

See Table 2-12 for River and Coastal Basins tabulation of counties, cities, and rural areas.

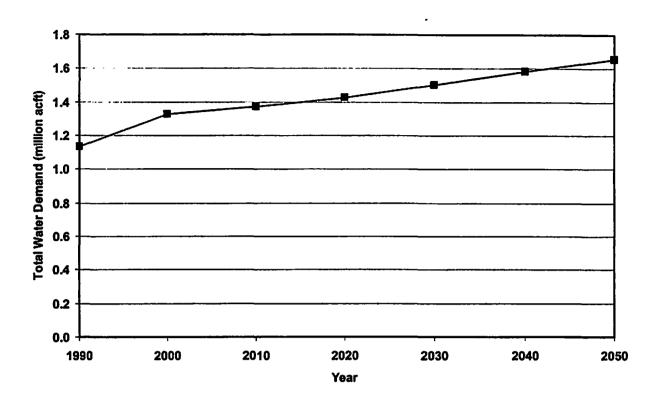


Figure 2-6. Total Water Demand Projections South Central Texas Region – 1990 to 2050

Table 2-11.
Composition of Total Water Use
South Central Texas Region
1990, 2030, and 2050

	19	90	20	30	2050		
Purpose of Use	acre-feet	% of Total	acre-feet	% of Total	acre-feet	% of Total	
Municipal	318,495	28.17%	625,627	41.60%	769,523	46.45%	
Industrial	67,016	5.93%	164,647	10.95%	202,379	12.22%	
Steam-Electric Power	43,451	3.84%	104,660	6.96%	125,660	7.59%	
Mining	7,799	0.69%	16,784	1.12%	14,308	0.86%	
Irrigation	669,440	59.21%	563,609	37.48%	516,348	31.17%	
Livestock	24,400	2.16%	28,521	1.90%	28,521	1.72%	
Total	1,130,601	100.00%	1,503,848	100.00%	1,656,739	100.00%	

2.9 Water Demand Projections for Counties and Parts of Counties of River and Coastal Basins of the South Central Texas Region

For purposes of this regional planning project, and in accordance with TWDB Rules, Section 357.7(a)(2), water demand projections are tabulated by river and coastal basin, county or part of county located within the river or coastal basin, and city and rural areas of each county or part of county for the South Central Texas Region (Table 2-12).² An illustration of how to read Table 2-12 is given below; however, the entire table will not be verbalized here. For example, a part of the rural area of Dimmit County is located in the Rio Grande River Basin. The projected 6 acft/yr of water demand for the people who live in this rural area is shown as municipal water demand (Table 2-12). There is no industry, steam-electric power, irrigation, or mining demand projected for that part of Dimmit County located in the Rio Grande River Basin. However, there is a livestock demand of 150 acft/yr (Table 2-12).

A part of Atascosa County is located in the Nueces River Basin, and a part is located in the San Antonio River Basin. That part located in the Nueces River Basin contains the cities of Charlotte, Jourdanton, Lytle, Pleasanton, and Poteet. In addition, rural areas of Atascosa County are located in the Nueces River Basin. The municipal water use by Charlotte in 1990 was 247 acft/yr, and projected municipal water demand in 2050 is 568 acft/yr (Table 2-12).

Likewise, water use in 1990 by Jourdanton was 670 acft/yr, with projected 2050 demands of 1,124 acft/yr (Table 2-12). Rural areas of Atascosa County located in the Nueces River Basin used 1,633 acft/yr for household purposes (municipal type of water use), with projections in 2050 of 4,100 acft/yr (Table 2-12).

There is no industrial demand in Atascosa County in the Nueces River Basin. However, there was an estimated 6,036 acft/yr of water used for steam-electric power in 1990, with projected steam-electric power water demand in 2050 of 22,000 acft/yr (Table 2-12). Irrigation water demand in Atascosa County in the Nueces River Basin is projected to decrease from 45,792 acft/yr in 1990 to 41,900 acft/yr in 2050 (Table 2-12).

Total water use in Atascosa County in the Nueces River Basin in 1990 was 59,619 acft/yr, with projected total water demand for this same area at 79,445 acft/yr in 2050 (Table 2-12).

² 31 Texas Administrative Code, Chapter 357, Regional Water Planning Guideline Rules, Texas Water Development Board, Austin, Texas, March 11, 1998.



The reader can see the projections for each county or part of county of each respective river or coastal basin of the region in Table 2-12. Total projections for counties and parts of counties of each river and coastal basin area located in the South Central Texas Region are shown at the end of the listing of individual counties and parts of counties of each river or coastal basin. In addition, the basin totals are listed at the end of Table 2-12. For example, total water use in 1990 in the Nueces River Basin part of the South Central Texas Planning Region was 582,121 acft/yr, of which 24,157 acft/yr was for municipal purposes, 2,152 acft/yr was for industrial purposes, 6,074 acft/yr was for steam-electric power purposes, 539,759 acft/yr was for irrigation, 2,212 acft/yr was for mining, and 7,767 acft/yr was for livestock (Page 2-35). Projected water demand for the Nueces River Basin part of the planning region in 2050 is 514,162 acft/yr, with 42,873 acft/yr being for municipal demand, 3,157 acft/yr being for industry, 22,400 acft/yr being for steam-electric power, 432,753 acft/yr being for irrigation, 4,037 acft/yr being for mining, and 8,942 acft/yr being for livestock (Page 2-35). The reader can readily see the projections, by type of demand, for the Rio Grande, Nueces, San Antonio, Guadalupe, Lower Colorado, and Lavaca River Basins as well as for the Colorado-Lavaca, Lavaca-Guadalupe, and San Antonio-Nueces Coastal Basin areas of the South Central Planning Region in Table 2-12, Page 2-45.

Total water use in the South Central Texas Region was 1,130,601 acft/yr in 1990, with projected 2050 water demands of 1,656,739 acft/yr (Page 2-46). The quantity of projected water demands in 2050 are 157 acft/yr for the Rio Grande River Basin, 514,162 acft/yr for the Nueces River Basin, 732,771 acft/yr for the San Antonio River Basin, 258,570 acft/yr for the Guadalupe River Basin, 352 acft/yr for the Lower Colorado River Basin, 1,238 acft/yr for the Lavaca River Basin, 31,138 acft/yr for the Colorado-Lavaca Coastal Basin, 116,140 acft/yr for the Lavaca-Guadalupe Coastal Basin, and 2,211 acft/yr for the San Antonio-Nueces Coastal Basin (Page 2-47).

		Т	able 2-12						
		Water De	mand Pro	ections					· · -
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		South Cer							
	R	iver Basins,			; *		,		
·	1	Total in	Total in			Projec	ctions		
Basin/County/Ci	1990	1996	2000	2010	2020	2030	2040	2050	
		acít	acft	acít	acft	acft	acft	acft	acft
	i i								
Rio Grande Basin (part)									
Dimmit (part) - Rio Grande									
Rural	Municipal	6	8	6	6	6	6	6	7
Total Municipal Demand		6	8	6	6	6	6	6	7
Industrial Demand		0	0	0	0	0	0	0	0
Steam-Electric Power Demand		0	0	0	0	0	0	Ö	0
Irrigation Demand		0	0	. 0	0	0	0	0	0
Mining Demand	1	0	0	0	0	0	0	0	0
Livestock Demand]	192	166	150	150	150	150	150	150
	Total Demand	198	174	156	156	156	156	156	157
									_
Rio Grande Basin Total		198	174	156	156	156	156	156	157
	 								
			····		-				
Nueces Basin (part)	 								
Atascosa (part) - Nueces									
Charlotte	Municipal	247	319	409	436	464	510	547	568
Jourdanton	Municipal	670	559	815	863	899	988	1,047	1,124
Lytle	Municipal	410	431	559	600	635	701	754	811
Pleasanton	Municipal	1,556	1,915	2,486	2,649	2,784	3,074	3,273	3,523
Poteet	Municipal	1,055	742	1,285	1,325	1,369	1,479	1,549	1,629
Rural	Municipal	1,633	1,923	2,139	2,395	2,825	3,335	3,909	4,100
Total Municipal Demand	1	5,571	5,889	7,693	8,268	8,976	10,087	11,079	11,755
Industrial Demand	 	0	0,000	0	0,200	0,570	0	0	0
Steam-Electric Power Demand	 	6,036	5,848	12,000	12,000	12,000	12,000	15,000	22,000
Irrigation Demand	 	45,792	48,339	49,652	47,980	46,371	44,822	43,333	41,900
Mining Demand		664	1,377	1,558		1,693	1,804	1,918	2,048
Livestock Demand		1,556	1,764	1,742	1,742	1,742	1,742	1,742	1,742
	Total Demand	59,619	63,217	72,645		70,782	70,455	73,072	79,445
		52,012		12,013	,		70,100	,	10,
Bexar (part) - Nueces									 -
Lytle	Municipal	1	1	1	1	1	1	1	1
Rurai	Municipal	330	473	1,030		1,450	1,763	2,045	1,908
Total Municipal Demand		331	474	1,031	1,334	1,451	1,764	2,046	1,909
Industrial Demand	 	0	0	0		0	0	0	0
Steam-Electric Power Demand		0	0			0	0	0	0
Irrigation Demand		3,374	2,743	3,380		3,282	2,830	2,713	2,592
Mining Demand		147	168	182		183	189	194	199
Livestock Demand		23	31	26		26	26	26	26
	Total Demand	3,875	3,416			4,942	4,809	4,979	4,726
				•					•
Continued Next Page	<u> </u>	†							



			Total in	Total in	Projections					
Basin/County/Cit	ty/Rural		1990	1996	2000 2010		2010 2020 2030			2050
-	i i		acft	acft	acft	acft	acft	acft	acft	acft
									1	
Dimmit (part) - Nueces										
Asherton		Municipal	215	302	211	205	206	224	243	267
Big Wells		Municipal	178	186	165	153	143	146	147	149
Carrizo Springs		Municipal	1,592	1,946	2,316	2,583	2,827	3,232	3,657	4,137
Rural		Municipal	217	373	238	221	211	231	260	280
Total Municipal Demand			2,202	2,807	2,930	3,162	3,387	3,833	4,307	4,833
Industrial Demand			3	4	11	11	12	13	14	15
Steam-Electric Power Demand			0	0	0	0	0	0	0	0
Irrigation Demand			11,185	10,946	10,551	10,199	9,932	9,828	9,432	9,026
Mining Demand			506	919	1,003	817	906	916	926	950
Livestock Demand			795	686	621	621	621	621	621	621
	Total Dem	and	14,691	15,362	15,116	14,810	14,858	15,211	15,300	15,445
Frio (all) - Nueces										
Dilley		Municipal	771	720	824	855	873	906	939	962
Pearsall		Municipal	1,602	1,446	1,955	2,020	2,057	2,146	2,210	2,263
Rural		Municipal	672	897	731	740	740	761	784	799
Total Municipal Demand			3,045	3,063	3,510	3,615	3,670	3,813	3,933	4,024
Industrial Demand			0	0	0	0	0	0	0	0
Steam-Electric Power Demand			38	227	400	400	400	400	400	400
Irrigation Demand			83,233	93,421	94,688	91,294	88,045	84,933	81,955	79,103
Mining Demand			313	139	150	63	32	16	7	3
Livestock Demand			1,097	906	1,192	1,192	1,192	1,192	1,192	1,192
	Total Dem	and	87,726	97,756	99,940	96,564	93,339	90,354	87,487	84,722
Karnes (part) - Nueces										
Rural		Municipal	39	98	74	68	68	71	75	76
Total Municipal Demand			39	98	74	68	68	71	75	76
Industrial Demand			0		0	0	0	0	0	0
Steam-Electric Power Demand			0	0	0	0	0	0	0	0
Irrigation Demand			0	0	0	0	0	0	0	0
Mining Demand			0	0	0	0	0	0	0	0
Livestock Demand			118		117	117	117	117	117	117
	Total Dem	and	157	249	191	185	185	188	192	193
LaSalle (all) - Nueces	L									
Cotulia		Municipal	795	1,057	908	934	942	970	1,005	1,040
Encinal		Municipal	98	98	93	75	61	55	51	48
Rural		Municipal	340	231	371	382	389	397	403	398
Total Municipal Demand			1,233	1,386	1,372	1,391	1,392	1,422	1,459	1,486
Industrial Demand			0	0	0	0	0	0	0	(
Steam-Electric Power Demand			0		0	0	0	0	0	C
Irrigation Demand			7,292	7,209	7,067	6,849	6,638	6,433	6,234	6,042
Mining Demand			0	0	0	0	0	0	0	
Livestock Demand			988	574	1,077	1,077	1,077	1,077	1,077	1,077
	Total Dem	and	9,513	9,169	9,516	9,317	9,107	8,932	8,770	8,605
Continued Next Page										



		Total in	Total in			Proje	ctions		
Basin/County/Ci	ty/Rural	1990	1996	2000	2010	2020	2030	2040	2050
	İ	acft	acft	acft	acít	acft	acft	acít	acft
									·
Medina (part) - Nueces				-					
Devine	Municip	al 630	755	953	943	940	964	987	1,005
Hondo	Municipa			2,032	2,092	2,164	2,263	2,327	2,393
Lytic	Municipa			92	89	87	88	90	92
Natalia	Municipa		283	397	408	422	440	452	464
Rural	Municipa			1,961	2,038	2,075	2,197	2,272	2,416
Total Municipal Demand		3,988		5,435	5,570	5,688	5,952	6,128	6,370
Industrial Demand		286		302	319	339	361	384	411
Steam-Electric Power Demand	 	0	-	0	0	0	0	0	
Irrigation Demand		133,196		120,332	115,260	110,402	105,749	101,291	97,022
Mining Demand		67	}	75	60	58	57	58	60
Livestock Demand		1,336		1,638	1,638	1,638	1,638	1,638	1,63
Livestock Demand	Total Demand					118,125	113,757		
	Total Demand	138,873	76,393	127,782	122,847	118,123	113,/3/	109,499	105,50
Uvalde (all) - Nueces	 	-	 						
Sabinal	Municip	al 381	454	510	546	573	632	683	739
Uvalde	Municip			5,173	5,621	5,921	6,610	7,198	7,871
Rural	Municip			1,027	907	823	777	7,138	661
	Matunicip								
Total Municipal Demand		5,278		6,710	7,074	7,317	8,019	8,618	9,27
Industrial Demand	 	557		600	643	675	700	759	817
Steam-Electric Power Demand	 	0	— <u> </u>	0	0	0	0	0	
Irrigation Demand		140,669	· -	135,168	129,883	124,804	119,924	115,234	110,728
Mining Demand		399		444	428	499	576	666	777
Livestock Demand	ļ	994		1,494	1,494	1,494	1,494	1,494	1,494
	Total Demand	147,897	93,447	144,416	139,522	134,789	130,713	126,771	123,087
Nilean (non) Nivers									
Wilson (part) - Nueces Rural	Monicia	al 121	153	173	101	188	100	200	220
	Municip				181		198	209	229
Total Municipal Demand	-	121		173	181	188	198	209	229
Industrial Demand		0		0	0	0	0	0	
Steam-Electric Power Demand	 	0		0	0	0	0	0	(
Irrigation Demand		4,096	-	3,659	3,231	2,853	2,521	2,227	1,969
Mining Demand		0		0	0	0	0	0	
Livestock Demand		146			154	154	154	154	154
	Total Demand	4,363	5,530	3,986	3,566	3,195	2,873	2,590	2,352
7	 								
Zavala (all) - Nueces	ļ	. +							
Batesville	Municip			212	200	196	204	212	209
Crystal City	Municip		1	2,034	1,948	1,850	1,908	1,902	1,908
LaPryor	Municip			238	203	171	157	150	143
Rural	Municip			290	343	357	383	489	658
Total Municipal Demand	 	2,349		2,774		2,574	2,652	2,753	2,920
Industrial Demand	 	1,306		1,407	1,507	1,582	1,642	1,780	1,914
Steam-Electric Power Demand		0		0		0	0	0	
Irrigation Demand		110,922	74,669	103,213	99,135	95,218	91,456	87,842	84,371
Mining Demand		116		97	42	25	8	2	(
Livestock Demand		714		881	881	881	881	881	881
	Total Demand	115,407	79,003	108,372	104,259	100,280	96,639	93,258	90,086



			Total in	Total in			Projec	tions		
Basin/County/City/	Rural		1990	1996	2000	2010	2020	2030	2040	2050
	<u> </u>		acft	acft	acft	acft	acft	acft	acft	acft
		·								
Nueces Basin Total						-				
Total Municipal Demand			24,157	27,760	31,702	33,357	34,711	37,811	40,607	42,873
Industrial Demand			2,152	1,109	2,320	2,480	2,608	2,716	2,937	3,157
Steam-Electric Power Demand		•	6,074	6,075	12,400	12,400	12,400	12,400	15,400	22,400
Irrigation Demand			539,759	396,701	527,710	507,105	487,545	468,496	450,261	432,753
Mining Demand			2,212	3,300	3,509	3,171	3,396	3,566	3,771	4,037
Livestock Demand			7,767	8,597	8,942	8,942	8,942	8,942	8,942	8,942
Livestock Definition	Total Dem	and	582,121	443,542	586,583	567,455	549,602	533,931	521,918	514,162
	Total Della	4110	302,121	173,572	200,000	307,433	549,002	333,331	321,316	314,102
San Antonio Basin (part)								_	-	
Atascosa (part) - San Antonio										
Rural		Municipal	99	105	101	106	111	123	132	132
Total Municipal Demand		wiieihei	99	105	101	106	111	123	132	132
Industrial Demand	 		0	103	0	100	0	0	0	132
Steam-Electric Power Demand			0	0	0	0	0	0	0	0
			1,416	488	1,363	1,311	1,261		1,167	1,123
Irrigation Demand	 -		1,410	400	0	0	1,201	1,214	0	
Mining Demand			57	66				0		0
Livestock Demand					66	66	66	66	66	66
	Total Dem	and	1,572	659	1,530	1,483	1,438	1,403	1,365	1,321
Bexar (part) - San Antonio			_	_						
Alamo Heights	<u> </u>	Municipal	2,210	2,184	2,799	2,732	2,686	2,706	2,728	2,742
Balcones Heights		Municipal	538	538	731	739	759	798	843	885
China Grove	 	Municipal	217	273	259	276	293	344	393	416
Converse	-	Municipal	1,213	1,349	2,127	2,837	3,529	4,498	5,365	6,456
Elmendorf		Municipal	52	70	64	65	65	75	85	94
Fair Oaks Ranch		Municipal	617	1,071	1,365	1,368	1,205	1,209	1,214	1,213
Helotes		Municipal	310	381	360	387	415	494	534	577
Kirby		Municipal	1,080	1,149	1,586	1,693	1,839	2,099	2,343	2,614
Leon Valley		Municipal	1,715	1,949	2,288	2,135	1,958	1,956	1,954	2,040
Live Oak Water PublicUtility Mun		Municipal	1,221	1,545	1,101	1,141	1,218	1,389	1,554	1,738
Olmos Park		Municipal	385	378	519	520	530	553	579	603
		Municipal	166,616		220,405	242,339		312,695	349,957	391,640
San Antonio Schertz (Outside City) Estimated	•	Municipal	607	713	819	1,115	1,243	1,455	1,667	1,880
Schertz (Part)		Municipal	60		251	550	913	997	1,092	1,192
Shavano Park		Municipal	840		1,088	1,163	1,192	1,232	1,284	1,342
		Municipal	187	290	200	215	230		318	
St. Hedwig			817	835				275		367
Terrell Hills		Municipal			1,090	1,056	1,054	1,070	1,063	1,050
Universal City		Municipal	2,323	2,612	3,386	3,748	4,186	4,864	5,491	6,200
Windcrest (WC&ID No. 10) Mun	 	Municipal	1,329		1,675	1,663	1,665	1,687	1,713	1,731
BMWD (Castle Hills)	 	Municipal	1,311	1,165	1,714	1,743	1,765	1,786	1,769	1,751
BMWD (Somerset)	<u> </u>	Municipal	215		191	180	171	161	153	149
BMWD(Hill Ctry/HollywPk)Mun		Municipal	2,174		2,395	2,633	2,901	3,307	3,664	4,079
BMWD(Other Subdns) Est. Mun		Municipal	20,741	24,370	27,999	34,024	39,841	46,235	52,910	56,821
Fort Sam Houston	ļ	Municipal	4,342		4,073	3,804	3,575	3,549	3,522	3,508
Lackland AFB		Municipal	4,212		3,960	3,708	3,488	3,467	3,446	3,436
Randolph AFB		Municipal	1,993		1,877	1,761	1,658		1,644	1,635
Remainder of County		Municipal	7,970		20,711	23,697	28,678		44,363	33,682
Total Municipal Demand			225,295	257,525	305,033	337,292	379,564	437,989	491,648	529,841
Continued Next Page	L									



			Total in	Total in			Projec	ctions		
Basin/County/City	/Rural		1990	1996	2000	2010	2020	2030	2040	2050
	T	1	acft	acft	acít	acſt	acft	acft	acít	acft
	1									
Bexar - Continued from Previous	Page									
Industrial Demand	1		14,049	20,627	16,805	19,682	22,359	24,935	28,264	31,69
Steam-Electric Power Demand	†		24,263	25,714		36,000	40,000	45,000	50,000	56,00
Irrigation Demand	1	 	33,638	38,729	36,623	33,605	32,038	30,997	29,684	28,43
Mining Demand	 		1,444	6,429	4,781	4,758	5,018	5,217	5,451	5,76
Livestock Demand	 		1,353	1,791	1,461	1,461	1,461	1,461	1,461	1,46
	Total Der	nand	300.042	350,815	400,703	432,798	480,440	545,599	606,508	653,19
Comal (part) - San Antonio	1									
Fair Oaks Ranch	1	Municipal	19	27	58	58	54	57	60	
Schertz (Part)		Municipal	19	65	150	440	913	997	1,092	1,19
Rural		Municipal	1,718	1,619	1,897	2,115	2,442	3,333	4,298	5,3:
Total Municipal Demand			1,756	1,711	2,105	2,613	3,409	4,387	5,450	6,58
Industrial Demand			0	264	0	0	0	0	0	
Steam-Electric Power Demand			0	0	0	0	0	0	0	
Irrigation Demand	1		409	18	66	63	61	58	56	
Mining Demand	1	T	0	0	0	0	0	0	0	
Livestock Demand	1		45	44	50	50	50	50	50	
	Total Der	nand	2,210	2,037	2,221	2,726	3,520	4,495	5,556	6,6
DeWitt (part) - San Antonio	1									
Rural		Municipal	109	148	109	102	98	100	103	10
Total Municipal Demand		 	109	148	109	102	98	100	103	10
Industrial Demand			0	0	0	0	0	0	0	
Steam-Electric Power Demand			0	0	0	0	0	0	0	
Irrigation Demand			22	0	19	17	15	13	11	,
Mining Demand			0	0	0	0	0	0	0	
Livestock Demand	1		148	146	153	153	153	153	153	1:
	Total Der	nand	279	294	281	272	266	266	267	20
Goliad (part) - San Antonio		T								
Goliad		Municipal	412	414	429	419	408	407	416	4
Rural		Municipal	261	285	259	245	233	233	234	24
Total Municipal Demand			673	699	688	664	641	640	650	61
Industrial Demand		1	0	0	0	0	0	0	0	
Steam-Electric Power Demand			0	0	0	0	0	0	0	
Irrigation Demand		 	685	157	592	511	442	382	330	2
Mining Demand	1		0	:	0	0	0	0	0	
Livestock Demand			345	337	471	471	471	471	471	4
	Total Der	nand	1,703	1,193	1,751	1,646	1,554	1,493	1,451	1,4
Guadalupe (part) - San Antonio										
Cibolo		Municipal	178	316	441	437	464	519	593	6.
Marion		Municipal	111	157	131	120	113	113	113	1
Schertz	(Part)	Municipal	1,454	1,811	4,612	4,508	4,261	4,654	5,094	5,5
Rural		Municipal	1,666		1,125	1,565		2,857	3,254	3,8
Total Municipal Demand			3,409		6,309	6,630	6,942	8,143	9,054	10,14
Industrial Demand			0		0	0	0	0	0	
Steam-Electric Power Demand			0	0	0	0	0	0	0	
Irrigation Demand			343	0	326	311	296	282	268	2:
Mining Demand			8	9	10	10	10	10	10	
Livestock Demand			258	460	284	284	284	284	284	2
	Total Der	nand	4,018	3,733	6,929	7,235	7,532	8,719	9,616	10,6
	1	1								

		_	Total in	Total in			Projec	tions		
Basin/County/Ci	ty/Rural		1990	1996	2000	2010	2020	2030	2040	2050
	T		acft	acft	acft	acft	acft	acft	acft	acft
Karnes (part) - San Antonio										
Karnes City		Municipal	410	393	468	435	442	468	491	515
Kenedy		Municipal	682	587	828	779	799	847	885	931
Runge		Municipal	164	153	199	184	187	196	203	213
Rural		Municipal	820	1,240	936	860	865	904	945	958
Total Municipal Demand			2,076	2,373	2,431	2,258	2,293	2,415	2,524	2,617
Industrial Demand			270	80	296	320	331	340	356	383
Steam-Electric Power Demand			0	0	0	0	0	0	0	0
Irrigation Demand			2,034	2,157	1,840	1,664	1,505	1,362	1,232	1,114
Mining Demand		i	187	127	147	59	23	15	8	4
Livestock Demand			1,088	1,374	1,060	1,060	1,060	1,060	1,060	1,060
	Total Dem	and	5,655	6,111	5,774	5,361	5,212	5,192	5,180	5,178
Kendall (part) - San Antonio										
Boerne		Municipal	785	1,083	1,259	1,711	1,718	2,199	2,812	3,598
Fair Oaks Ranch		Municipal	64	81	232	359	326	331	336	342
Rural		Municipal	515	876	1,070	1,539	2,808	4,099	5,578	6,847
Total Municipal Demand		'	1,364	2,040	2,561	3,609	4,852	6,629	8,726	10,787
Industrial Demand			2	6	2	3	4	4	5	6
Steam-Electric Power Demand	\dashv		0	0	0	0	0	0	0	0
Irrigation Demand			0	330	0	0	0	0	0	0
Mining Demand			0	0	0	0	0	0	0	0
Livestock Demand			70	68	91	91	91	91	91	91
	Total Dem	and	1,436	2,444	2,654	3,703	4,947	6,724	8,822	10,884
Medina (part) - San Antonio		1				,	,	-,	-,	
Castroville		Municipal	779	670	958	985	1,013	1,061	1,092	1,123
LaCoste		Municipal	229	213	278	299	300	326	345	365
Rural	<u> </u>	Municipal	258	468	441	458	466	493	509	540
Total Municipal Demand			1,266	1,351	1,677	1,742	1,779	1,880	1,946	2,028
Industrial Demand		 	0	0	0	0	0	0	0	0
Steam-Electric Power Demand			0	0	0	0	0	0	0	0
Irrigation Demand	+		24,184	16,783	24,081	23,322	22,402	21,521	20,678	19,869
Mining Demand			53	\vdash	68	68	70	72	74	76
Livestock Demand		 	224	277	276	276	276	276	276	276
	Total Den	rand	25,727	18,467	26,102	25,408	24,527	23,749	22,974	22,249
Refugio (part) - San Antonio							-			
Rural		Municipal	11	10	10	9	9	8	8	8
Total Municipal Demand			11	10	10	9	9	8	8	8
Industrial Demand			0	0	0	0	0	0	0	0
Steam-Electric Power Demand			0	0	0	0	0	0	0	0
Irrigation Demand			0	0	0	0	0	0	0	0
Mining Demand			0	0	0	0	0	0	0	0
Livestock Demand			21	19	16	16	16	16	16	16
	Total Den	nand	32	29	26	25	25	24	24	24
Victoria (part) - San Antonio										
Rural		Municipal	34				32		34	37
Total Municipal Demand		}	34						34	
Industrial Demand Steam-Electric Power Demand		 	0						0	
Irrigation Demand		1-	0	0	0				0	
Mining Demand			0	0	0	0	0	0	0	0
Livestock Demand		L	70		78				78	
	Total Den	nand	104	116	112	111	110	111	112	115
Continued Next Page			 	!						
Condition Hear Lake	<u>i</u>			<u> </u>			1			<u> </u>



			Total in	Total in			Projec	tions	_	
Basin/County/Ci	tv/Rural		1990	1996	2000	2010	2020	2030	2040	2050
•			acft	acft	acft	acft	acft	acft	acft	acft
Wilson (part) - San Antonio										
Floresville		Municipal	1,044	1,146	1,290	1,340	1,385	1,453	1,531	1,61
LaVernia		Municipal	218	203	225	230	234	254	276	28
Poth		Municipal	361	325	449	474	494	522	552	60
Stockdale		Municipal	273	317	334	353	369	392	412	44
Rural		Municipal	1,660	2,247	3,392	4,523	5,003	6,413	7,831	9,20
Total Municipal Demand			3,556	4,238	5,690	6,920	7,485	9,034	10,602	12,15
Industrial Demand			2	1	2	3	4	4	5	
Steam-Electric Power Demand			0	0	o	0	0	0	0	-
Irrigation Demand			9,485	10,853	10,759	9,767	8,893	8,122	7,443	6,84
Mining Demand		-	281	271	182	97	58	38	30	
Livestock Demand			1,606	1,801	1,687	1,687	1,687	1,687	1,687	1,68
	Total Dema	ınd	14,930	17,164	18,320	18,474	18,127	18,885	19,767	20,71
	100000000000000000000000000000000000000		- 1,550						,	
San Antonio Basin Total	 									
Total Municipal Demand	- 		239,648	273,481	326,748	361,978	407,215	471,381	530,877	575,12
Industrial Demand	+ +		14,323	20,980	17,105	20,008	22,698	25,283	28,630	32,09
Steam-Electric Power Demand	-	·	24,263	25,714	36,000	36,000	40,000	45,000	50,000	56,00
Irrigation Demand			72,216	69,515	75,669	70,571	66,913	63,951	60,869	57,98
Mining Demand			1,973	6,892	5,188	4,992	5,179	5,352	5,573	5.87
Livestock Demand			5,285	6,480	5,693	5,693	5,693	5,693	5,693	5,69
Livestock Demand	Total Dema			403,062	466,403	499,242		616,660	681,642	
	Iotal Demi	ina	357,708	403,002	400,403	499,242	547,698	010,000	081,042	732,77
			<u> </u>							<u> </u>
	_			-						
Guadalupe Basin (part)										
Caidwell (part) - Guadalupe										
Lockhart		Municipal	1,816	2,033	2,279	2,498	2,703	2,978	3,024	3,04
Luling		Municipal	1,207	1,145	1,532	1,750	1,955	2,244	2,516	2,81
Martindale		Municipal	101	88	109	103	97	99	106	-11
Rural		Municipal	1,591	1,805	3,000	3,090	3,158	3,216	2,936	2,60
Total Municipal Demand			4,715	5,071	6,920	7,441	7,913	8,537	8,582	8,58
Industrial Demand			0	12	62	67	71	77	82	
Steam-Electric Power Demand	1		0	0	0	0	0	0	0	
Irrigation Demand			1,355	1,728	1,204	1,070	951	844	751	6
Mining Demand			27	6	8	7	5	2	0	
Livestock Demand		-	681	668	696	696	696	696	696	69
	Total Dema	and	6,778	7,485	8,890	9,281	9,636	10,156	10,111	10,0
										
Calhoun (part) - Guadalupe										
Rural		Municipal	3	2	9	9	10	11	11	
Total Municipal Demand	7		3		9		10	11	11	
Industrial Demand	-		233		419		546	601	662	7:
Steam-Electric Power Demand			0		0		0		0	
Irrigation Demand			0		0				0	
Mining Demand			0		13				0	
Livestock Demand			0		2		2	2	2	
LIVESTOCK L'ESTATIO	Total Dame	and						616	675	74
	Total Dema	ui0	236	103	443	513	563	010	0/3	
i			ı	I		1	1		ı .	



		Total in	Total in			Projec	ctions		
Basin/County/Ci	ty/Rural	1990	1996	2000	2010	2020	2030	2040	2050
		acft	acft	acít	aeft	acft	acft	aeft	acft
Comal (part) - Guadalupe		ļ							
Garden Ridge	Municipal		401	616	689	728	856	917	91
New Braunfels	Municipal	6,199	7,284	10,335	12,570	15,436	19,499	22,447	25,71
Rural	Municipal	2,099	4,482	5,531	6,908	9,114	11,827	14,776	18,01
Total Municipal Demand		8,659	12,167	16,482	20,167	25,278	32,182	38,140	44,64
Industrial Demand		3,248	11,700	3,450	3,487	3,548	3,799	4,071	4,35
Steam-Electric Power Demand		0	0	0	0	0	0	0	(
Irrigation Demand		70	17	393	377	361	347	332	31
Mining Demand		946	8,909	5,570	5,464	5,628	5,796	3,590	2,22
Livestock Demand		271	261	306	306	306	306	306	30
	Total Demand	13,194	33,054	26,201	29,801	35,121	42,430	46,439	51,84
DeWitt (part) - Guadalupe									
Сието	Municipal	1,716	1,462	1,767	1,710	1,684	1,749	1,823	1,89
Yorktown	Municipal	405	407	438	427	424	451	479	51
Rural	Municipal	762	955	683	609	553	532	512	48
Total Municipal Demand		2,883	2,824	2,888	2,746	2,661	2,732	2,814	2,88
Industrial Demand		91	42	108	126	146	170	195	22:
Steam-Electric Power Demand		0	0	ō	0	0	0	0	-
Irrigation Demand		263	31	231	203	178	156	137	12
Mining Demand		21	22	24	24	25	26	27	2
Livestock Demand		1,378	1,339	1,419	1,419	1,419	1,419	1,419	1,41
	Total Demand	4,636		4,670	4,518	4,429	4,503	4,592	4,67
· · · · · · · · · · · · · · · · · ·		1,020	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,,,,	*,5.0	*,,,,,,,	7,505	1,000	1,07.
Goliad (part) - Guadalupe									
Rural	Municipal	184	197	182	172	164	164	165	17-
Total Municipal Demand	<u> </u>	184	197	182	172	164	164	165	17-
Industrial Demand		0	0	0	0	0	0	0	
Steam-Electric Power Demand		12.165	11,037	15,000	15,000	20,000	20,000	20,000	20.00
Irrigation Demand		0	 	0	0	0	0	0	
Mining Demand		0		12	9	5	2	0	
Livestock Demand		195	 	267	267	267	267	267	26
Diversión Delland	Total Demand	12,544		15.461	15,448	20,436	20,433	20,432	20,44
	Total Delitate		11,100	.5,101	15,440	20,430	20,433	20,432	
Gonzales (part) - Guadalupe		1							
Gonzales	Municipal	1,646	1,693	1,648	1,607	1,566	1,564	1,589	1,62
Nixon	Municipal			384	368	353	351	358	36.
Waelder	Municipal			157	146	141	142	140	14
Rural	Municipal			1,676	1,595	1,540	1,519	1,528	1,54
Total Municipal Demand		3,824		3,865	3,716	3,600	3,576	3,615	3,67
Industrial Demand		865		929	992	1,043	1,083	1,160	1,23
Steam-Electric Power Demand		0	†	0	0	0	0	0	ر.عو ه
Irrigation Demand	 	3,540			2,632	2,269	1,957	1,687	1,45
Mining Demand		21	t	37	34	32	29	29	3
Livestock Demand		4,072		5,945	6,277	6,277	6,277	6,277	6,27
ALL PROPERTY AND ADDRESS OF THE PARTY OF THE	Total Demand	12,322		13,828	13,651	13,221	12,922	12,768	12,66
		1-7-	,	15,020	. 3,021		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,, -0	
Continued Next Page		+							



		<u> </u>	Total in	Total in			Projec	ctions		
Basin/County/Cit	y/Rural		1990	1996	2600	2010	2020	2030	2040	2050
			acft	acít	acft	acít	acft	acft	acít	acít
Guadalupe (part) - Guadalupe			222	212	251		933		222	
McQueeney		Municipal	250	318	251	242	232	254	272	27
New Braunfels		Municipal	55	81	75	84	98	139	155	17
Seguin		Municipal	3,604	4,530	4,566	5,093	5,711	6,800	8,073	9,53
Rural		Municipal	2,309	3,825	4,279	5,883	7,864	10,617	12,094	14,16
Total Municipal Demand		<u></u>	6,218	8,754	9,171	11,302	13,905	17,810	20,594	24,15
Industrial Demand		<u> </u>	1,661	2,893	1,883	2,102	2,248	2,385	2,590	2,79
Steam-Electric Power Demand			0	0	10,760	10,760	10,760	10,760	10,760	10,76
Irrigation Demand			2,303	373	2,194	2,088	1,988	1,893	1,803	1,71
Mining Demand			0	261	186	188	190	192	197	20
Livestock Demand		<u> </u>	773	1,372	848	848	848	848	848	84
	Total Der	nand	10,955	13,653	25,042	27,288	29,939	33,888	36,792	40,47
Hays (part)** - Guadalupe										
Kyle	 	Municipal	326	307	353	337	339	376	435	50
San Marcos	+	Municipal	6,321	6,404	9,393	11,600	14,381	18,671	24,078	31,04
Wimberley		Municipal	732	576	615	732	790	898	1,004	1,12
Woodcreek	+	Municipal	182	208	171	160	149	150	153	15
Rural		Municipal	2,244	3,634	5,569	6,646	7,236	8,315	9,255	8,32
Total Municipal Demand	-	Municipal	9,805	11,129	16,101	19,475	22,895	28,410	34,925	41,16
Industrial Demand		-	57	96	93	19,473	118	129	142	15
Steam-Electric Power Demand		 	0	0	93	6,400	6,400	6,400	6,400	
Irrigation Demand		 	298	137	294	292	289	287	284	6,40 28
		 	298		84	82	68	55	37	20
Mining Demand Livestock Demand		-	378	153			271		271	27
Livestock Demand	T I D			281	271	271		271		
	Total Der	mano	10,538	11,796	16,843	26,625	30,041	35,552	42,059	48,29
Karnes (part) - Guadalupe		 	<u> </u>							
Rural		Municipal	14	36	27	25	25	26	28	2
Total Municipal Demand			14	36	27	25	25	26	28	2
Industrial Demand			0	0	0	0		0	0	
Steam-Electric Power Demand			0	0	0	0	0	0	0	
Irrigation Demand			0	0	0	0	0	0	0	
Mining Demand	<u> </u>	1	0	6	11	8	4	1	0	
Livestock Demand			94	120	92	92	92	92	92	9
	Total De	mand	108		130				120	12
Vandall (next) Constalue										
Kendall (part) - Guadalupe		Non-t-t		202	2/-	254	345	364	360	
Comfort		Municipal	278		265				269	28
Rural		Municipal	468		686				1,513	1,66
Total Municipal Demand	-		746		951		ř –		1,782	1,94
Industrial Demand			0		0				0	
Steam-Electric Power Demand		 	0		0				0	
Irrigation Demand		-	380		364			320	306	29
Mining Demand			0	_	0				0	
Livestock Demand		ــــــــــــــــــــــــــــــــــــــ	307	299	404			404	404	40
	Total De	mand	1,433	2,360	1,719	1,881	2,077	2,356	2,492	2,64
		_l	L	Ì			Į			



			Total in	Total in		-	Projec	ctions		
Basin/County/City	/Rural	•	1990	1996	2000	2010	2020	2030	2040	2050
			acft	acft	acft	acft	acft	acft	acft	acft
Victoria (part) - Guadalupe										-
Victoria	 	Municipal	7,269	8,922	8,345	8,533	8,762	9,304	9,927	10,590
Rural		Municipal	1,220	1,201	1,195	1,141	1,109	1.151	1,188	1,290
Total Municipal Demand			8,489	10,123	9,540	9,674	9,871	10,455	11,115	11,880
Industrial Demand	†	†	20,032	19,587	24,115	28,446	31,157	33,670	37,900	42,201
Steam-Electric Power Demand	 		887	1,893	8,000	10,000	10,000	10,000	10,000	10,000
Irrigation Demand	1		1,995	1,672	1,723	1,487	1,284	1,108	956	825
Mining Demand	 	 	2,398	2,596	1,938	1,302	904	783	675	688
Livestock Demand	†		626	813	653	653	653	653	653	653
	Total Den	and	34,427	36.684	45,969	51,562	53,869	56.669	61,299	66,247
	1.02.00	T T	5 1,1=1	50,001	,,,,,,,,			30,003	0.,233	00,2-1
Wilson (part) - Guadalupe	 									
Rural	 	Municipal	68	100	113	118	123	129	137	150
Total Municipal Demand	+	i i i i i i i i i i i i i i i i i i i	68	100	113	118	123	129	137	150
Industrial Demand	 		48	0	59	69	81	95	110	128
Steam-Electric Power Demand	 	 	0	0	0	0	0	0	0	120
Irrigation Demand	 	 	116	0	101	90	80	70	62	55
Mining Demand	 		0	6	11	8	4	1	02	0
Livestock Demand	 		61	69	64	64	64	64	64	64
Livestock Deliand	Total Dem		293	175	348	349	352	359	373	397
	10tal Den	land	293	1/3	346	349	332	339	3/3	397
Constalant Pagin Tatal	 									
Guadalupe Basin Total			45 600	66 704	66 240	75 072	02 204	105 ((4	121 000	120 201
Total Municipal Demand	-		45,608	55,704	66,249	75,973	87,784	105,664	121,908	139,281
Industrial Demand			26,235	35,515	31,118	35,887	38,958	42,009	46,912	51,898
Steam-Electric Power Demand		ļ	13,052	12,930	33,760	42,160	47,160	47,160	47,160	47,160
Irrigation Demand	 		10,320	6,257	9,556	8,588	7,734	6,982	6,318	5,731
Mining Demand		<u> </u>	3,413	12,002	7,894	7,135	6,870	6,889	4,555	3,201
Livestock Demand	<u> </u>	<u>L</u> .	8,836	8,803	10,967	11,299	11,299	11,299	11,299	11,299
	Total Den	nand	107,464	131,211	159,544	181,042	199,805	220,003	238,152	258,570
Lower Colorado Basin (part)	<u> </u>							ļ		
Caldwell (part) - Lower Colorado	1			<u> </u>]					
Rural	Ţ	Municipal	216	115	121	133	145	157	157	158
Total Municipal Demand	Ţ		216	115	121	133	145	157	157	158
Industrial Demand			0	0	0	0	0	0	0	(
Steam-Electric Power Demand			0	0	0	0	0	0	0	(
Irrigation Demand			20	14	18	16	14	13	11	10
Mining Demand			0	6	13	9	5	2	0	
Livestock Demand	T		135	133	139	139	139	139	139	139
	Total Den	rand	371	268	291	297	303	311	307	307
	1									
Kendall (part) - Lower Colorado	1	Ť T								
Rural	1	Municipal	20	33	22	21	22	23	25	28
Total Municipal Demand	1	•	20	33	22	21	22	23	25	28
Industrial Demand			0	0	0	0	0	0	0	
Steam-Electric Power Demand			0	0	0	0	0	0	ő	
Irrigation Demand	—		0		0	Ö	0	0	0	
Mining Demand			0		13	9	5	1	0	
Livestock Demand	+		12		17	17	17	17	17	17
	+	 								4:
	Total Den	mand	32	52	52	47	44	41	42	43



		Total in	Total in			Proje	ctions		
Basin/County/Ci	ty/Rural	1990	1996	2000	2010	2020	2030	2040	2050
<u> </u>		acft	acft	acst	acft	acft	acít	acft	acít
Lower Colorado Basin Total							1		
Total Municipal Demand		236	148	143	154	167	180	182	186
Industrial Demand		0	0	0	0	0	0	0	0
Steam-Electric Power Demand		0	0	0	0	0	0	0	0
Irrigation Demand		20	14	18	16	14	13	11	10
Mining Demand		0	12	26	18	10	3	0	0
Livestock Demand		147	146	156	156	156	156	156	156
	Total Demand	403	320	343	344	347	352	349	352
Yanna Bada (mark)									
Lavaca Basin (part) DeWitt (part) - Lavaca	 								
Yoakum	Munici	pal 425	382	478	493	517	576	640	718
Rural	Munici			136	126	121	124	128	131
Total Municipal Demand	Munici	561	565	614	619	638	700	768	849
Industrial Demand		301	505	014	019	038	700	708	849
Steam-Electric Power Demand		0	0	0	0	0	0	0	0
Irrigation Demand		0	57	0	0	0	0	- 0	0
		108		94	52	26	18	16	
Mining Demand Livestock Demand		263							16 271
Livestock Demand	7.15		256	271	271	271	271	271	
	Total Demand	932	961	979	942	935	989	1,055	1,136
Gonzales (part) - Lavaca	- 								
Rural	Munic	pal 8	16	14	13	13	13	13	13
Total Municipal Demand		8	1	14		13	13	13	13
Industrial Demand		0		0	0	0	0	0	0
Steam-Electric Power Demand		0		0	0	0	Ö	0	0
Irrigation Demand		0		0	0	0	0	0	
Mining Demand		0		4	3	1	0	0	
Livestock Demand		36		54	57	57	57	57	57
Za vesteti. Della le	Total Demand	44		72	73	71	70	70	70
Victoria (part) - Lavaca					-				
Rural	Munici	pal 21	23	22	22	23	23	23	25
Total Municipal Demand		21		22	22	23	23	23	25
Industrial Demand		0	0	0	0	0	$\overline{}$	0	0
Steam-Electric Power Demand		0	0	0	0	0		0	0
Irrigation Demand	1 1	0				0		0	0
Mining Demand	1 1	0	0		-	0		0	C
Livestock Demand		6				7		7	7
	Total Demand	27	31	29	29	30	30	30	32
Lavaca Basin Total									
Total Municipal Dernand	_ i	590	604	650	654	674	736	804	887
Industrial Demand		0		0				0	0
Steam-Electric Power Demand		0	0	0	0	0	0	0	0
Irrigation Demand		0	57	0		0		0	
Mining Demand		108					18	16	16
Livestock Demand		305		332				335	335
	Total Demand	1,003		1,080				1,155	1,238
Continued Next Page	1					.,	1,75.25		



	İ		Total in	Total in			Projec	tions		
Basin/County/City/	Rurai		1990	1996	2000	2010	2020	2030	2040	2050
···			acft	acft	acft	acít	acft	acft	acít	acít
Colorado-Lavaca Coastal Basin										
Calhoun (part) - Colorado-Lavaca										
Point Comfort		Municipal	137	191	171	160	155	160	169	170
Rural		Municipal	80	66	246	259	270	294	319	35
Total Municipal Demand			217	257	417	419	425	454	488	529
Industrial Demand			6,343	19,824	16,538	20,391	22,590	25,036	27,669	30,49
Steam-Electric Power Dernand			62	29	100	100	100	100	100	100
Irrigation Demand			0	0	0	0	0	0	0	(
Mining Demand			0	1	i	1	1	0	0	(
Livestock Dernand			13	16	15	15	15	15	15	1:
	Total Den	nand	6,635	20,127	17,071	20,926	23,131	25,605	28,272	31,13
Colo-Lavaca Coastal Basin Total			6,635	20,127	17,071	20,926	23,131	25,605	28,272	31,13
										- "
Lavaca-Guadalupe Coastal Basin										
Calhoun (part) - Lavaca-Guadalup	e							<u> </u>		
Port Lavaca		Municipal	1,507	1,672	1,769	1,709	1,698	1,792	1,909	2,03
Seadrift		Municipal	169	191	196	202	216	238	257	28
Rural	Ĺ	Municipal	2,016	539	2,004	2,100	2,188	2,383	2,589	2,87
Total Municipal Demand			3,692	2,402	3,969	4,011	4,102	4,413	4,755	5,18
Industrial Demand			17,963	20,109	46,069	56,704	62,813	69,603	76,905	84,73
Steam-Electric Power Demand			0	0	0	0	0	0	0	(
Irrigation Demand			35,421	48,082	26,822	22,747	19,950	17,673	16,132	15,02
Mining Demand			1	4	6	5	4	3	2	
Livestock Demand			278	300	287	287	287	287	287	28
	Total Den	nand	57,355	70,897	77,153	83,754	87,156	91,979	98,081	105,23
DeWitt (part) - Lavaca-Guadalupe										
Rural		Municipal	3	4	3	3	3	3	3	
Total Municipal Demand			3	4	3	3	3	3	3	
Industrial Demand			0	0	0	0	0	0	0	
Steam-Electric Power Demand			0	0	0	0	0	0	0	
Irrigation Demand			0	0	0	0	0	0	0	-
Mining Demand			0	21	43	30	19	6	1	
Livestock Demand			51	50	53	53	53	53	53	5
	Total Den	nand	54	75	99	86	75	62	57	5
Victoria (part) - Lavaca-								<u> </u>		
Guadalupe Bloomington		Municipal	181	258	269	268	281	316	343	37
Victoria		Municipal	1,883		2,161	2,210	2,269	2,410	2,571	2,74
Rural	 	Municipal	937		987	939	906	2,410 941	970	1,05
Total Municipal Demand	 	ivium cipai	3,001	3,599	3,417	3,417	3,456	3,667	3,884	4,17
	1	 	3,001		3,417	3,417		3,007	3,004	4,17
Industrial Dernand Steam-Electric Power Demand	 	 	0	!	0	0		0	0	
Irrigation Demand	1	 	11,704		10,101	8,718	7,524	6,494	5,605	4,83
Mining Demand			11,704	419	640	726	828	931	1,045	1,17
Livestock Demand	 	+	569		660	660			660	66
Livestock Delivatio	Total Der	nand	15,285		14,818		12,468		11,194	
Continued Next Page	1000 001	<u> </u>		10,701	. 7,010		.2,700		,.,,	10,0



			Total in	Total in			Projec	ctions		
Basin/County/City	/Rural		1990	1996	2000	2010	2020	2030	2040	2050
			acft	acft	acft	acft	acft	acít	aeft	acft
Lavaca-Guad Coastal Basin Total										-
Total Municipal Demand	 		6,696	6,005	7,389	7,431	7,561	8,083	8,642	9,360
Industrial Demand			17,963	 	46,069	56,704	62,813	69,603	76,905	84,738
Steam-Electric Power Demand		†	0		0	0	0	0	0	0
Irrigation Demand			47,125	58,699	36,923	31,465	27,474	24,167	21,737	19,866
Mining Demand	İ		12	444	689	761	851	940	1,048	1,176
Livestock Demand	 	 	898	1,172	1,000	1,000	1,000	1,000	1,000	1,000
	Total Den	and	72,694		92,070	97,361	99,699	103,793	109,332	116,140
										· · · · · ·
San Antonio-Nucces Coastal Basin	i i	 							i	
Calhoun (part) - San Antonio-Nue										
Rural	<u> </u>	Municipal	4	4	16	16	17	18	20	22
Total Municipal Demand		1. Leatherpes	4		16	16	17	18	20	22
Industrial Demand	 	 	0		0	0	0	0	0	0
Steam-Electric Power Demand		<u> </u>	0	-	0	0	0	0	0	0
Irrigation Demand	+	 	0		0	0	0	0	0	0
Mining Demand	 		4		8	6	3	1	1	i
Livestock Demand	 	<u> </u>	0		0	0	0	0	o	
Elvestock Delimits	Total Den	nand	8		24	22	20	19	21	23
Goliad (part) - San Antonio-Nuece		Table 1	-		24		20			
Rural	<u>, </u>	Municipal	59	61	58	55	53	52	53	56
Total Municipal Demand		Municipal	59		58	55	53	52	53	56
Industrial Demand	 	 	0			- 33	0	0	0	0
Steam-Electric Power Demand	 	 	0		0	0	0	0	0	0
	 	 	0		0	0	0	0	0	0
Irrigation Demand		 	0		5	3		1	0	0
Mining Demand Livestock Demand	-		344		470		470	470	470	470
Livestock Demand	Total Den			-	533			523	523	526
	Total Den	nana	403	410	533	528	524	523	323	520
Karnes (part) - San Antonio-Nuec	<u> </u>	 	<u> </u>	-						
Rural	Ī	Municipal	58	72	54	50	50	52	55	55
Total Municipal Demand			58		54	50	50		55	55
Industrial Demand	 	1	0		0	0	0		0	0
Steam-Electric Power Demand		 	0	0	0	0	0	0	0	- 0
Irrigation Demand	<u> </u>		0	0	0	0	0	0	0	0
Mining Demand	İ	1	0	•	8					C
Livestock Demand	T	<u> </u>	71	90	70					70
	Total Den	nand	129	166	132	126	124	125	127	125
Refugio (part) - San Antonio-Nuec	es	<u> </u>	<u> </u>	ļ						
Refugio	 	Municipal	569		638			604	599	589
Woodsboro		Municipal	309		328	317	304	298	293	288
Rurai	<u> </u>	Municipal	338		352	323	299	288	277	265
Total Municipal Demand	<u> </u>	<u> </u>	1,216		1,318	1,266		1,190	1,169	1,142
Industrial Demand	1	ļ	0	+	0				0	C
Steam-Electric Power Demand	<u> </u>	ļ	0		0				0	(
Irrigation Demand		<u> </u>	0		0				0	•
Mining Demand	 	ļ	77		44				4	
Livestock Demand	Total Di-	<u></u>	542			391			391	391
Continued Next Page	Total Den	rano	1,835	1,824	1,753	1,683	1,621	1,592	1,564	1,537

	<u></u>	<u> </u>	Total in	Total in			Projec	ctions		
Basin/County/City/	Rural		1990	1996	2000	2010	2020	2030	2040	2050
			acſt	acft	acft	acft	acft	acft	acft	acft
San Ant-Nuec Coastal Basin Total										
Total Municipal Demand			1,337	1,373	1,446	1,387	1,331	1,312	1,297	1,275
Industrial Demand			0	0	0	0	0	0	0	(
Steam-Electric Power Demand			0	0	0	0	. 0	0	0	
Irrigation Demand			0	6	0	0	0	0	0	
Mining Demand			81	127	65	41	27	16	7	
Livestock Demand			957	902	931	931	931	931	931	931
	Total Dem	and	2,375	2,408	2,442	2,359	2,289	2,259	2,235	2,211
	<u> </u>									
South Central Texas Region	 									
River and Coastal Basin Totals										
Rio Grande Basin (part)										
Total Municipal Demand			6	8	6	6	6	6	6	7
Industrial Demand			0	0	0	0	0	0	0	- 0
Steam-Electric Power Dernand			0	0	0	0	0	0	0	C
Irrigation Demand			0	0	0	0	0	0	0	C
Mining Dernand			0	0	0	0	0	0	0	C
Livestock Demand			192	166	150	150	150	150	150	150
	Total Dem	and	198	174	156	156	156	156	156	157
						····			i	
Nueces Basin (part)										
Total Municipal Demand			24,157	27,760	31,702	33,357	34,711	37,811	40,607	42,873
Industrial Demand			2,152	1,109	2,320	2,480	2,608	2,716	2,937	3,157
Steam-Electric Power Demand			6,074	6,075	12,400	12,400	12,400	12,400	15,400	22,400
Irrigation Demand			539,759	396,701	527,710	507,105	487,545	468,496	450,261	432,753
Mining Dernand			2,212	3,300	3,509	3,171	3,396	3,566	3,771	4,037
Livestock Demand			7,767	8,597	8,942	8,942	8,942	8,942	8,942	8,942
	Total Dem	and	582,121	443,542	586,583	567,455	549,602	533,931	521,918	514,162
San Antonio Basin (part)		<u> </u>								
Total Municipal Demand	<u> </u>		239,648	273,481	326,748	361,978	407,215	471,381	530,877	575,125
Industrial Demand			14,323	20,980	17,105	20,008	22,698	25,283	28,630	32,092
Steam-Electric Power Demand			24,263	25,714	36,000	36,000	40,000	45,000	50,000	56,000
Irrigation Demand			72,216	69,515	75,669	70,571	66,913	63,951	60,869	57,988
Mining Demand	<u> </u>		1,973	6,892	5,188	4,992	5,179	5,352	5,573	5,873
Livestock Demand		<u> </u>	5,285	6,480	5,693	5,693	5,693	5,693	5,693	5,693
	Total Derr	and	357,708	403,062	466,403	499,242	547,698	616,660	681,642	732,771
Guadalupe Basin (part)		 								
Total Municipal Demand	i	1	45,608	55,704	66,249	75,973	87,784	105,664	121,908	139,28
Industrial Demand	İ	<u> </u>	26,235	? 	31,118	35,887	38,958	42,009	46,912	51,89
Steam-Electric Power Demand	1		13,052				47,160	47,160	47,160	47,16
Irrigation Demand	1		10,320	1	9,556		7,734	6,982	6,318	5,73
Mining Demand			3,413		7,894				4,555	3,20
Livestock Demand	1	 	8,836		10,967	11,299			11,299	11,29
	Total Den	and	107,464	-	159,544	181,042	199,805		238,152	258,57
Continued Next Page	Ţ									-



		Total in	Total in			Proje	ctions		
Basin/County/City	/Rural	1990	1996	2000	2010	2020	2030	2040	2050
		acít	acft	acft	acít	aeft	acft	acft	aest
Lower Colorado Basin (part)									
Total Municipal Demand		236	148	143	154	167	180	182	186
Industrial Demand		0	0	0	0	0	0	0	0
Steam-Electric Power Demand		0	0	0	0	0	0	0	0
Irrigation Demand		20	14	18	16	14	13	11	10
Mining Demand	1	0	12	26	18	10	3	0	0
Livestock Demand		147	146	156	156	156	156	156	156
	Total Demand	d 403	320	343	344	347	352	349	352
Lavaca Basin (part)									
Total Municipal Demand		590	604	650	654	674	736	804	887
Industrial Demand		0	5	0	0	0	0	0	0
Steam-Electric Power Demand		0	0	0	0	0	0	0	0
Irrigation Demand		0	57	0	0	0	0	0	0
Mining Demand		108	80	98	55	27	18	16	16
Livestock Demand		305	295	332	335	335	335	335	335
	Total Demand	d 1,003	1,041	1,080	1,044	1,036	1,089	1,155	1,238
Colorado-Lavaca Basin									
Total Municipal Demand		217	257	417	419	425	454	488	529
Industrial Demand		6,343	19,824	16,538	20,391	22,590	25,036	27,669	30,494
Steam-Electric Power Demand	1	62	29	100	100	100	100	100	100
Irrigation Demand		0	0	0	0	0	0	0	0
Mining Demand		0	. 1	1	1	1	0	0	0
Livestock Demand		13	16	15	15	15	15	15	15
•	Total Demand	d 6,635	20,127	17,071	20,926	23,131	25,605	28,272	31,138
Lavaca-Guadalupe Basin									
Total Municipal Demand	1	6,696	6,005	7,389	7,431	7,561	8,083	8,642	9,360
Industrial Demand	1	17,963	20,109	46,069	56,704	62,813	69,603	76,905	84,738
Steam-Electric Power Demand		0	0	0	0	0	0	0	0
Irrigation Demand		47,125	58,699	36,923	31,465	27,474	24,167	21,737	19,866
Mining Demand		12	444	689	761	851	940	1,048	1,176
Livestock Demand		898	1,172	1,000	1,000	1,000	1,000	1,000	1,000
	Total Demand	d 72,694	86,429	92,070	97,361	99,699	103,793	109,332	116,140
San Antonio-Nueces Basin									
Total Municipal Demand		1,337	1,373	1,446	1,387	1,331	1,312	1,297	1,275
Industrial Demand		0	0	0	0	0	0	0	
Steam-Electric Power Demand		0	0	0	0	0	0	0	0
Irrigation Demand		0	6	0	0	0	0	0	0
Mining Demand		81	127	65	41	27	16	7	5
Livestock Demand		957	902	931		931	931	931	931
	Total Demand	d 2,375	2,408	2,442		2,289		2,235	
South Central Texas Region Total									
Total Municipal Demand		318,495	365,340	434,750	481,359	539,874	625,627	704,811	769,523
Industrial Demand		67,016					164,647	183,053	
Steam-Electric Power Demand		43,451						112,660	
Irrigation Demand		669,440	531,249						
Mining Demand		7,799					16,784		
Livestock Dernand		24,400				28,521	28,521	28,521	
	Total Demand	d 1,130,601	1,088,314	1,325,692	1,369,929	1,423,763	1,503,848	1,583,211	1,656,739
Continued Next Page									

	Total in	Total in		Projections								
Basin/County/City/Rural	1990	1996	2000	2010	2020	2030	2040	2050				
	acft	acft	acft	acft	acft	acft	acít	acít				
RIVER AND COASTAL BASINS SUMMARY												
Rio Grande	198	174	156	156	156	156	156	157				
Nucces	582,121	443,542	586,583	567,455	549,602	533,931	521,918	514,162				
San Antonio	357,708	403,062	466,403	499,242	547,698	616,660	681,642	732,771				
Guadalupe	107,464	131,211	159,544	181,042	199,805	220,003	238,152	258,570				
Lower Colorado	403	320	343	344	347	352	349	352				
Lavaca	1,003	1,041	1,080	1,044	1,036	1,089	1,155	1,238				
Colorado-Lavaca	6,635	20,127	17,071	20,926	23,131	25,605	28,272	31,138				
Lavaca-Guadalupe	72,694	86,429	92,070	97,361	99,699	103,793	109,332	116,140				
San Antonio-Nueces	2,375	2,408	2,442	2,359	2,289	2,259	2,235	2,211				
South Central Texas Region Total	1,130,601	1,088,314	1,325,692	1,369,929	1,423,763	1,503,848	1,583,211	1,656,739				

Source: Texas Water Development Board; 1997 Consensus Water Plan, Most Likely Case, as revised, January 21, 1999.

^{*} Parts of Rio Grande, Nueces, San Antonio, Guadalupe, Lower Colorado, and Lavaca River Basins, and Colorado-Lavaca, Lavaca-Guadalupe, and San Antonio-Nueces Coastal Basins.

That part of Hays County located in the Guadalupe River Basin

2.10 Water Demand Projections for Major Water Providers in the South Central Texas Region

The Texas Water Development Board's (TWDB) definition of a Major Water Provider (MWP) is as follows:

"A MWP is an entity, which delivers and sells a significant amount of raw or treated water for municipal and/or manufacturing use on a wholesale and/or retail basis. The entity can be public or private (non-profit or for-profit). Examples include municipalities with wholesale customers, river authorities, and water districts."

It is the intent that the RWPG plan: "1) for each water user that contracts with a wholesale water supplier, and 2) for the wholesale supplier that is defined as a MWP." "31 TAC Chapter 357.7(a) requires: 1) the presentation of current and projected population and water demands, 2) evaluation of current water supplies available, and 3) water supply and demand analysis respectively be reported for the MWPs. 31 TAC Chapter 357.7(a)(1) requires that the regional water plans describe the MWPs and Appendix B to the contract between the TWDB and the San Antonio River Authority (political subdivision for the South Central Texas Region) states that the definition of a MWP will be determined by the RWPG based on the characteristics and needs of the region."

At its meeting on April 13, 1999 the SCTRWPG decided that a Major Water Provider (MWP) is an entity that has commitments to provide 500 acre-feet or more of raw or treated water for municipal and/or manufacturing use, on a wholesale or retail basis, to water users other than its own direct customers. Under this definition, the list of MWPs for the South Central Texas Region is as follows:

San Antonio Water System (SAWS)

Wholesale Accounts:

- 1) City of Elmendorf (2 taps)
- 2) Palm Park Water Co. (1 tap)
- 3) East Central Water Supply Co. (2 taps)

Cities Served by SAWS:

- 1) San Antonio
- 2) Balcones Heights
- 3) Terrell Hills
- 4) Olmos Park
- 5) Castle Hills (approximately 20 taps rest served by Bexar Metropolitan Water Dist.)
- 6) China Grove



- 7) Live Oak (approximately 800 taps rest served by City of Live Oak)
- 8) Hollywood Park (approximately 30 taps rest served by Bexar Metropolitan W Dist.)
- 9) Leon Valley (approximately 30% of city rest served by City of Leon Valley)
- 10) Helotes

Bexar Metropolitan Water District (BMWD)—(Retail)

Cities Served by BMWD

- 1) Bulverde Utility Company
- 2) Castle Hills
- 3) Hill Country Village (Stone Oak)
- 4) Hollywood Park
- 5) Somerset (with Southside subdivisions)

Subdivisions Served by BMWD

- 1) Southside
- 2) Northwest
- 3) Northeast
- 4) Texas Research Park
- 5) Cagnon Road
- 6) Chaparral
- 7) Hickory
- 8) Kingspoint
- 9) Palo Alto Park (Shalomar)
- 10) Silver Mountain
- 11) South Oaks
- 12) Twin Valley
- 13) Waterwood (1 and 2)
- 14) Windy's
- 15) Primrose
- 16) Oak South
- 17) Hidden Springs
- 18) Elm Valley
- 19) Timberwood Park
- 20) North San Antonio Hills

Wholesale Customers Served by BMWD

- 1) East Central Water Supply Corporation
- 2) Green Valley Special Utility District
- 3) Springs Hill Water Supply Corporation
- 4) City of LaCoste

Canyon Regional Water Authority

- 1) Crystal Clear Water Supply Corporation
- 2) Springs Hill Water Supply Corporation
- 3) Green Valley Special Utility District
- 4) East Central Water Supply Corporation
- 5) City of Marion

- 6) City of Cibolo
- 7) City of La Vernia
- 8) Maxwell Water Supply Corporation
- 9) Martindale Water Supply Corporation
- 10) County Line Water Supply Corporation
- 11) Bexar Metropolitan Water District

Guadalupe-Blanco River Authority

- 1) B. P. Chemical Company
- 2) Calhoun County Rural Water Supply System
- 3) Canyon Lake Water Supply Corporation
- 4) Canyon Regional Water Authority
- 5) Central Power and Light Company
- 6) City of Kyle
- 7) City of Luling
- 8) City of Port Lavaca
- 9) City of San Marcos
- 10) City of Seguin
- 11) Crystal Clear Water Supply Corporation
- 12) Gonzales County Water Supply Corporation
- 13) ISP Technologies
- 14) New Braunfels Utilities
- 15) Seadrift Coke, L.P.
- 16) Southwest Texas State University
- 17) Springs Hill Water Supply Corporation
- 18) Standard Gypsum
- 19) Structured Metals, Inc.
- 20) Rice Farmers
- 21) Union Carbide Corporation
- 22) Panda Guadalupe Power
- 23) City of San Antonio
- 24) San Antonio River Authority
- 25) Bexar Metropolitan Water District
- 26) Maxwell Water Supply Corporation
- 27) County Line Water Supply Corporation
- 28) Green Valley Special Utility District

New Braunfels Utilities

- 1) City of New Braunfels
- 2) Springs Hill Water Supply Corporation
- 3) Crystal Clear Water Supply Corporation
- 4) Green Valley Special Utility District

City of San Marcos

- 1) City of San Marcos
- 2) Southwest Texas State University
- 3) Texas Education Foundation



2.10.1 San Antonio Water System (SAWS)

The San Antonio Water System (SAWS) provides wholesale water supplies to three utility systems, retail water supplies to nine suburban municipalities, and retail water supplies for most, but not all, of the City of San Antonio. SAWS is the sole water provider for the Cities of Elmendorf, Balcones Heights, China Grove, Helotes, Olmos Park, Terrell Hills, and Palm Park Water Co., and provides part of the water supply for East Central WSC, Leon Valley, Live Oak, and San Antonio. In addition to these customers, Castle Hills and Hollywood Park are customers of SAWS, but have not historically obtained water from this source and are shown in Table 2-13 with a projected demand from SAWS of zero.

As noted in the preceding paragraph, several of SAWS' customers also obtain water from other Major Water Providers (MWP) or supply a portion of their own water. East Central WSC is a customer of BMWD and CRWA, although historically East Central WSC has not obtained water from BMWD. Leon Valley and Live Oak both obtain water from SAWS and also supply a portion of their own water (Table 2-13). The total amount of water supplied by SAWS in 1990 was 173,087 acft, all of which was for municipal purposes (Table 2-13). The total amount of water needed by SAWS to meet its customers' projected demands in 2030 is 322,846 acft/yr and in 2050 is 403,397 acft/yr (Table 2-13).

2.10.2 Bexar Metropolitan Water District (BMWD)

The Bexar Metropolitan Water District (BMWD) has wholesale water connections with four utility systems (City of LaCoste, East Central WSC, Green Valley SUD, and Springs Hill WSC), and has historically been the sole water supplier for the Bulverde Utility Company, the Cities of Castle Hills, Hill County Village/Hollywood Park, Somerset, and 20 subdivisions within Bexar County. BMWD is projected to supply a portion of the City of LaCoste's water demands in the future. In addition to these customers East Central WSC, Green Valley SUD, and Springs Hill WSC are customers of BMWD, but have not historically obtained water from this source and are shown in Table 2-13 with a projected demand from BMWD of zero. The total amount of water supplied by BMWD in 1990 was 24,536 acft, all of which was for municipal purposes (Table 2-13). The total amount of water needed by BMWD to meet its customers' projected demands in 2030 is 51,914 acft/yr and in 2050 is 63,490 acft/yr (Table 2-13).



Total in Total in Projected Water Major Water Providers 1990 1996 2000 2010 2020 2	2030 2040 2050 acft acft acft 222,846 360,936 403,39	legion Notes
Major Water Providers 1990 1996 2000 2010 2020 2 2 2 2 2 2 2 2	r Demand 2030 2040 2050 acft acft acft 222,846 360,936 403,39	Notes
Major Water Providers 1990 1996 2000 2010 2020 2 2 2 2 2 2 2 2	2030 2040 2050 acft acft acft 222,846 360,936 403,39	7
acft acft acft acft acft start seft se	acft acft acft 122,846 360,936 403,39	7
San Antonio Water System (SAWS)	322,846 360,936 403,39	
Municipal 173,087 188,353 228,728 251,024 281,693 32 Industrial 0 0 0 0 0 Wholesale Accounts: 0 0 0 0 0		
Municipal 173,087 188,353 228,728 251,024 281,693 32 Industrial 0 0 0 0 0 Wholesale Accounts: 0 0 0 0 0		
Industrial 0 0 0 0 0 Wholesale Accounts:		
Wholesale Accounts:	0 0	
		<u> </u>
East Central WSC		
Municipal 1,129 1,292 1,827 2,281 2,777	3,319 3,793 4,21	7 That part of demand to be met by SAWS (see BMWD and CRWA).
Industrial 0 0 0 0	0 0	ol .
Elmendorf		
Municipal 52 70 64 65 65	75 85 9	4 City of Elmendorf's total municipal water demand.
Industrial 0 0 0 0	0 0	0
Palm Park Water Co.		
Municipal 87 93 84 85 117	153 181 13	7 Year 1990 & 1996 values from TWDB; projected using the rural growth rate of municipal water
Industrial 0 0 0 0	0 0	O demand for that part of Bexar County located within the San Antonio River Basin.
Cities Served by SAWS		
Balcones Heights		
Municipal 538 538 731 739 759		5 City of Balcones Heights total municipal water demand.
Industrial 0 0 0 0	0 0	0
Castle Hills		
Municipal 0 0 0 0 0		O City of Castle Hills' total municipal water demand is included in BMWD's projections.
Industrial 0 0 0 0	0 0	0
China Grove	<u>.</u>	
Municipal 217 273 259 276 293		6 City of China Grove's total municipal water demand.
Industrial	0 0	0
Municipal 310 381 360 387 415		7 City of Helote's total municipal water demand.
Industrial 0 0 0 0	0 0	0
Hollywood Park		OTT. CO. CT. N
Municipal 0 0 0 0		O The City of Hollywood Park's total municipal water demand is included in BMWD's projections.
Industrial 0 0 0 0 0 Leon Valley	0 0	<u> </u>
Municipal 1,715 1,949 2,288 2,135 1,958		0 City of Leon Valley's total municipal water demand.
Live Oak	0 0	<u> </u>
	1,389 1,554 1,73	8 City of Live Oak's total municipal water demand.
	0 0 1,7354 1,73	o Cury of Live Cak's total municipal water demand.
Industrial		<u> </u>
Continued Name States		<u> </u>
Continued Next Page		

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	Tot	tal in	Total In	Pro	ojected Wa	ater Dema	nd			
Major Water Providers		990	1996	2000	2010	2020	2030	2040	2050	Notes
	a	cft	acfi	aelt	acft	acft	acft	acft	acft	
Olmos Park										
Municipal		385	378	519	520	530	553	579	603	City of Olmos Park's total municipal water demand.
Industrial		0	0	0	0	0	0	0	0	
San Antonio		I								
Municipal	16	6,616	180,999	220,405	242,339	272,507	312,695	349,957	391,640	City of San Antonio's total municipal water demand.
Industrial										
Terrel Hills										
Municipal		817	835	1,090	1,056	1,054	1,070	1,063	1,050	City of Terrell Hills' total municipal water demand.
Industrial		0	0	0	0	0	0	0	0	
Bexar Metropolitan Water D										
Municipal	2	4,536	27,882	32,542	38,885	45,035	51,988	59,133	63,581	
Industrial		0	0	0	0	0	. 0	. 0	0	
Cities Served by BMWD				<u> </u>						
Bulverde Utility Company										
Municipal		95	183	214	239	276	377	486		Year 1990 & 1996 values from TWDB; projected using the rural growth rate of municipal water
Industrial		0	0	0	0	0	0	0	0	demand for that part of Cornal County located within the San Antonio River Basin.
Castle Hills										
Municipal		1,311	1,165	1,714	1,743	1,765	1,786	1,769	1,751	City of Castle Hills' total municipal water demand.
Industrial	<u> </u>	<u> </u>	0	0	0	0	0	0	0	
Hill Country Village/Holly										
Municipal		2,174	1,882	2,395	2,633	2,901	3,307	3,664	4,079	HCV/HP's total municipal water demand.
Industrial	l	0	0	0	0	0	0	0	0	
Somerset (with Southside s	ubdivisions)									
Municipal	 	215	282	220	225	230	235	237		City of Somerset's total municipal water demand.
Industrial	<u></u>	0	0	0	0	0	0	0	0	
Subdivisions Served by BM		~ ~ ~ [04 370	47.000	- 34 654		44.004	(0.010	67.001	T. 1 C U D1400 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C
Municipal	2	0,741	24,370	27,999	34,024	39,841	46,235	52,910		Total of all BMWD Subdivisions listed below.
Industrial		9	0		0	0	0	0	0	
Cagnon Road		=	=(Total is in BMWD Subdivisions
Chaparral Elm Valley		= -	_=_		_=_					Total is in BMWD Subdivisions
		=		_=_	=	_=_	_=_			Total is in BMWD Subdivisions Total is in BMWD Subdivisions
Hickory		=-		_=_						
Hidden Springs							_=_			Total is in BMWD Subdivisions
Kingspoint North San Antonio Hills		= -		=			_=-			Total is in BMWD Subdivisions Total is in BMWD Subdivisions
		=	_=	_=-				_= -		Total is in BMWD Subdivisions
Northeast		=-}				_=_		_=_		Total is in BMWD Subdivisions Total is in BMWD Subdivisions
Northwest Oak South		=	_=	_=_	_=_					Total is in BMWD Subdivisions
			=	_=_						
Palo Alto Park (Shalonzar)		=-+	_=_	_=	_=_	_=_	_=_			Total is in BMWD Subdivisions
2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						——- 				
Continued Next Page	l							ŀ		



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				Total in	Total in	Pr	ojected W	ater Dema	ind			
Major W	ater Pro	iders		1990	1996	2000	2010	2020	2030	2040	2050	Notes
				acft	acft	acft	acft	acft	acft	acft	acft	
		1										
Subdivi	sion Servi	ed by BM\	WD (cont.)									
Prima	ose			-	_	_	_		-	-		Total is in BMWD Subdivisions
Silver	Mountair	1			_			-	I	ı		Total is in BMWD Subdivisions
South	Oaks							-	1	1	1	Total is in BMWD Subdivisions
South						-	1	-	ł	1	1	Total is in BMWD Subdivisions
Texas	Research	Park			1			-				Total is in BMWD Subdivisions
	erwood Pa	rk			-				-	+		Total is in BMWD Subdivisions
	Valley			_	_				_			Total is in BMWD Subdivisions
	rwood (I a	nd 2)		_	_				_			Total is in BMWD Subdivisions
Windy						<u> </u>						Total is in BMWD Subdivisions
			d by BMW)			L					
	f LaCoste											
	nicipal			0						67		Self supplied at year 2000 level; however, the water demand growth after 2000 is projected to be
	zstria l			0	0	0	0	0	0	0	0	met by BMWD.
	Central W:	SC										
	nicipal			0					_			That part of demand to be met by BMWD (see SAWA and CRWA).
	ıstrial			0	0	0	0	0	0	0	0	
Green	Valley S	UD										
	nicipal		L	0					•			That part of demand to be met by BMWD (see CRWA, GBRA, and New Braunfels Utilities).
	ustrial			0	0	0	0	0	0	0	0	
	gs Hill WS	<u>sc</u>										
	nicipal			0	0		0				0	That part of demand to be met by BMWD (see CRWA, GBRA, and New Braunfels Utilities).
Indu	zstrial			0	0	0	0	0	0	0	0	
Canyon F	Regional '	Water Aut	hority (CR	WA)								
Munici	pal			291	2,246	2,529	3,708	4,985	6,662	8,029	9,542	
Industr				0	4	7	. 8	11	13	14	15	
Bexar	Met NE											
	nicipal			0			0					BMWD (Northeast Service Area) total municipal water demand is included in BMWD's
	ıstrial			0	0	0	0	0	0	0	0	projections.
	f Cibolo											
	ricipal			198	316	441	437	464	519			City of Cibolo's total municipal water demand.
Indu	estrial			0	0	O	0	0	0	0	0	
City o	La Vern	ia										
	nicipal			0	0	0	5	9	29	51	61	Self supplied at year 2000 level; however, the water demand growth after 2000 is projected
	strial			0	0	0	0	0	0	0	0	to be met by CRWA.
City o	f Marion											
	nicipal			0	0	0	0	0		0	0	Self supplied.
	strial			O	0	ō	0	0	0	Ō		
1	1	1	\vdash			<u>-</u>	-					
Continued	Next Pa	že	1									

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	1	Total in	Total in	Pr	ojected W	ater Dema	nd			
Major Water Providers	-	1990	1996	2000	2010	2020	2030	2040	2050	Notes
1 10413613	T	aeft	acft	acft	acft	acft	acft	acft	acft	110169
County Line WSC										
Municipal Municipal	·	0	0	0	43	82	129	176	215	Self supplied at year 2000 level; however, the water demand growth after 2000 is projected to
Industrial		-	0				0	0		be met by CRWA.
Crystal Clear WSC										
Municipal		93	125	55	534	1,023	1,669	2,201	2,789	That part of demand to be met by CRWA (see GBRA and New Braunfels Utilities).
Industrial		0	0	0	0	0	0	0	Ö	
East Central WSC										
Municipal		0	176	249	310	377	452	515	572	That part of demand to be met by CRWA (see SAWS and BMWD).
Industrial		0	0	0	0	0	0	0	0	
Green Valley SUD										
Municipal		0	679	834	1,376	1,978	2,767	3,324	4,027	That part of demand to be met by CRWA (see BMWD, GBRA, and New Braunfels Utilities).
Industrial		0	3	6	7	9	. 11	12	13	
Martindale WSC										
Municipal		0	0		53	102	147	159	176	Self supplied at year 2000 level; however, the water demand growth after 2000 is projected to
Industrial		0	0	0	0	0	0	0	0	be met by CRWA.
Maxwell WSC										
Municipal		0	0	0	0	Ö	0	60	120	Self supplied at year 2000 level; however the water demand growth after 2000 is projected to
Industrial		0	0	0	0	0	0	0	0	be met by CRWA and GBRA (see GBRA).
Springs Hill WSC										
Municipal		0	950	950	950	950	950	950		Contract amount between Springs Hill WSC and CRWA (see BMWD, GBRA, and New
Industrial		0	1	1	1	2	2	2	2	Braunfels Utlities).
					İ					
Guadalupe-Blanco River Au	thority				<u> </u>					
Municipal		17,683					32,243	32,515		
Industrial		1,885	1,885			7,259	7,259			
Steam-Electric Power		2,000	2,000							
Irrigation		35,421	48,082	26,822	22,747	19,950	17,673	16,132	15,028	
B.P. Chemical Company										
Municipal		0	0	0	0	0	0	0		Contract amount between B.P. Chemical Company and GBRA.
Industrial		1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	
BMWD										
Municipal		0	0	_	į	·	0	0		BMWD historically has not obtained water from GBRA.
Industrial		0	0	0	0	0	0	0	0	
Calhoun County RWSC				ļ						
Municipal	ļ	312	347	560		560	560	560		Contract amount between Calhoun County RWSC and GBRA.
Industrial	L	0	0	0	0	0	0	0	0	
Canyon Lake WSC										
Municipal		178	379	1,000		1,000	1,000	1,000	1,000	Contract amount between Canyon Lake WSC and GBRA.
Industrial	1	0	0	0	0	0	0	0	0	
Canyon Regional Water At	uthority									
Municipal		7,550	7,550	7,550	7,550	7,550	7,550	7,550	7,550	Contract amount between CRWA and GBRA.
Industrial		0	0	0	0	0	0	. 0	0	· · · · · · · · · · · · · · · · · · ·
Central Power and Light C	ompany									
Municipal		0	0	0		0	0	0		Contract amount between CP&L and GBRA.
Steam-Electric Power	ļl	2,000	2,000	2,000	2,000	4,000	4,000	4,000	4,000	
										
Continued Next Page										
-										



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	Total in	Total in	Pr	ojected Wa	ter Dema	nd			
fajor Water Providers	1990	1996	2000	2010	2020	2030	2040	2050	Notes
	Refi	neft	acft	aest	acft	acft	aest	aest	
1 1				1					
City of Kyle									
Municipal	0	0	589	589	589	589	589	589	Contract amount between City of Kyle and GBRA; contract is pending.
Industrial	0	0	0	0	ō	0	0	0	
City of Luling									
Municipal	1,207	1,145	1,532	1,750	1,955	2,244	2,516	2,819	City of Luling's total municipal water demand.
Industrial	. 0	0	0	0	0	0	0	0	
City of Port Lavaca									
Municipal	1,507	1,672	1,500	1,500	1,500	1,500	1,500	1,500	Contract amount between City of Port Lavaca and GBRA.
Industrial	0	0	0	0	0	0	0	0	
City of San Antonio									
Municipal			-	_		_	-	_	The City of San Antonio historically hs not obtained water from GBRA; see SAWS and BMWD
Industrial			_			_	_		for San Antonio's municipal water demand projections.
City of San Marcos									
Municipal	0	0	5,000	5,000	5,000	5,000	5,000	5,000	Contract amount between the City of San Marcos and GBRA.
Industrial	0	0	0	0	0	0	0	0	
City of Seguin									
Municipal	0			3,000	3,000	3,000	3,000	3,000	Contract amount between the City of Seguin and GBRA. For steam-electric.
Industrial	0	0	0	0	0	0	0	0	
County Line WSC									
Municipal	0	0			30	30	30	30	Contract amount between County Line WSC and GBRA.
Industrial	0	0	0	0	0	0	0	0	
Crystal Clear WSC									
Municipal	52	69	800		800	800	800		Contract amount between Crystal Clear WSC and GBRA (see CRWA and New Braunfels
Industrial	0	0	0	0	0	0	0	0	Utilities).
Rice Farmers									
Irrigation	35,421	48,082	26,822	22,747	19,950	17,673	16,132	15,028	Calhoun County's total irrigation demand.
Gonzales County WSC									
Municipal	568	661	700		700	700	700		Contract amount between Gonzales County WSC and GBRA.
Industrial	0	0	0	0	0	0	0	0	
Green Valley SUD									
Municipal	0	0			200	200	200		Contract amount between Green Valley SUD and GBRA (see BMWD, CRWA, and New
Industrial	0	0	0	0	0	0	0	0	Braunfels Utillies).
ISP Technologies									
Municipal	0	0	0		0	0	0		Contract amount between ISP Technologies and GBRA.
Industrial	0	0	49	40	40	40	40	40	
Maxwell WSC									
Municipal	0				350	350	350		Contract amount between Maxwell WSC and GBRA (see CRWA).
Industrial	0	0	0	0	0	0	0	0	
New Braunfels Utilities				l	l				
Municipal	5,173	6,271	6,720	6,720	6,720	6,720	6,720	6,720	Contract amount between New Braunfels Utilities and GBRA (see New Braunfels Utilities).
Industrial	0	0	0	0	0	0	0	0	
ontinued Next Page					1	-		_	



				Total in	Total in	Pr	ojected W	ater Dema	nd			
Major W	ater Prov	iders		1990	1996	2000	2010	2020	2030	2040	2050	Notes
	· ·			acft	acft	acft	acft	acft	acft	acft	aest	
	Guadalup	e Power										
	nicipal			0					0	0	•	Contract amount between Panda Guadalupe Power and GBRA.
	m-Electric		L	0	0	6,840	6,840	6,840	6,840	6,840	6,840	
		rer Authorit	ty									
	nicipal			0	_				0	0		The San Antonio River Authority historically has not obtained water from GBRA.
	ustrial			0	0	0	0	0	0	0	0	
	ift Coke, L	<u>.Р.</u>		ļ <u>.</u>								
	nicipal			0	0				0	0		Contract amount between Seadrift Coke, L.P. and GBRA.
	ustrial		L.,	0	0	334	334	334	334	334	334	
		State Univ	ersity									
	nicipal		ļ	500				500	500	500		Contract amount between Southwest Texas State University and GBRA.
	ustrial		ļ	0	0	0	0	0	0	0	0	
	gs Hill WS	<u>. </u>		636	852	1,500	1,500	1,500	1,500	1,500	1.00	Control Contro
	nicipal estrial			030	852				1,300	1,500		Contract amount between Springs Hill WSC and GBRA (see BMWD, CRWA, and New Braunfels Utilities).
	ard Gypsu			 			 "		<u>-</u>			Diauneis Ounies).
	nicipal	771	-		0	0	0	0		0	- 6	Contract amount between Standard Gypsum and GBRA.
	ustrial			185	185	185		185	185	185	185	
	ured Meta	ls Inc		100	03	- 103		- :			- 103	
	nicipal			 0	0	0	0	0	- 0	0	0	Contract amount between Structured Metals, Inc. and GBRA.
	ustrial			600		600	600	600	600	600	600	
		Corporation										
	nicipal		· · · · · · · · · · · · · · · · · · ·	0	0	0	0	0	0	0	0	Contract amount between Union Carbide Corporation and GBRA.
Indi	ustrial			0	0	5,000	5,000	5,000	5,000	5,000	5,000	
New Bra	unfels Uti	lities										
Munici				2,225	2,381	4,209		10,157	14,837	18,222	22,025	
Industr				52	52	71	86	106	135	154	177	
	f New Bra	unfels		<u>'</u>								
	nicipal			1,081	1,094	3,690	5,934	8,814	12,918	15,882		That part of demand to be met by New Braunfels Utilities (see GBRA).
	estrial			49	49	68	82	101	128	147	169	
	gs Hill WS	<u>C</u>										la computation de la production de la computation della computation de la computation della computation della computation della computation della computation della computation della computation della computation della computation della computation della computation della computation della computation della computation della computation della computation della computation della computation della computation della computatio
	nicipal			655	821	0		0	0	0		Springs Hill WSC utilizies water from New Braunfels Utilities on an emergency basis only
	astrial al Clear W	00		 					<u>_</u>			(see BMWD, CRWA, and GBRA)
		SC .		50	67	30	94	181	294	388	402	That part of demand to be met by New Braumfels Utilities (see CRWA and GBRA).
	nicipal ıstrial			30	- 6/			191	294	<u>388</u>	492	The part of demand to be first by New Brakeners Unities (See CKWA and UBKA).
	Valley St	<u></u>		 			 "		 4			
	nicipal	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		439	399	489	808	1,162	1,625	1,952	2 365	That part of demand to be met by New Braunfels Utilities (see BMWD, CRWA, and GBRA).
	ıstrial			2	2	3	A	1,102	7,023	7,732	2,505	I sime pair or demand to out their by their bringings Critical face but it by Cit if At and Cib(A).
11100	T	T							' 	-		
Continued	Next Pag	e										



	Total in	Total in	Pro	jected W	ter Dema	nd			
Major Water Providers	1990	1996	2000	2010	2020	2030	2040	2050	Notes
	acit	acft	acft	acft	acít	acft	acít	acft	
City of San Marcos									
Municipal	6,629	6,935	10,043	12,281	15,095	19,422	24,869	31,883	
Industrial	57	96	348	362	398	422	448	475	
City of San Marcos									
Municipal	6,321	6,404	9,393	11,600	14,381	18,671	24,078	31,049	City of San Marcos' total municipal water demand.
Industrial	57	96	93	105	118	129	142	154	
Southwest Texas State University									
Municipal	26	246	365	396	429	466	506	549	Values are from a past study conducted by HDR Engineering Inc.
Industrial		-	255	257	280	293	306	321	
Texas Education Poundation									
Municipal	282	285	285	285	285	285	285	285	Year 1990 & 1996 values from TWDB; water use held constant at 1996 levels.
Industrial	0	0	0	0	0	0	0	0	

2.10.3 Canyon Regional Water Authority (CRWA)

Canyon Regional Water Authority (CRWA) is a water planning and development agency for water purveyors that serve large areas of Guadalupe County, and portions of Bexar, Hays, Wilson, and Comal Counties. In addition to serving as a planning and development agency for its 11 member entities, CRWA provides part of the water supply for Crystal Clear WSC, Springs Hill WSC, Green Valley SUD, and East Central WSC and provides water to meet all of the City of Cibolo's demands. The total amount of water supplied by CRWA for 1990 was 291 acft, all of which was for municipal purposes. The total amount of water needed by CRWA to meet its customers' projected demands in 2030 is 6,675 acft/yr, with 6,662 acft/yr being for municipal purposes, and 13 acft/yr being for industrial purposes, and 9,557 acft/yr in 2050, with 9,542 acft/yr being for municipal purposes, and 15 acft/yr being for industrial purposes (Table 2-13). CRWA is projected to supply a portion of the water demands for the City of La Vernia, County Line WSC, Martindale WSC, and Maxwell WSC in the future (Table 2-13). In addition to these customers, the City of Marion, and BMWD's Northeast Service Area are customers of CRWA, but have not historically obtained water from this source and are shown in Table 2-13 with a projected demand from CRWA of zero.

As noted in the preceding paragraph, several of CRWA's customers also obtain water from other sources. Crystal Clear WSC is a customer of GBRA and New Braunfels Utilities; Springs Hill WSC is a customer of BMWD, GBRA, and New Braunfels Utilities (Springs Hill historically has not obtained water from BMWD); Green Valley SUD is a customer of BMWD, GBRA, and New Braunfels Utilities (Green Valley historically has not obtained water from BMWD or GBRA); East Central WSC is a customer of SAWS and BMWD (East Central historically has not obtained water from BMWD) (Table 2-13). In addition, Crystal Clear WSC, Springs Hill, and Green Valley SUD supply a portion of their own water.

Two of CRWA's customers (Green Valley SUD and Springs Hill WSC) are projected to utilize water received from CRWA for industrial purposes over the planning period (Table 2-13).

2.10.4 Guadalupe-Blanco River Authority (GBRA)

The Guadalupe-Blanco River Authority (GBRA) supplies potable water and raw water for municipal, industrial, irrigation, and steam-electric purposes through management of substantial quantities of run-of-river rights and storage rights in Canyon Reservoir. As of July

1999, the Authority had contracts to provide water to 28 public and private entities, although historically GBRA in and of itself has only been called upon to meet the water demands, either in part or in whole, of Calhoun County RWSC, Canyon Lake WSC, CRWA, Central Power and Light, City of Luling, City of Port Lavaca, Crystal Clear WSC, rice farmers in Calhoun County, Gonzales County WSC, New Braunfels Utilities, Springs Hill WSC, Standard Gypsum, and Structured Metals, Inc. The total amount of water supplied by GBRA in 1990 was 56,989 acft, of which 17,683 acft was for municipal purposes, 1,885 acft was for industrial purposes, 2,000 acft was for steam-electric power purposes, and 35,421 acft was for irrigation purposes (Table 2-13). The total amount of water needed by GBRA to meet its customers' demands and current contract amounts in 2030 is 68,015 acft/yr, with 32,243 acft/yr being for municipal purposes, 7,259 acft/yr being for industrial purposes, 10,840 acft/yr being for steam-electric power purposes, and 17,673 acft/yr being for irrigation purposes (Table 2-13). The total amount of water needed by GBRA to meets its customers' projected demands and current contract amounts in 2050 is 65,945 acft/yr, with 32,818 acft/yr being for municipal purposes, 7,259 acft/yr being for industrial purposes, 10,840 acft/yr being for steam-electric power purposes, and 15,028 acft/yr being for irrigation purposes (Table 2-13).

In addition to those customers whom GBRA has historically supplied water, B.P. Chemical Company, BMWD, City of San Antonio, City of Seguin, County Line WSC, Green Valley SUD, ISP Technologies, Maxwell WSC, San Antonio River Authority, Seadrift Coke, L.P., and Union Carbide Corporation are customers of GBRA, but have not historically obtained water from this source; however, these entities do have contracts with GBRA and those contract amounts have been included in Table 2-13.

Several of GBRA's customers obtain water from other sources. Crystal Clear WSC is a customer of CRWA and New Braunfels Utilities, and Springs Hill WSC is a customer of BMWD, CRWA, and New Braunfels Utilities (Springs Hill historically has not obtained water from BMWD) (Table 2-13). In addition, Canyon Lake WSC, City of Luling, City of Port Lavaca, Crystal Clear WSC, Gonzales County WSC, New Braunfels Utilities, and Springs Hill WSC supply a portion of their own water.

Six of GBRA's customers (Calhoun County RWSC, City of Port Lavaca, New Braunfels Utilities, Springs Hill WSC, Standard Gypsum, and Structured Metals, Inc.) are projected to utilize water received from GBRA for industrial purposes over the planning period (Table 2-13).

In addition, three of GBRA's customers (American Electric Power (formerly Central Power & Light Company), Panda Guadalupe Power, and the City of Seguin) are projected to utilize water received from GBRA for steam-electric power purposes over the planning period (Table 2-13).

2.10.5 New Braunfels Utilities (NBU)

New Braunfels Utilities supplies water to the City of New Braunfels and two utilities (Crystal Clear WSC, and Green Valley SUD) that serve neighboring areas. The total amount of water supplied by NBU in 1990 was 2,277 acft, of which 2,225 acft was for municipal purposes, and 52 acft was for industrial purposes (Table 2-13). The total amount of water needed by NBU to meet its customers' projected demands in 2030 is 14,837 acft/yr, with 14,837 acft/yr being for municipal purposes and 135 acft/yr being for industrial purposes, and 22,202 acft/yr in 2050, with 22,025 acft/yr being for municipal purposes and 177 acft/yr being for industrial purposes (Table 2-13).

New Braunfels Utilities, Springs Hill WSC, Crystal Clear WSC, and Green Valley SUD also obtain water from other sources. Springs Hill WSC is a customer of BMWD, CRWA, and GBRA (Springs Hill historically has not obtained water from BMWD, and is projected to depend upon NBU as an emergency source of water only); Crystal Clear WSC is a customer of CRWA and GBRA; Green Valley SUD is a customer of BMWD, CRWA, and GBRA (Green Valley historically has not obtained water from BMWD or GBRA); and New Braunfels Utilities is a customer of GBRA (Table 2-13). In addition to these addition water supplies, all of these entities supply a portion of their own water.

Two of NBU's customers (City of New Braunfels and Green Valley SUD) are projected to utilize water obtained from NBU for industrial purposes over the planning period (Table 2-13).

2.10.6 City of San Marcos

In addition to supplying water to the permanent residents of San Marcos, the City supplies water to Southwest Texas State University (SWTSU) and the Texas Education Foundation. The total amount of water supplied by the City of San Marcos in 1990 was 6,686 acft, of which 6,629 acft was for municipal purposes, and 57 acft was for industrial purposes (Table 2-13). The total amount of water needed by the City to meet its customers' demands in 2030 is 14,844 acft/yr, with 14,422 acft/yr being for municipal purposes, and 422 acft/yr being

for industrial purposes, and 27,358 acft/yr in 2050, with 26,883 acft/yr being for municipal purposes, and 475 acft/yr being for industrial purposes (Table 2-13). Both the City of San Marcos and SWTSU obtain water from GBRA as well as supply a portion of their own water (Table 2-13).

Only one of the City of San Marcos' customers (SWTSU) is projected to utilize water obtained from the City for industrial purposes over the planning period, however, the City is projected to supply water to industrial customers located within the City through its retail distribution system.

Section 3 Evaluation of Current Water Supplies

3.1 Groundwater

There are five major and two minor aquifers supplying water to the region. The five major aquifers are the Edwards-Balcones Fault Zone, Carrizo-Wilcox, Trinity, Gulf Coast, and Edwards-Trinity (Plateau) Aquifers (Figure 3-1). The two minor aquifers are the Sparta and Queen City Aquifers. Sections 1.7.1 and 1.8.1 contain further descriptions of the aquifers including water quality. The descriptions presented in this section provide water use information for the aquifers located within the region.

3.1.1 Edwards-Balcones Fault Zone Aquifer (Edwards Aquifer)

The Edwards Aquifer underlies parts of six counties (Uvalde, Medina, Bexar, Atascosa, Comal, and Hays) in the South Central Texas Region. The aquifer forms a narrow belt extending from a groundwater divide in Kinney County through the San Antonio area northeastward to the Leon River in Bell County. In the South Central Texas Planning Region, water from the aquifer is primarily used for municipal, irrigation, and recreational purposes. Historically, about 54 percent of the total water pumped from the aquifer in the region has been used for municipal supply, with 39 percent used for irrigation purposes. The Edwards Aquifer is projected to supply water for municipal, industrial, and irrigation uses in Atascosa, Bexar, Caldwell, Comal, Guadalupe, Hays, Medina, and Uvalde Counties.

3.1.2 Carrizo-Wilcox Aquifer (Carrizo Aquifer)

The Wilcox Group and the overlying Carrizo Formation of the Claiborne Group form a hydrologically-connected system known as the Carrizo-Wilcox Aquifer, which is referred to in this study as the Carrizo Aquifer. Historically, municipal and irrigation pumpage account for about 35 percent and 51 percent, respectively, of total pumpage from the Carrizo Aquifer within the region, with irrigation being the predominant use in the Winter Garden region. The Carrizo Aquifer is projected to supply water for municipal, industrial, steam-electric power, mining, and irrigation uses in Atascosa, Bexar, Caldwell, Comal, Dimmit, Frio, Gonzales, Guadalupe, Karnes, La Salle, Medina, Uvalde, Wilson, and Zavala Counties.

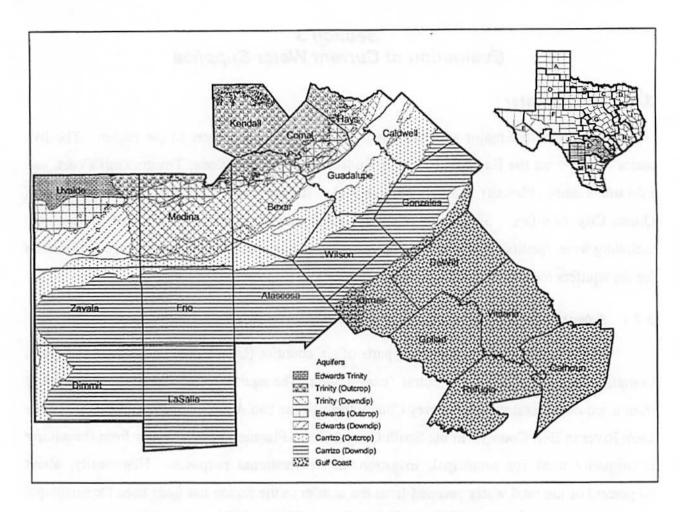


Figure 3-1. Major Aquifers — South Central Texas Region

3.1.3 Trinity Aquifer

The Trinity Aquifer consists of early Cretaceous age formations of the Trinity Group. Trinity Group deposits also occur in the Edwards Plateau region, where they are included as part of the Edwards-Trinity (Plateau) Aquifer. The Trinity Aquifer is projected to supply water for municipal, industrial, steam-electric power, mining, and irrigation uses in Bexar, Comal, Hays, Kendall, Medina, and Wilson Counties.

3.1.4 Gulf Coast Aquifer

The Gulf Coast Aquifer forms a wide belt along the Gulf of Mexico from Florida to Mexico, supplying water to all or parts of 54 counties in Texas. Municipal and irrigation uses have historically accounted for 90 percent of the total pumpage from the aquifer in the planning

region. The Gulf Coast Aquifer is projected to supply water for municipal, industrial, steamelectric power, mining, and irrigation uses in Calhoun, DeWitt, Goliad, Gonzales, Karnes, Refugio, and Victoria Counties.

3.1.5 Edwards-Trinity (Plateau) Aquifer

The Edwards-Trinity (Plateau) Aquifer underlies the Edwards Plateau east of the Pecos River and provides water to all or parts of 38 counties in Texas. This aquifer underlies the northern portions of Uvalde and Kendall Counties in the South Central Texas Region. The aquifer consists of saturated sediments of lower Cretaceous age Trinity Group Formations and overlying limestones and dolomites of the Comanche Peak, Edwards, and the Georgetown Formations. The Glen Rose limestone is the primary water-bearing unit in the Trinity (Plateau) Aquifer in the southern areas of its extent. The Trinity (Plateau) Aquifer is projected to supply water for municipal, mining, and irrigation uses in Kendall and Uvalde Counties.

3.1.6 Sparta Aquifer

The Sparta Aquifer extends in a narrow band from the Frio River in South Texas northeastward to the Louisiana border, and underlies parts of five counties (Atascosa, Frio, Gonzales, La Salle, and Wilson) in the South Central Texas Region. The southwestern boundary is placed at the Frio River because of a facies change in the formation, which makes it difficult to delineate the boundaries of the Sparta Aquifer and contiguous formations southwestward. The facies change results in reduced amounts of water and poorer quality water produced from the interval. The Sparta Aquifer is projected to supply water for municipal, industrial, steam-electric power, mining, and irrigation uses in Atascosa, Frio, Gonzales, La Salle, and Wilson Counties.

3.1.7 Queen City Aquifer

The Queen City Aquifer extends across Texas from the Frio River in South Texas northeastward into Louisiana. The southwestern boundary is placed at the Frio River because of a facies change in the formation. This facies change results in reduced amounts of poorer quality water produced from this interval southwest of the Frio River. The Queen City Aquifer is projected to supply water for municipal, industrial, steam-electric power, mining, and irrigation uses in Atascosa, Caldwell, Frio, Gonzales, La Salle, and Wilson Counties.



3.1.8 Groundwater Availability in the South Central Texas Region

According to TWDB data, the total quantity of water obtained from aquifers of the South Central Texas Region and used within the Region in 1990 was 967,327 acft (Table 3-1). Of this total, 53.7 percent was from the Edwards Aquifer, 28.8 percent was from the Carrizo, 9.3 percent was from the Gulf Coast, 4.8 percent was from the Sparta, and the remaining 3.4 percent was from the Queen City, Trinity, and Edwards-Trinity (Plateau) Aquifers (Table 3-1).

Projected future groundwater supplies available in the South Central Texas Region during the drought of record are 812,868 acft/yr in 2000, 812,868 acft/yr in 2020, and 675,187 acft/yr in 2050 (Table 3-1). Supplies available from the Sparta, Queen City, Trinity, Gulf Coast, and Edwards-Trinity (Plateau) Aquifers are projected to hold steady on an annual basis throughout the 2000 through 2050 projections period (Table 3-1). However, these aquifers are projected to supply only about 25 percent of the total groundwater available to the region in 2050 (Table 3-1). The supply available from the Carrizo Aquifer is projected to decline from 304,484 acft/yr for the 2000 through 2020 period to 168,159 acft/yr for the period after 2020 (i.e., withdrawals are projected to exceed recharge). It is important to note that Underground Water Conservation Districts that have been organized within the Carrizo Aquifer area have developed regulatory policies that limit annual pumping to estimated annual recharge.

In the case of the Edwards Aquifer, SB 1477 limits pumpage withdrawals to 450,000 acft/yr until December 31, 2007, and to 400,000 acft/yr beginning in 2008 (Table 2-10). In addition, SB 1477 states in Section 1.14(h): "... the authority, through a program, shall implement and enforce water management practices, procedures, and methods to ensure that, not later than December 31, 2012, the continuous minimum springflows of the Comal Springs and the San Marcos Springs are maintained to protect endangered and threatened species to the extent required by federal law. The authority from time to time as appropriate may revise the practices, procedures, and methods. To meet this requirement, the authority shall require: (1) phased reductions in the amount of water that may be used or withdrawn by existing users or categories of other users; or (2) implementation of alternative management practices, procedures, and methods." Thus, supplies from the Edwards Aquifer may be less than the pumpage limits

specified in SB 1477. For purposes of this analysis, the supply from the Edwards Aquifer is included at 340,000 acft/yr.¹

Table 3-1.
Groundwater Availability by Aquifer
South Central Texas Region

			Anı	nual Quan	tity Availa	ble	
Aquifer Name and TWDB Aquifer No. ¹	1990 Use (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
Edwards (11)	519,459	340,000	340,000	340,000	340,000	340,000	340,000
Carrizo (10) ²	279,484	304,484	304,484	304,484	168,159	168,159	168,159
Sparta (27)	47,060	47,060	47,060	47,060	47,060	47,060	47,060
Queen City (24)	18,003	18,003	18,003	18,003	18,003	18,003	18,003
Trinity (28)	9,563	9,563	9,563	9,563	9,563	9,563	8,207
Gulf Coast (15)	89,668	89,668	89,668	89,668	89,668	89,668	89,668
Edwards-Trinity (Plateau) ³ (13)	4,090	4,090	4,090	4,090	4,090	4,090	4,090
Total	967,327	812,868	812,868	812,868	676,543	676,543	675,187
		Percen	t of Total				
Edwards (11)	53.70%	41.83%	41.83%	41.83%	50.26%	50.26%	50.36%
Carrizo (10)	28.89%	37.46%	37.46%	37.46%	24.86%	24.86%	24.91%
Sparta (27)	4.86%	5.79%	5.79%	5.79%	6.96%	6.96%	6.97%
Queen City (24)	1.86%	2.21%	2.21%	2.21%	2.66%	2.66%	2.67%
Trinity (28)	0.99%	1.18%	1.18%	1.18%	1.41%	1.41%	1.22%
Gulf Coast (15)	9.27%	11.03%	11.03%	11.03%	13.25%	13.25%	13.28%
Edwards-Trinity (Plateau) ² (13)	0.42%	0.50%	0.50%	0.50%	0.60%	0.60%	0.61%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

¹ TWDB aquifer identification number is shown in parentheses in column number 1.

Source: *File 12—Groundwater Supplies, Ixxxx-17.bt, Texas Water Development Board, January, 1998.

¹ For planning purposes, an estimate of 340,000 acft/yr of available supply during a drought of record from the Edwards Aquifer was agreed upon by the South Central Texas Regional Water Planning Group and the staff of the Texas Water Development Board. This quantity was adopted as a placeholder number until the EAA completes and acquires approval from the U.S. Fish and Wildlife Service for a Habitat Conservation Plan (HCP). TWDB staff, in a letter to Greg Ellis, dated November 16, 1999, agreed to accept water availability from the Edwards Aquifer as 340,000 acft/yr after 2012 in the Regional Water Plan, if it includes actions to be taken to ensure that the required level of protection of the endangered species at San Marcos and Comal Springs will be maintained during a drought of record.



Underground Water Conservation Districts in the Carrizo Aquifer Area have adopted policies to limit annual pumping to estimated annual recharge.

Edwards-Trinity (Plateau) Aquifer.

3.2 Surface Water

The South Central Texas Region includes parts of the Rio Grande, Nueces, San Antonio, Guadalupe, Colorado, and Lavaca River Basins, and parts of the Colorado-Lavaca, Lavaca-Guadalupe, and San Antonio-Nueces Coastal Basins (Figure 3-2). The existing surface water supplies of the region include storage reservoirs and run-of-river water rights.

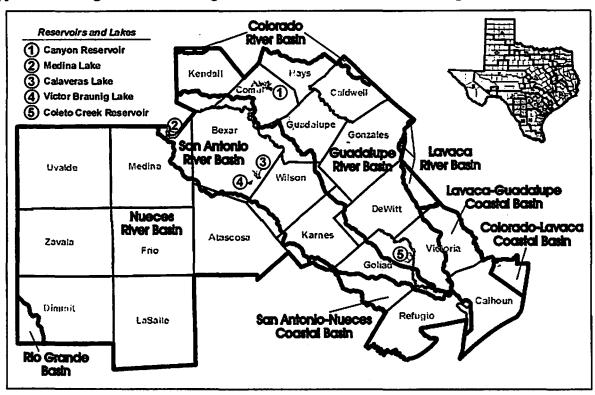


Figure 3-2. River Basins, Coastal Basins, Reservoirs, and Lakes
South Central Texas Region

It has not been necessary to pursue aggressively the development of surface water resources in the South Central Texas Region because of the presence of significant quantities of groundwater. In addition, the comparatively low quantity of developable surface water in the western part of the region presents significant limitations upon surface water development potentials. Existing reservoirs (Figure 3-2) and run-of-river water rights within the region are described below.

3.2.1 Lakes and Reservoirs

Medina Lake is located on the Medina River, of the San Antonio River Basin, at the boundaries of Medina and Bandera Counties, with Diversion Lake on the Medina River downstream of Medina Lake. These lakes are owned by the Bexar-Medina-Atascosa Counties Water Control and Improvement District No. 1 and historically have been used to supply irrigation water to farms along the Medina Canal System (Table 3-2). In addition to supplying irrigation water, seepage through the lake and riverbeds recharges the Edwards Aquifer. The TWDB has designated Medina Lake as a special water resource located within Region L.

Braunig and Calaveras Lakes, owned by the City of San Antonio City Public Service, are located in the San Antonio River Basin in Bexar County to the southeast of San Antonio and are used for electric power plant cooling water (Table 3-2). Runoff from the watersheds above the lakes, diversion from the San Antonio River, and diversions from the San Antonio River of San Antonio reclaimed wastewater that has been discharged into the San Antonio River are used to maintain the necessary lake levels and meet the cooling water demands (24,263 acft in 1990).

Constructed by the U.S. Army Corps of Engineers, Canyon Reservoir in the Guadalupe River Basin is located in Comal County on the mainstem of the Guadalupe River. Uses of the reservoir include water supply for municipal, industrial, steam-electric power generation, irrigation, hydroelectric power generation, flood protection, and recreation (Table 3-2). Diversions from Canyon Reservoir are currently authorized up to an average of 50,000 acft/yr. GBRA, who holds the water rights, has applied to TNRCC for an amendment to the Canyon Reservoir Certificate of Adjudication (#18-2074) to increase authorized diversions to approximately 90,000 acft/yr. Stored water is made available by GBRA to water users within their district and the South Central Texas Region. The TWDB has designated Canyon Reservoir as a special water resource located within Region L.

Lakes Dunlap, McQueeny, Placid, Nolte, H-4, and Wood, on the Guadalupe River, form hydroelectric power generation pools and are the sites of hydroelectric power plants on the Guadalupe River in the reach from New Braunfels to about 8 miles west of Gonzales. The lakes and the water rights are owned by GBRA, and since hydroelectric power generation is a non-consumptive use of water, water available to these rights is not included in the tabulation of water rights for the Guadalupe River Basin.

Reservoir	Water Right Owner	Certificate of Adjudication Number	Authorized Diversion (acft/yr)	Firm Yield (acft/yr)	Purposes
San Antonio Basi	n				
Medina Lake System	Bexar-Medina-Atascosa Counties WCID #1	19-2130	66,750	06	Irrigation, municipal, domestic, livestock
Victor Braunig Lake	City Public Service Board of San Antonio	19-2161	12,000 ²	>12,000 ⁷	Steam-electric power generation
Calaveras Lake	City Public Service Board of San Antonio	19-2162	37,000 ³	>37,000 ⁷	Steam-electric power generation
Guadalupe Basin					
Canyon Reservoir	Guadalupe-Blanco River Authority	18-2074	50,000 ⁴		Municipal, industrial, steam-electric & hydropower, irrigation, flood protection
Coleto Creek Reservoir	Central Power and Light Company	18-5486	12,500 ⁵	>12,500 ⁷	Steam-electric power generation

See Table 3-3 for a summary of run-of-river permits.

² Includes rights to divert up to 12,000 acft/yr from the San Antonio River to Braunig Lake and to consume up to 12,000 acft/yr at Braunig Lake.

Includes rights to divert up to 60,000 acft/yr of reclaimed wastewater from the San Antonio River to Calaveras Lake and to consume up to 37,000 acft/yr.

GBRA has applied to TNRCC to increase Canyon Reservoir authorized diversions to approximately 90,000 acft/yr.

Includes rights to divert up to 20,000 acft/yr from the Guadalupe River to Coleto Creek Reservoir and to consume up to 12,500 acft/yr.

Based on operation of the Medina Lake System in accordance with CA #19-2130C.

The reservoir and supplemental authorized diversions from the adjacent river could support a firm yield in excess of the authorized consumptive use, however, operations of steam-electric power generation facilities could be impaired.

TNRCC, GBRA Application #18-2074D to amend CA #18-2074, as amended, 1999.

Coleto Creek Reservoir, owned by American Electric Power (formerly Central Power & Light Company) and operated by GBRA, is located at the border of Victoria and Goliad Counties in the lower Guadalupe River Basin, and is a cooling reservoir for steam-electric power generation. The source of water is drainage from the Coleto Creek watershed, with diversions from the Guadalupe River, backed by storage in Canyon Reservoir, when needed. The reservoir supplies water for steam-electric power generation at a power plant located in Goliad County (12,165 acft in 1990).

3.2.2 Run-of-River Water Rights

In addition to surface water from reservoirs, rights have been issued by the TNRCC and predecessor agencies to individuals, cities, industries, and water districts and authorities for diversion from flowing streams of the South Central Texas Region. Each right bears a priority date, diversion location, maximum diversion rate, and annual quantity of diversion. Some rights may include off-channel storage authorization, instream flow requirements, and various special conditions. The principle of prior appropriation or "first-in-time-first-in-right" is applied, which means that the senior, or oldest, right (earliest priority date) has first call on flows, with the second, third, and more recent rights having second, third, and later standings for diversions. This procedure gives senior right holders priority when streamflows are low, as in periods of drought, and renders junior rights less reliable during droughts (i.e., the most junior right holders may not be able to divert any water during severe droughts).

It is important to note that many run-of-river rights are for irrigation purposes, where chances are taken at planting time upon whether or not water will be available for crop production during the growing season. In fact, when reviewing applications for irrigation rights, TNRCC staff has historically considered whether 75 percent of the proposed diversion would be available in 75 percent of the years. Most of the municipal, industrial, and steam-electric power demands, however, are for more reliable supplies than are available from run-of-river flows. Thus, reservoirs having firm yields have been permitted by TNRCC and constructed by water suppliers.

Run-of-river permits have been summarized for the streams of the South Central Texas Region (Table 3-3). For the Nueces River Basin part of the Regional Planning Area, run-of-river water rights total 120,097 acft, most of which are for irrigation purposes (Table 3-3).

In the San Antonio River Basin on the Medina River, downstream of the Medina Lake System to San Antonio, there are 31,794 acft of run-of-river rights (Table 3-3). On the San Antonio River from San Antonio to the confluence with the Guadalupe River, 28,866 acft of run-of-river rights have been awarded (Table 3-3). Most of the rights are for irrigation and livestock water with some limited municipal and industrial use, and can be viewed as supply available to meet those needs in areas along the Medina and San Antonio Rivers.

Table 3-3.
Summary of Run-of-River Water Rights
South Central Texas Region

River Basin and Segment	Sum of Permits ¹ (acft)
Nueces River Basin Part of the Regional Planning Area	
Subtotal	120,097
San Antonio River Basin Part of the Regional Planning Area	
Medina Lake to San Antonio ²	31,794
San Antonio to Confluence with Guadalupe River	28,866
Subtotal	60,666
Guadalupe River Basin Part of the Regional Planning Area	
Upstream of Canyon Reservoir	4,674
Canyon Reservoir to Victoria	46,468
Downstream of Victoria	223,884
Subtotal	275,026
Total for Study Area	455,783

Totals shown include only consumptive portions of nights for municipal, industrial, irrigation, mining, recreation, etc. as of January 1, 1999.

Source: Data from Water Rights Records of the TNRCC.

Consumptive run-of-river rights in the South Central Texas Region in the Guadalupe River Basin upstream of Canyon Reservoir total 4,674 acft/yr, and downstream of Canyon to Victoria total 46,468 acft/yr. These rights are primarily for irrigation, municipal, and industrial purposes.

² Totals include rights upstream of USGS gage Medina River at San Antonio (#08181500).

In the Guadalupe River Basin downstream of Victoria, total run-of-river rights are 223,884 acft/yr considering only consumptive rights for municipal, irrigation and industrial process water (Table 3-3).

In the South Central Texas Region, the sum of the major consumptive run-of-river permitted water rights is 455,783 acft/yr (Table 3-3).

3.3 Drought Response

Texas Water Code Sections 16.053(e)(3)(A) and 31 TAC 357.5(e)(7) require that, for each source of water supply in the regional water planning area designated in accordance with 31 TAC 357.7(a)(1), the regional water plan shall identify: (A) factors specific to each source of water supply to be considered in determining whether to initiate a drought response; and (B) actions to be taken as part of the response. Table 3-4 summarizes the general recommendations of the South Central Texas Regional Water Planning Group (SCTRWPG) regarding identification and initiation of drought responses for current water supply sources in the South Central Texas Region. As the SCTRWPG is a planning body only, with no implementation authority, it is emphasized that these drought responses are recommendations only. Local public and private water suppliers and water districts have been required to adopt a Drought Contingency Plan (by TNRCC pursuant to SB1) that contains drought triggers and responses unique to each specific entity. Furthermore, these entities have the authority and responsibility to manage their particular water supply within the bounds created by applicable law. Therefore, the SCTRWPG encourages these entities to implement their respective plans with due consideration of the recommendations summarized in Table 3-4.

The Edwards Aquifer Authority (EAA) is presently in the process of developing Critical Period Management (CPM) rules that establish trigger conditions for recognition of drought and recommended reductions in withdrawals from the Edwards Aquifer when these trigger conditions are met. The draft CPM rules reflect staged reductions in permitted municipal withdrawals ranging from five to 15 percent during periods in which water levels in representative monitoring wells in Bexar, Medina, and Uvalde Counties have fallen below specified trigger levels. Table 3-5 summarizes the factors specific to the Edwards Aquifer in determining whether to initiate a drought response and the reductions in withdrawal expected as part of the response pursuant to draft CPM rules current as of March 22, 2000. It must be

emphasized that rulemaking at the EAA is presently a dynamic process and that factors and responses identified in Table 3-5 may or may not be applicable in the future.

Table 3-4.
Identification and Initiation of Drought Responses

Source of Water Supply	Factors to be Considered in Initiating Drought Response(s)	Potential Drought Responses
Edwards Aquifer	 Local/regional well levels Springflow maintenance Water needs for health & safety Availability of alternative sources 	 Reductions in allowable withdrawals Implementation of Drought Contingency Plans Increase reliance on alternative sources
Carrizo & Other Aquifers	 Local/regional well levels Water stored in formation vs. use Acceptable long-term drawdown Production facility constraints 	Implementation of Drought Contingency Plans Groundwater district rules Increase production facility capacity
Surface Water	 Streamflow/reservoir storage Water right priority and special conditions Dependable supply vs. use Availability of alternative sources 	 Implementation of Drought Contingency Plans Coordination with TNRCC Watermaster Increase reliance on alternative sources

The EAA is also in the process of developing a Habitat Conservation Plan (HCP) and Environmental Impact Statement (EIS) for submittal to the U.S. Fish & Wildlife Service. It is expected that the HCP and EIS will form the basis for identification of appropriate springflow levels for protection of threatened and endangered species. Until these springflow levels are identified and approved, appropriate timing for initiation of drought responses is uncertain. The SCTRWPG encourages the timely implementation of this Regional Water Plan as a pre-emptive drought response so that alternative sources of supply and/or enhanced supplies from the Edwards Aquifer will be available to satisfy regional water needs, maintain springflow, and protect endangered species to the extent required by State and Federal law.

Well Levels Initiating Drought Response Drought Response Maximum J-172 TA69-47-3063 J-27⁴ Allowable Withdrawal 5,6 Reduction Stage (ft-msl) (ft-msl) (ft-msl) 650 670 845 95 % of permitted (monthly) withdrawal 11 640 660 840 90 % of permitted (monthly) withdrawal 1117 630 655 835 85 % of permitted (monthly) withdrawal

Table 3-5.
Summary of Draft Edwards Aquifer Authority Critical Period Management Rules¹

Water supplies available from the Carrizo Aquifer and other aquifers in Region L are less subject to transient hydrologic drought conditions than the Edwards Aquifer and more dependent upon water stored in the formation and the acceptability of long-term depletion or drawdown. If depletion of storage in these aquifers is occurring at an unacceptable pace (typically measured over many years, rather than a few months), there is likely to be sufficient time to amend groundwater district rules and/or develop alternative sources of supply. As with any source of water supply, production facility constraints may necessitate expedited increases in production capacity or implementation of drought contingency measures during dry periods when peak water demands are greatest.

Supplies from surface water sources such as run-of-river water rights and reservoirs are determined on the basis of minimum year availability and firm yield, respectively. Hence, the current surface water supplies presented herein are, by TWDB definition, dependable during drought. Factors that are typically considered in initiating drought response for surface water sources are streamflow and reservoir storage as they may be conveniently measured and

¹ Information provided by EAA on March 22, 2000.

²Applicable to Bexar, Comal, and Hays Counties.

³Applicable to Medina County.

⁴ Applicable to Uvalde County.

Alternative responses related to base withdrawal multipliers and conservation plans available from EAA.

⁶ Reductions in maximum allowable withdrawal applicable to permitted municipal use (including irrigation transfers) only.

⁷ Emergency springflow protection measures may apply in Stage III.

monitored. In contrast to groundwater sources, water right priority with respect to other rights and special permit conditions regarding minimum instream flows can also be important factors in determining whether to initiate drought responses for surface water sources. In the Guadalupe—San Antonio and Nueces River Basins, coordination with the TNRCC Watermaster is an essential drought response for all entities dependent upon surface water supply sources.

3.4 Methodology to Calculate the Water Supplies Available to the South Central Texas Region and Methodology for Calculating Water Supplies Available for Water User Groups

The water supplies available to the South Central Texas Region during the "drought of record" were calculated from the following data sources:

- A. Groundwater availability by aquifer for the Carrizo, Sparta, Queen City, Trinity, Gulf Coast, and Edwards-Trinity (Plateau) Aquifers was obtained from the TWDB. The groundwater availability by county was further subdivided into river basin parts of each county according the amount of land area overlying each aquifer. Groundwater supplies for cities using water from the Carrizo, Gulf Coast, and Trinity Aquifers was based upon an analysis of saturated thickness of the aquifer in which their well fields are located respectively, and well capacities. The quantities available in Wilson and Gonzales Counties were obtained from the Evergreen and Gonzales County Underground Water Conservation Districts, respectively.
- B. Groundwater availability from the Edwards Aquifer was set at a total of 340,000 acft/yr. Preliminary permit quantities by the Edwards Aquifer Authority were prorated down to achieve a total value of 340,000 acft/yr as the sum of all permits.
- C. Surface water availability for permits within the Nueces Basin was obtained from the TNRCC Water Rights Availability Model (WAM).
- D. Surface water availability for permits within the Guadalupe-San Antonio River Basin was obtained from the TNRCC Water Availability Model, but with a special run for Canyon Reservoir with hydroelectric rights subordinated. However, existing supplies from Canyon Reservoir for use in calculating water needs in Section 4 were limited to the TNRCC permitted diversions of 50,000 acft/yr.
- E. Water availability from direct reuse was obtained from input to the TNRCC WAM for the San Antonio and Guadalupe River Basins. Three sources of supply from direct reuse are used in the supplies report. Two sources of supply are from the SAWS' current recycle program and are 18,193 acft/yr for the City of San Antonio in Bexar County and 6,748 acft/yr for industrial use in Bexar County. The third source of supply from direct reuse is 3,936 acft/yr for steam-electric use in Hays County.

- F. Livestock water supply was allocated from local sources, and set at projected livestock water demands.
- G. See Appendix B for assumptions that underlie water supply calculations.

The methods used to distribute each respective water supply to its appropriate use category are presented below.

1. Municipal Use from the Carrizo, Sparta, Queen City, Trinity, Gulf Coast, and Edwards-Trinity (Plateau) Aquifers

- a. For cities using water from the Carrizo, Gulf Coast, and Trinity Aquifers their supply was based upon an analysis of saturated thickness of the aquifer in which their well fields are located, respectively, and well capacities.
- b. For rural areas, it was assumed that the rural household (municipal type) demand would be met from aquifers underlying that river basin portion of the county. The rural supply was calculated from the maximum water demand over the planning horizon (usually in the year 2050), which was then proportioned among the available aquifers based on the area of the aquifer's extent below the appropriate river basin portion of each county.
- 2. Industrial Use from the Carrizo, Sparta, Queen City, Trinity, Gulf Coast, and Edwards-Trinity (Plateau) Aquifers

It was estimated that industrial demand would be met from aquifers underlying that river basin portion of the county. The industrial supply was calculated from the year 2050 projected demand. This demand was then proportioned among the available aquifers based on the area of the aquifer's extent below the appropriate river basin portion of each county.

3. Steam-Electric Use from the Carrizo, Sparta, Queen City, Trinity, Gulf Coast, and Edwards-Trinity (Plateau) Aquifers

It was estimated that steam-electric demand would be met from aquifers underlying that river basin portion of the county. The steam-electric supply was calculated from the year 2050 projected steam-electric demand. This demand was then proportioned among the available aquifers based on the area of the aquifer's extent below the appropriate river basin portion of each county.

4. Irrigation Use from the Carrizo, Sparta, Queen City, Trinity, Gulf Coast, and Edwards-Trinity (Plateau) Aquifers (For Edwards Aquifer See No. 6 Below)

It was estimated that irrigation demand would be met from aquifers underlying that river basin portion of the county. However, when projected total demand for all uses was greater than the estimated total groundwater supply for river basin portions of individual counties, the quantity available for irrigation was the total supply of the river basin portion of the county remaining after municipal, industrial, steam-electric power, and mining uses had been met.

5. Mining Use from the Carrizo, Sparta, Queen City, Trinity, Gulf Coast, and Edwards-Trinity (Plateau) Aquifers

It was estimated that mining demand would be met from aquifers underlying that river basin portion of the county. The mining supply was set equal to the projected demand for each year within the planning horizon. This demand was then proportioned among the available aquifers based on the area of the aquifer's extent below the appropriate river basin portion of each county.

6. Groundwater Supply from the Edwards Aquifer

To determine the groundwater availability from the Edwards Aquifer, the prorated permits were placed in the appropriate river basin portion of each county by the permit's use (municipal, industrial, and irrigation) category. All agricultural permits (not irrigation) were included in the industrial use classification; e.g.; permits for Lone Star Growers, Living Waters Artesian Springs, a feedyard, and 4 individuals whose type of business is not apparent. The total of these permits is 5,412 acft.

7. Surface Water Availability Within the Nueces Basin

The WAM determined the minimum annual diversion during the drought of record for each permit within the Nueces River Basin. These permits were then placed in the appropriate river basin portion of each county by the permit's use category. (See Appendix C for a list of major water rights sorted by river basin, county, and type of use including the permit number and minimum annual supply).

8. Surface Water Availability Within the Guadalupe and San Antonio River Basins

The WAM determined the minimum annual diversion during the drought of record for each permit within the San Antonio and Guadalupe River Basins. The quantities of supply for these permits were then placed in the appropriate river basin portion of each county by the permit's use category. (See Appendix C for a list of major water rights sorted by river basin, county, and type of use including the permit number and minimum annual supply). The key technical information and assumptions used in this application of the TWDB Edwards Aquifer Model (GWSIM4) are listed below.^{2,3}

- Edwards Aquifer pumpage of 400,000 acft/yr (plus domestic & livestock pumpage of 12,312 acft/yr) subject to Critical Period Management Rules under review on March 29, 2000 by an assessment team for the EAA. Pro-ration of proposed permits totaling about 484,000 acft/yr to simulated pumpage rates was accomplished by proportional reduction.
- Breakdown of use type and geographical distribution was based on EAA proposed permits (without any voluntary transfers from irrigation to municipal use).

³ Thorkildsen, D. and McElhaney, P.D.., "Model Refinement and Applications for the Edwards (Balcones Fault Zone) Aquifer in the San Antonio Region, Texas," Texas Water Development Board Report 340, 1992.



² Klemt, W.B., Knowles, T.R., Elder, G.R., and Sieh, T.W., "Ground-water Resources and Model Applications for the Edwards (Balcones Fault Zone) Aquifer in the San Antonio Region, Texas," Texas Water Development Board Report 239, 1979.

- Simulations based upon draft Critical Period Management Rules which include staged curtailment of permitted municipal pumpage by up to 15 percent subject to specified levels in monitoring wells located in Bexar, Medina, and Uvalde Counties. Program code modifications were made by HDR to TWDB Edwards Aquifer Model (GWSIM4) to facilitate application of these rules.
- Starting heads and seasonal distributions of pumpage were developed by the TWDB and are consistent with previous applications of GWSIM4.
- Historical Edwards Aquifer recharge estimates developed by HDR which reflect current water rights and existing recharge enhancement facilities were used in the computations.^{4,5}

The key technical information and assumptions underlying this application of the Guadalupe—San Antonio River Basin Water Availability Model (WAM) are listed below.⁶

- Full exercise of surface water rights.
- Subordination of all senior Guadalupe River hydropower rights to Canyon Reservoir. This assumption is based on previous actions of the GBRA to subordinate its own Guadalupe River hydropower rights and on an existing GBRA contractual agreement with the City of Seguin to subordinate its hydropower rights.
- Delivery of GBRA's full contractual obligations from Canyon Reservoir to point
 of diversion in all years. GBRA's obligations to American Electric Power
 (formerly Central Power & Light (CP&L)) for make-up water to Coleto Creek
 Reservoir, however, were supplied only on an as-needed basis. Contracts
 simulated total 48,152 acft/yr including an estimated average of 6,000 acft/yr for
 American Electric Power (CP&L) at Coleto Creek Reservoir.
- Effluent discharge/return flow in the Guadalupe—San Antonio and Nueces River Basins is that reported for calendar year 1988 and adjusted for SAWS direct reclaimed water use of 35,000 acft/yr (about 25,000 acft/yr of which is estimated to be consumptive).
- Operation of power plant reservoirs (Braunig, Calaveras, and Coleto Creek) subject to authorized consumptive uses at each reservoir, with makeup diversions as needed to maintain full conservation storage subject to senior water rights, instream flow constraints, and/or applicable contractual provisions.

It is important to note that the five alternative regional plans, as presented in Volume II, were based upon calculations of water available in the Guadalupe and San Antonio River Basins for the case of Canyon Reservoir Firm Yield (approximately

⁶ HDR Engineering, Inc., "Water Availability in the Guadalupe — San Antonio River Basin," Texas Natural Resource Conservation Commission, December 1999.



⁴ HDR Engineering, Inc., "Guadalupe-San Antonio River Basin Recharge Enhancement Study," Edwards Underground Water District, September 1993.

⁵ HDR Engineering, Inc., "Nueces River Basin Regional Water Supply Planning Study," Nueces River Authority, et al., May 1991.

90,000 acft/yr) with downstream hydropower rights mentioned in D above having been subordinated to Canyon Reservoir. However, the Initially Prepared Regional Water Plan for the South Central Texas Region is based upon the TNRCC permitted diversion of 50,000 acft/yr from Canyon Reservoir. In the former case, a part of the difference of 40,000 acft/yr was allocated to meeting projected needs in the Guadalupe River Basin, thus reducing the quantity of new supply required to meet projected needs of the Basin. In the latter case, the quantity available to meet projected needs is less, thus the projected needs are greater by the difference in supply available from Canyon Reservoir. But, the quantity involved is included in the Initially Prepared Plan as water management strategies to meet the needs, which in the five alternative regional plans was included as firm water supply since GBRA had already subordinated hydropower rights. All that was done was to move the quantities from the situation of "it's a done deal," to the situation of "it's a water management strategy" that will meet the same quantity of needs. The results are no different!!

9. Livestock Water Supply

For all areas within the planning region, livestock water demand was assumed to be met from local sources such as stock tanks, streams, and windmills. Livestock water supply was set equal to projected livestock demand.

10. Unallocated Supplies

In counties where projected demands are less than projected supplies, the difference (surplus supply) is listed in the county summary, by river basin, as "unallocated groundwater." However, this "unallocated supply" is not necessarily available to meet projected shortages of other parts of the region, since it may not be located in close proximity to demands. There are 12 counties (Caldwell, Calhoun, DeWitt, Dimmit, Goliad, Gonzales, Karnes, Kendall, La Salle, Refugio, Victoria, and Wilson) that have "unallocated groundwater" supplies.

3.5 Potential for Emergency Transfers of Surface Water

TWDB Rules, Section 357.5(i) direct that the RWPG include recommendations for the emergency transfer of surface water and further direct that a determination be made of the portion of each right for non-municipal use that may be transferred without causing unreasonable damage to the property of the non-municipal water right holder. SB1, Section 3.03 amends Texas Water Code Section 11.139 and allows the Executive Director of TNRCC, after notice to the Governor, to issue emergency permits or temporarily suspend or amend permit conditions without notice or hearing to address emergency conditions for a limited period of not more than 120 days if an imminent threat to public health and safety exists. A person desiring to obtain an emergency authorization is required to justify the request to TNRCC. If TNRCC determines the request is justified, it may issue an emergency authorization without notice and hearing, or with

notice and hearing, if practicable. Applicants for emergency authorizations are required to pay fair market value for the water they are allowed to divert, as well as any damages caused by the transfer. In transferring the quantity of water pursuant to an emergency authorization request, the Executive Director, or the TNRCC, shall allocate the requested quantity among two or more water rights held for purposes other than domestic or municipal purposes.

Surface water availability models have been developed for the streams of the South Central Texas Region (Region L) in which the locations, quantities, and reliabilities of the surface water rights of the region have been determined (Appendix C). The Regional Water Plan incorporates Appendix C as a primary source of information to water user groups and the TNRCC for use in cases of emergencies that result in a threat to public health and safety. Water user groups who are located in proximity to one or more existing surface water diversion permits for non-municipal use can readily estimate quantities of water that might be available for emergency use applications, and TNRCC may also consider Appendix C in its administration of this provision of SB1. With regard to the determination of amounts "that may be transferred without causing unreasonable damage to the property of the non-municipal water rights holder," the SCTRWPG defers to the judgment of the TNRCC inasmuch as the TNRCC is charged with consideration of sworn applications for emergency transfer authorizations. The South Central Texas Regional Water Planning Group recommends that water user groups of the region develop emergency water supply plans to be activated in the event that public health and safety are threatened. Some water user groups will have access to surface water, but it is noted that many do not since they are remotely located, insofar as surface water is concerned, and rely upon groundwater.7

⁷ Standards for public water supplies have been established by TNRCC and predecessor agencies to provide for public health and safety.



Section 4 Comparison of Supply and Demand to Determine Needs

4.1 Water Needs Projections by Water User Group

For purposes of this regional planning project, and in accordance with TWDB Rules, water supply projections and water needs (shortages) projections are tabulated by river and coastal basin, county or part of county located within the river or coastal basin, and city and rural areas of each county or part of county for the South Central Texas Region (Tables 4-1 through 4-22). For each county, the water demands by river and coastal basin and water user group were brought forward from "South Central Texas Region Water Management Plan — Introduction, Description of the Planning Region (Task 1) and Population and Water Demand Projections (Task 2), Table 2-12; South Central Texas Regional Water Planning Group, HDR Engineering, Inc., San Antonio, TX, August 1999." These projected demands were compared to projected water supplies of Section 3, and if projected demands exceeded projected supplies for a water user group, the difference or shortage was identified as a water need for that water user group.

An illustration of how to read Tables 4-1 through 4-22 is given below; however, each table will not be verbalized here. For example, as shown in Table 4-1, a portion of Atascosa County is located in the Nueces River Basin, and a portion is located in the San Antonio River Basin. That part of Atascosa County located in the Nueces River Basin contains the cities of Charlotte, Jourdanton, Lytle, Pleasanton, and Poteet. In addition, rural areas of Atascosa County are located in the Nueces River Basin. The projected municipal water demand for Lytle is 559 acft in 2000 and 811 acft in 2050, while the projected municipal water supply for Lytle is 234 acft in 2000 and 234 acft in 2050 (Table 4-1). [Section 3.3 describes the methodology of computing water supplies for water user groups.] Comparing the projected demands with the projected supplies for Lytle in Atascosa County results in a shortage (need) of 325 acft in 2000 and 577 acft in 2050. Since the other cities of Atascosa County are projected to have more water supplies than demands, they have surpluses as opposed to needs.

Total projections for counties and parts of counties of each river and coastal basin area located in the South Central Texas Region are shown at the end of each county's supplies and

¹ 31 Texas Administrative Code, Chapter 357, Regional Water Planning Guideline Rules, Texas Water Development Board, Austin, Texas, March 11, 1998.



needs analysis table. The total projected water supplies available to Atascosa County in 2000 are 51,486 acft, of which 50,786 acft is located in the Nueces Basin and 700 acft is located in the San Antonio Basin. The counties projected water supplies are shown by river basin for each decade of the planning period (Table 4-1). This type of analysis is shown for each water user group for each county located within the South Central Texas Region.

The basin totals are listed in Table 4-22. For example, total water supply in the Nueces River Basin is projected to be 352,655 acft in 2000, of which 41,087 acft is for municipal purposes, 3,864 acft is for industrial purposes, 22,400 is for steam-electric power purposes, 218,245 acft is for irrigation purposes, 3,327 acft is for mining purposes, 8,942 acft is for livestock purposes, and 54,790 acft is unallocated groundwater supplies (Table 4-22). In 2000, the Nueces River Basin part of the South Central Texas Region is projected to have an irrigation water shortage of 309,465 acft and a mining shortage of 182 acft and in 2050 is projected to have a municipal water shortage of 2,366 acft, an irrigation shortage of 270,870 acft, and a mining shortage of 1,438 acft (Table 4-22). The reader can readily see the projections for water demand, water supply, and projected surplus/shortage, by type of demand, for the Nueces, San Antonio, Guadalupe, Colorado, Lavaca, and Rio Grande River Basin areas as well as the Colorado-Lavaca, Lavaca-Guadalupe, and the San Antonio-Nueces Coastal Basin areas of the South Central Texas Region (Table 4-22).

Total projected water supply in the South Central Texas Region in 2000 is 1,241,453 acft and in 2050 is 1,094,887 acft (Table 4-22). The projected water supply in 2050 is 319,379 acft for municipal use, 221,937 acft for industrial use, 123,279 acft for steam-electric use, 259,887 acft for irrigation use, 4,566 acft for mining use, 28,521 acft for livestock use, and 137,318 acft of unallocated groundwater. In 2050, the South Central Texas Region is projected to have a municipal water shortage of 450,144 acft, an industrial surplus of 19,558 acft, a steam-electric power shortage of 3,381 acft, an irrigation shortage of 256,461 acft, a mining shortage of 9,742 acft and a livestock surplus/shortage of 0 acft (Table 4-22). Of the 189 water user groups of the region with projected demand (104 municipalities and rural domestic users, 16 industry groups, 8 steam-electric users, 20 counties with irrigation use, 20 counties with mining water use, and 21 counties with livestock use), it has been calculated that 66 user groups will have a need sometime during the 50-year projection period. Of the estimated 66 user groups showing needs, 47 are municipalities or rural areas, four are industrial groups, two are steam-electric power groups, seven irrigation groups, and six mining groups.

		Proje	cted Water	Table 4- Demands,	Supplies, a	and Needs				
		_	A	tascosa Co	ounty					
				Central Tex Total in	as Region		Desis	Mana		
Ra	sin	Source	Total in	1996	2000	2010	Projec 2020	2030	2040	2050
-	3111	000.00	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
	1		(=5.0)	(2015)	(==:,/	(=0.0)	(/	(==0)	(4.0.17)	(0.0.0)
Municipal Dema	nd									
Nueces Basin										
Charlotte			247	319	409	436	464	510	547	568
Jourdanton	-		670	559	815	863	899	988	1,047	1,124
Lytle Pleasanton		<u> </u>	410 1,556	431 1,915	559 2,486	2,649	635 2,784	701 3,074	754 3,273	811 3,523
Poteet	 	 	1,055	742	1,285	1,325	1,369	1,479	1,549	1,629
Rural			1,633	1,923	2,139	2,395	2,825	3,335	3,909	4,100
	Subtotal		5,571	5,889	7,693	8,268	8,976	10,087	11,079	11,755
San Antonio Bas	in									
Rural			99	105	101	106	111	123	132	132
	Subtotal		99	105	101	106	111	123	132	132
Total Municir	l Domond		5,670	5,994	7,794	8,374	9,087	10 340	44 044	44 007
I Otal MUNICI	Jai Demano	1	5,670	5,994	7,794	0,3/4	9,08/	10,210	11,211	11,887
Municipal Exist	ino Supply	L	 							
Nueces Basin	, , , , , , , , , , , , , , , , , , ,									
Charlotte		Сапіго			1,468	1,468	1,468	1,468	1,468	1,468
Jourdanton		Carrizo			2,057	2,057	2,057	2,057	2,057	2,057
Lytie		Edwards			234	234	234	234	234	234
Pleasanton		Carrizo	 		3,524	3,524	3,524	3,524	3,524	3,524
Poteet Rural		Carrizo Carrizo			2,008 2,671	2,008 2,671	2,008 2,671	2,008 1,665	2,008 1,665	2,008 1,665
Morai	 	Sparta	 		1,086	1,086	1,086	1,851	1,851	1,851
		Queen City			343	343	343	584	584	584
	Subtotal				13,391	13,391	13,391	13,391	13,391	13,391
San Antonio Bas	sin									
Rural										
		Carrizo			132	132	132	122	122	122
	Subtotal				132	132	132	122	122	122
Total Existing	g Municipal Suppl	1	-		13,523	13,523	13,523	13,513	13,513	13,513
TOTAL EXISTER	g Municipal Suppl		 		10,020	10,020	10,020	10,010	10,010	10,010
Municipal Surp	lus/Shortage	l	-							_
Nueces Basin		1								
Charlotte					1,059	1,032	1,004	958	921	900
Jourdanton			<u> </u>		1,242	1,194	1,158	1,069	1,010	933
Lytle	<u> </u>	ļ	ļ		-325	-366	-401	-467	-520	-577
Pleasanton Poteet					1,038 723	875 683	740 639	450 529	251 459	379
Rural	 		 		1,961			765	191	3/3
140.01	Subtotal		 		5,698			3,304	2,312	1,636
San Antonio Bas						.,		-,	_,	
Rural					31			-1	-10	
	Subtotal		<u> </u>		31	26	21	-1	-10	-10
	<u> </u>	<u> </u>	ļ		2 700	5.415	1 100		0.000	4 000
Total Munici	pal Surplus/Shorta	age			5,729	5,149	4,436	3,303	2,302	1,626
Municipal New	Sunnty Need		+	 						
Nueces Basin	Cappy Need	ī	 	 		 				
Charlotte	1		 	 	0	0	0	0	.0	0
Jourdanton					0	0	0	0	0	0
Lytle					325			467	520	577
Pleasanton	<u> </u>		+		0					
Poteet	1	 		1	0					
Rural	Subtotel	}	-	-	325				520	
San Antonio Bas	Subtotal	 	+		323	300	401	407	520	3//
Rural	Zu.	<u> </u>	+	 	0	-	0	1	10	10
1,701.01	Subtotal	 	+	 	0					
	1		1		Ī -	Ī				
Total Municipal	New Supply Need	<u> </u>			325	366	401	468	530	587
	•									

	Projec	ted Water D			ınd Needs				
			ascosa Co Central Tex		ı				
			Total in			Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
ndustrial Demand									
Nueces Basin San Antonio Basin		0	0 0	0	0	0	0	0	
Total Industrial Demand	 	0	0	0	01	0	0	0	
ndustrial Existing Supply									
Nueces Basin				0	0	0	0	0	
San Antonio Basin Total Industrial Supply				01	0	0	0	0	
Total industrial Supply	-								
ndustrial Surplus/Shortage	·								
Nueces Basin		ļ		0	0	0	0	0	
San Antonio Basin		-		0	0	0	0	0	
Total Industrial Surplus/Shorta	ge	-		0	0	0	<u>U</u>	- 4	
Industrial New Supply Need								i	
Nueces Basin				Ó	0	0	0	0	
San Antonio Basin				0	0	0	0	0	
Total Industrial New Supply No	ed			0	0	0	0	0	
Steam-Electric Demand	<u> </u>	<u> </u>			-				
Nueces Basin	 	6,036	5,848	12,000	12,000	12,000	12,000	15,000	22,0
San Antonio Basin		0,000	0,0,10	0	0	0	0	0	
Total Steam-Electric Demand		6,036	5,848	12,000	12,000	12,000	12,000	15,000	22,0
Steem Fleets Fulction Sweets	l								
Steam-Electric Existing Supply Nueces Basin	<u>, - · · · · · · · · · · · · · · · · · · </u>								_
Nueces Dasiii	Саптідо	 		14.333	14,333	14.333	430	430	4
	Sparta	 		5.829	5,829	5,829	9,934	9,934	9,9
	Queen City			1,838	1,838	1,838	3,132	3,132	3,1
Subtotal				22,000	22,000	22,000	13,496	13,496	13,4
San Antonio Basin		 		0	- 0		0	0	
Subtotal	 	1		0	0	Ö	0	- 6	
- Outstan						Ť		 *	
Total Steam-Electric Existing S	Supply			22,000	22,000	22,000	13,496	13,496	13,4
Ohner Flashie Bushie Bhasta	<u></u>								
Steam-Electric Surplus/Shortag Nueces Basin	e	-		10,000	10.000	10,000	1,496	-1,504	-8,5
San Antonio Basin	 			10,000	10,000	10,000	0	0	-0,0
Total Steam-Electric Surplus/S	Shortage			10,000	10,000	10,000	1,496	-1,504	-8,5
Steam-Electric New Supply Nee	<u>d</u>	 			0			1504	8,5
Nueces Basin San Antonio Basin	<u> </u>	+		0			0	1504	0,
Total Steam-Electric New Sup	nly Need	' 		0		0		1,504	8,5
		1 1							- 1
Irrigation Demand									
Nueces Basin		45,792	48,339	49,652			44,822	43,333	
San Antonio Basin		1,416	488	1,363			1,214	1,167	
Total Irrigation Demand	!	47,208	48,827	51,015	49,291	47,632	46,036	44,500	43,0
Irrigation Supply		 							
Nueces Basin	Edwards	† †		2,009	2,009	2,009	2,009	2,009	2,0
	Run-of-River			1	1	1	1	1	
	Сапіхо			3,414			0	0	
	Sparta			5,072				0	
- Cubtatal	Queen City			1,599				2 010	2 /
Subtotal	-	 		12,095	12,071	11,960	2,010	2,010	2,0
San Antonio Basin	Edwards			300	300	300	300	300	
	Carrizo			202				0	
Subtotal		1		502	502	502	300	300	
Total Irrigation Supply	 			12,597	12,573	12,462	2,310	2,310	2,
Total inigation supply		 		12,33/	12,313	12,402	2,310	2,310	 -
	1	1		· · · · · ·					
								_	

				Table 4-						
I		Proje	ected Water E Al		Supplies, a	and Needs	ř.			1
 				Central Tex		Λ				_ '
		T	Total in	Total in	·		Projec	ctions		
Ba Ba	asin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		1	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Irrigation Surpl	us/Shortage	1	1					- 	(- \	
Nueces Basin		+	1		-37,557	-35,909	-34,411	-42,812	-41,323	-39,890
San Antonio Bas	sin		+ + +	1	-861					-823
	on Surplus/Shorta	208	+		-38,418					
	1	7	+	1		1		,— 	/	
Mining Demand		+	+							
Nueces Basin	1	+	664	1,377	1,558	1,583	1,693	1,804	1,918	2.048
San Antonio Bas	in	+	004							
San Antonio Bas Total Mining		- 	664		•			<u> </u>	1 018	2 249
Furnment 12001	Demano		004	1,377	1,558	1,583	1,693	1,804	1,918	2,048
Adi-Ine Cunnby			+							
Mining Supply										,
Nueces Basin		 			4.045	4 024	1 402			
	 	Carrizo			1,015		1,103	0		045
l		Sparta			413					615
<u> </u>		Queen City		<u>. </u>	130			194		195
Ĺ	Subtotal	<u>]</u>			1,558	1,583	1,693	809	809	809
·		$T_{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline$						·	·	(
San Antonio Bas		T			0	0	0	0	0	
	Subtotal			,	0	0	0	0	0	
/ 		 	1		1			4		(
Total Mining	Supply	†	+ ,		1,558	1,583	1,693	809	809	809
	1	+	+		1	7	(((
Mining Surplus	Shortage	1	+		- T					
Nueces Basin	1	+	+		0	0	0	-995	-1,109	-1,239
San Antonio Bas	-1-	+	+		0					
	sin Surplus/Shortage		+	+	0					
10tal warman	Surpius	<u>.e</u>		+				-000	-1,100	*1,200
<u> </u>										
Livestock Dema	and		يـــــــــــــــــــــــــــــــــــــ	لي	نيــــــــــــــــــــــــــــــــــــ	لا	ليب	ليت	پيت	
Nueces Basin		Τ	1,556							
San Antonio Bas		Τ	57							66
Total Livesto	ock Demand		1,613	1,830	1,808	1,808	1,808	1,808	1,808	1,808
Livestock Supp	lies	+								
Nueces Basin	Ť	Local	1,556							
San Antonio Bas	ein	Local	57	66	66					
Total Livesto		122	1,613							
	T Copp.,	+	+ ''			-	1	(*, *, *, *, *, *, *, *, *, *, *, *, *,	()	
Livestock Surpi	·live/Shortage		+		()	 	 			
Nueces Basin	Toronto.	1	0	0	0	0	0	o	o	0
San Antonio Bas	-1-	+	0	 						
		<u> </u>		1	 	·	1 1			
10tal Live	ock Surplus/Short	29e	0	0	- 0	0	0	0	0	- 0
		+								
Total County De	emand		- 5 676	- 204	 7704	1 227	1 2007	12.040	1-2200	44 90*
Municipal	<u> </u>	_	5,670	 						
Industrial	<u></u>		0							
Steam-Electric	<u></u>		6,036							
Irrigation		Τ	47,208							
Mining	Γ	T	664	1,377	1,558	1,583	1,693	1,804	1,918	2,048
Livestock			1,613		1,808	1,808	1,808	1,808	1,808	1,808
Total County De	mand		61,191							
	<u> </u>						<u> </u>			
Total County S	vinniv	+	+		<u> </u>					
Municipal	App.2	+	+		13,523	13,523	13,523	13,513	13,513	13,513
Industrial	+	+	+		10,525			+		
Steam-Electric		+	+		22,000					
Irrigation			+		12,597					
Mining					1,558					
Livestock	+	+	+		1,808					
Total County Su					51,486					
Iotal County 30	ppiy	+		\longleftarrow	31,400	21,401	51,486	31,300	31,500	31,2
4						1	1 -	1 .	1	1

		Fittje	cted Water	Demands,	Supplies, a	ınd Needs				
				tascosa Co Central Tex						
			Total in	Total in	as Region		Projec	tions		
Bas	in I	Source	1990	1996	2000	2010	2020	2030	2040	2050
	···	200.00	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Total County Sur	plus/Shortage		T							
Municipal					5,729	5,149	4,436	3,303	2,302	1,6
Industrial			<u> </u>		0	0	0	0	0	
Steam-Electric			 		10,000	10,000	10,000	1,496	-1,504	-8,5
Irrigation Mining			-		-38,418 0	-36,718 0	-35,170 0	-43,726 -995	-42,190 -1,109	<u>-40,7</u> -1,2
Livestock			 		0	0	0	-555	-1,109	*1,2
Total County Surp	lus/Shortage		 	_	-22,689	-21,569	-20.734	-39,922	-42,501	-48,8
Total Godiny Gulp	is a chorage		1		22,000	21,000	20,101	- 00,022	12,00.	70,0
Total Basin Dem	and				i					
Nueces	-		1						-	
Municipal			5,571	5.889	7,693	8.268	8,976	10,087	11,079	11,7
Industrial			0	0	0	0	0	0	0	
Steam-Electric			6,036	5,848	12,000	12,000	12,000	12,000	15,000	22,0
Irrigation		-	45,792	48,339	49,652	47,980	46,371	44,822	43,333	41,9
Mining			664	1377	1558	1583	1693	1804	1918	20
Livestock	h Barrad		1,556	1,764	1,742	1,742	1,742	1,742	1,742	1,7
Total Nueces Bas	in Demand		59,619	63,217	72,645	71,573	70,782	70,455	73,072	79,4
San Antonio			+							
Municipal			99	105	101	106	111	123	132	
Industrial			0	200	0	0	0	0	132	
Steam-Electric			1 0	Ö	Ö	0	0	Ö	- 0	
Irrigation			1,416	488	1,363	1,311	1,261	1,214	1,167	1,
Mining			0	0	0	0	0	0	0	
Livestock			57	66	66	66	66	66	66	
Total San Antonio	Basin Demand		1,572	659	1,530	1,483	1,438	1,403	1,365	1,3
Total Basin Supp	oly									
Nueces			-		40.004			10.004	40.004	- 10.0
Municipal Industrial			- -		13,391 0	13,391	13,391 0	13,391 0	13,391	13,3
Steam-Electric			+		22,000	22,000	22,000		13,496	13,4
Imigation			 		12,095	12.071	11,960	2,010	2,010	2.0
Mining		-	- 		1,558	1,583	1,693	809	809	-
Livestock					1,742	1,742	1,742	1,742	1,742	1,7
Total Nueces Bas	in Supply				50,786	50,787	50,786	31,448	31,448	31,4
San Antonio			1							
Municipal		·	 		132	132	132	122	122	
Industrial Steam-Electric			+	 	0	<u> 이</u>			0	
Inigation			+		502	0 502	0 502		300	
Mining			1		0	0	0		300	
Livestock	 	 -	1	-	66	66	66		66	
Total San Antonio	Basin Supply				700	700	700		488	- 4
Total Basin Surp										
Nueces					5,698	5,123	4,415		2,312	1,0
Nueces Municipal			1		0	0	0			
Nueces Municipal Industrial					10,000	10,000	10,000	1,496		-8,
Nueces Municipal Industrial Steam-Electric								40.045	70	
Municipal Industrial Steam-Electric Irrigation					-37,557	-35,909	-34,411			
Nueces Municipal Industrial Steam-Electric Irrigation Mining					-37,557 0	-35,909 0	-34,411 0	-995	-1,109	
Nueces Municipal Industrial Steam-Electric Irrigation Mining Livestock	in Supply				-37,557	-35,909	-34,411	-995 0		-1,
Nueces Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Nueces Bas	in Supply				-37,557 0 0	-35,909 0	-34,411 0 0	-995 0	-1,109 0	-1,
Nueces Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Nueces Bas San Antonio	in Supply				-37,557 0 0 -21,859	-35,909 0 0 -20,786	-34,411 0 0 -19,996	-995 0 -39,007	-1,109 0 -41,624	-1,: -47,9
Nueces Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Nueces Bas San Antonio Municipal	in Supply				-37,557 0 0 -21,859	-35,909 0 0 -20,786	-34,411 0 0 -19,996	-995 0 -39,007	-1,109 0 -41,624 -10	-1,: -47,9
Nueces Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Nueces Bas San Antonio Municipal Industrial	in Supply				-37,557 0 0 -21,859 31 0	-35,909 0 0 -20,786 26 0	-34,411 0 0 -19,996 21 0	-995 0 -39,007 -1 0	-1,109 0 -41,624 -10 0	-1,: -47,9
Nueces Municipal Industrial Steam-Electric Imagation Mining Livestock Total Nueces Bas San Antonio Municipal Industrial Steam-Electric	in Supply				-37,557 0 0 -21,859 31 0	-35,909 0 0 -20,786 26 0	-34,411 0 0 -19,996 21 0	-995 0 -39,007 -1 0	-1,109 0 -41,624 -10 0	-1,: -47,!
Nueces Municipal Industrial Steam-Electric Imagation Mining Livestock Total Nueces Bas San Antonio Municipal Industrial Steam-Electric Imagation	in Supply				-37,557 0 0 -21,859 31 0 0	-35,909 0 0 -20,786 26 0 0 -809	-34,411 0 0 -19,996 21 0 0 -759	-995 0 -39,007 -1 0 0 -914	-1,109 0 -41,624 -10 0 0 -867	-39,4 -1,2 -47,5
Nueces Municipal Industrial Steam-Electric Imagation Mining Livestock Total Nueces Bas San Antonio Municipal Industrial Steam-Electric	in Supply				-37,557 0 0 -21,859 31 0	-35,909 0 0 -20,786 26 0 0 -809	-34,411 0 0 -19,996 21 0	-995 0 -39,007 -1 0 0 -914	-1,109 0 -41,624 -10 0 0 -867	-1,; -47,\$

	1, Table 1, 1	Proje		tascosa C	Supplies, a					
<u>-</u>			Total in	Total in			Projec	tions		
Bas	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Groundwater Su	nnlies	-	<u> </u>							
	Available	-	 							
	Nueces	Edwards	 		2,243	2,243	2,243	2.243	2,243	2,243
	San Antonio	Edwards	1		300	300	300	300	300	300
	Nueces	Carrizo			30,490	30,490	30,490	11,152	11,152	11,152
	San Antonio	Сапідо			334	334	334	122	122	122
	Nueces	Sparta	1		12,400	12,400	12,400	12,400	12,400	12,400
	Nueces	Queen City			3,910	3,910	3,910	3,910	3,910	3,910
	Total Availal	ble			49,677	49,677	49,677	30,127	30,127	30,127
	Allocated		1	i						
	Nueces	Edwards			2,243	2,243	2,243	2,243	2,243	2,243
-	San Antonio	Edwards			300	300	300	300	300	300
	Nueces	Carrizo			30,490	30,490	30,490	11,152	11,152	11,152
	San Antonio	Carrizo			334	334	334	122	122	122
	Nueces	Sparta		:	12,400	12,400	12,400	12,400	12,400	12,400
	Nueces	Queen City			3,910	3,910	3,910	3,910	3,910	3,911
	Total Alloca	ated			49,677	49,677	49,677	30,127	30,127	30,127
	Total Unalid	cated	+	-	0	0	0	0	0	

		Proj	ected Wate	Table or Pemands Bexar Co	, Supplies	, and Need	5			
			South	n Central T	exas Regio	on				
		1	Total in	Total in			Projec	tions		
	Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
		 	 							
tunicipal De tueces Basir		 	 							
Lytie	<u>"</u>	†	1	1		1	1	1	1	
Rural			330	473	1,030	1,333	1,450	1,763	2.045	1,9
	Subtotal		331	474	1,031	1,334	1,451	1,764	2,046	1,9
an Antonio										
Alamo Heic		<u> </u>	2,210	2,184	2,799	2,732	2,686	2,706	2,728	2,7
Balcones H			538	538	731	739	759	798	843	8
China Grov	<u>/e</u>		217 1,213	273 1,349	259 2,127	276 2,837	293 3,529	344 4,498	393 5,365	6,4
Elmendorf		 	52	70	64	2,637	3,325 65	75	85	
Fair Oaks F	Ranch		617	1,071	1,365	1,368	1,205	1,209	1,214	1,2
Helotes			310	381	360	387	415	494	534	5
Kirby			1,080	1,149	1,586	1,693	1,839	2,099	2,343	2,6
Leon Valley		<u> </u>	1,715	1,949	2,288	2,135	1,958	1,956	1,954	2,0
	/ater Public Utility		1,221	1,545	1,101	1,141	1,218	1,389	1,554	1,7
Olmos Parl San Antoni		+	385 166,616	378 180,999	519 220,405	520 242,339	530 272,507	553 312,695	579 349,957	391.6
Schertz (O			607	713	819	1,115	1,243	1,455	1,667	1,8
Schertz (Pa		 	60	84	251	550	913	997	1,092	1,1
Shavano P			840	827	1,088	1,163	1,192	1,232	1,284	1,3
St. Hedwig			187	290	200	215	230	275	318	3
Terrell Hills		1	817	835	1,090	1,056	1,054	1,070	1,063	1,0
Universal C		<u> 1 </u>	2,323	2,612	3,386	3,748	4,186	4,864	5,491	6,2
	(WC&ID No. 10)	 	1,329	1,372	1,675	1,663	1,665	1,687	1,713	1,7
BMWD (Ca BMWD (So			1,311 215	1,165 282	1,714	1,743 180	1,765 171	1,786 161	1,769 153	1,7
	li Ctry/HollywPk)	.1	2,174	1,882	2,395	2,633	2,901	3,307	3,664	4,0
BMWD (Ot	her Subdns)	T	20,741	24,370	27,999	34,024	39,841	46,235	52,910	56,8
Fort Sam H		1	4,342	3,413	4,073	3,804	3,575	3,549	3,522	3,5
Lackland A			4,212	3,777	3,960	3,708	3,488	3,467	3,446	3,4
Randolph A	AFB		1,993	1,207	1,877	1,761	1,658	1,649	1,644	1,6
Rural		<u> </u>	7,970	22,810	20,711	23,697	28,678	37,439	44,363	33,6
	Subtotal	-	225,295	257,525	305,033	337,292	379,564	437,989	491,648	529,8
Total Mu	nicipal Demand	ــــــــــــــــــــــــــــــــــــــ	225,626	257.999	306,064	338,626	381,015	439,753	493,694	531,7
10011110	incipal Demand	T	220,020	231,555	300,007	330,520	301,013	405,700	750,057	
dunicipal E	xisting Supply									
lueces Basi	n									
Lytie	_	Edwards			1	1	1	1	1	
Rural		Cantzo	<u> </u>		1,406	1,406	1,406			
	Cuhintal	Trinity	 		8		4 445	8 925	8	
San Antonio	Subtotal Sasin	+	 		1,415	1,415	1,415	_835	835	
Alamo Heig		Edwards	1		1,500	1,500	1,500	1,500	1,500	1,5
Balcones I		Edwards			312	312	312	312	312	
China Grov		Edwards			104	104	104	104	104	1
Converse		Edwards			567	567	567	567	567	;
Elmendorf		Edwards	1		31	31	31	31	31	
Fair Oaks I	Kanch	Trinity (Con	nai County)		56	56	56	56	56	-
Helotes Kirby	- 	Edwards	 		208 623	208	208	208	208 623	
Leon Valle		Edwards Edwards	 		1,718	623 1,718	623 1,718	623 1,718	1,718	1,
TECH ASSIST	Vater Public Utility	Edwards			1,134	1,134	1,134	1,134	1,134	1,
		Edwards			208	208	208	208	208	
Live Oak V	k					208 99,818	208 99,818	208 99,818	208	99,

		Proi	ected Wate	Table		and Need	s			
		rivy		Bexar Co Bexar Co Central T	ounty	•	15			
			Total in	Total in	CAGS INVEN	<i>H</i> 1	Projec	Hone		
Bas	ein	Source	1990	1996	2000	2010	2020	2030	2040	2050
, Da	3111	300.00	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Schertz (Outsid	lo Citu)	Edwards	(4011)	(BOIL)	145	145	145	145	145	145
Schertz (Part)	ie City)	Edwards	 		44	44	44	44	44	44
Shavano Park		Edwards			413	413	413	413	413	413
	Estimate	Edwards			404	404	404	404	404	404
Terrell Hills		Edwards			550	550	550	550	550	550
Universal City		Edwards			1,374	1,374	1,374	1,374	1,374	1,374
Windcrest (WC&II	No. 10) Estimate	Edwards			1,904	1,904	1,904	1,904	1,904	1,904
BMWD (Castle	Hills)	Edwards			505	505	505	505	505	505
BMWD (Somer	set)	Edwards			70	70	70	70	70	70
BMWD (Hill Ctr	y/HollywPk)	Edwards	<u> </u>		701	701	701	701	701	701
BMWD (Other	Subdns)	Edwards			12,572	12,572	12,572	12,572	12,572	12,572
		Trinity			583	583	583	583	583	583
		Camzo			2,500	2,500	2,500	2,500	2,500	2,500
		Medina Lak			0	0 0 0 0	0	0	0	0
		Run-of-Rive	er (Medina)		2,649	2,649	2,649	2,649	2,649	2,649
	Subdns) Subtotal				18,304	18,304	18,304	18,304	18,304	18,304
Fort Sam Hous	ton	Edwards			2,620	2,620	2,620	2,620	2,620	2,620
Lackland AFB		Edwards	ļ		2,738	2,738	2,738	2,738	2,738	2,738
Randolph AFB		Edwards			971	971	971	971	971	971
Rural		Edwards			4,017	4,017	4,017	4,017	4,017	4,017 7.226
		Carrizo Trinity			14,044 584	14,044 584	14,044 584	7,226 584	7,226 584	7,226 584
		Canyon (CF	34/4)		289	289	289	289	289	289
Rural Subtotal		Carryon (Cr	1110		18,934	18,934	18,934	12,116	12,116	12,116
	Subtotal				174,149	174,149	174,149	167,331	167,331	167,331
	Subibilai	 			174,143	174,145	174,145	107,331	107,3311	107,331
Total Eviction	Municipal Suppl		L		175,564	175,564	175,564	168,166	168,166	168,166
TOTAL EXISTING	Municipal Suppl				175,554	170,004	175,5041	100,100	100,100	100,100
Municipal Surpl	ue/Shortage							+		
Nueces Basin	uaronoi tage	T	-					~		
Lytte		•	 		ō	0	0	o	- 0	0
Rural			 		384	81	-36	-929	-1,211	-1,074
110101	Subtotal	 	 		384	81	-36	-929	-1,211	-1,074
San Antonio Bas		 				<u> </u>			- ',-'	- 1,07-4
Alamo Heights					-1,299	-1,232	-1,186	-1,206	-1.228	-1,242
Balcones Heigh	nts	-		.	-419	-427	-447	-486	-531	-573
China Grove		i	T		-155	-172	-189	-240	-289	-312
Converse	· · · · · · · · · · · · · · · · · · ·		1	i	-1,560	-2,270	-2,962	-3,931	-4,798	-5,889
Elmendorf					-33	-34	-34	-44	-54	-63
Fair Oaks Rand	ch				-1,309	-1,312	-1,149	-1,153	-1,158	-1,157
Helotes					-152	-179	-207	-286	-326	-369
Kirby		l	1		-963	-1,070	-1,216	-1,476	-1,720	-1,991
Leon Valley		L	<u>!</u>		-570		-240	-238	-236	-322
Live Oak Wate	r Public Utility	7	<u> </u>		33	-7	-84	-255	-420	-604
Olmos Park			ļ <u>.</u>		-311		-322	-345	-371	-395
San Antonio		<u> </u>	<u> </u>	ļ	-102,394		-154,496			
Schertz (Outsid	de City)		 		-674	-970		-1,310	-1,522	-1,735
Schertz (Part)		ļ	 	<u> </u>	-207			-953	-1,048	
Shavano Park		 	 	-	-675 204					-929
St. Hedwig		 			-540			129 -520	-513	37 -500
Terrell Hills		 			-2,012					
Universal City Windcrest (WC	21D No. 40\		 	 	229					-4,826 173
BMWD (Castle			 	 	-1,209				-1,264	
BMWD (Caste			 	1	-121					
BMWD (Hill Ct			 	 	-1,694					
BMWD (Other		· · · · · · · · · · · · · · · · · · ·	 	 	-9,695					
Fort Sam House		<u> </u>	 	<u> </u>	-1,453					
Lackland AFB		<u> </u>	<u> </u>	 	-1,222					
Randolph AFB		T	$\overline{}$	Ì	-906					
Rural	<u> </u>				-1,777					
	Subtotal				-130,884					
	1	1		1	1				1	l
									L	l
Total Municip	pal Surplus/Short	age	<u> </u>		-130,500	-163,062	-205,451	-271,587	-325,528	-363,584



	Proj	ected Wate	Bexar Co	s, Supplies ounty		s	· · · · ·		
	,			exas Regio	on	Dan La	41		
Basin	Source	Total in	Total in 1996	2000	2010	Project 2020	2030	2040	2050
DaSiii	Source	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
		(ucity	(ucity	(doit)	(4011)	(doit)	(4011)	(GOIG)	(40.0)
Municipal New Supply Need									
Nueces Basin									
Lytle		l		0	0	0	0	ol	0
Rural			İ	0	0	36	929	1,211	1,074
Subtotal		 	i	0	0	36	929	1,211	1,074
San Antonio Basin				1	i	Ì			
Alamo Heights				1,299	1,232	1,186	1,206	1,228	1,242
Balcones Heights				419	427	447	486	531	573
China Grove		<u> </u>		155	172	189	240	289	312
Converse	ļ	<u> </u>		1,560	2,270	2,962	3,931	4,798	5,889
Elmendorf	<u> </u>	\vdash		33	34	34	44	54	63
Fair Oaks Ranch		 		1,309	1,312	1,149	1,153	1,158 326	1,157 369
Helotes		 		152	179	207	286		1,991
Kirby Leon Valley		 		963 570	1,070 417	1,216 240	1,476 238	1,720 236	322
Live Oak Water Public Utility	L	├─		0	41/	84	255	420	<u>322</u> 604
Olmos Park	Γ-	\vdash		311	312	322	345	371	395
San Antonio		 	-	102,394	124,328	154,496	194,684	231,946	273,629
Schertz (Outside City)		 		674	970	1,098	1,310	1,522	1,735
Schertz (Part)		\vdash		207	506	869	953	1,048	1,148
Shavano Park				675	750	779	819	871	929
St. Hedwig				0	0	0	0	0	0
Terrett Hills				540	506	504	520	513	500
Universal City	i			2,012	2,374	2,812	3,490	4,117	4,826
Windcrest (WC&ID No. 10)				0	0	0	0	0	0
BMWD (Castle Hills)				1,209	1,238	1,260	1,281	1,264	1,246
BMWD (Somerset)				121	110	101	91	83	79
BMWD (Hill Ctry/HollywPk)				1,694	1,932	2,200	2,606	2,963	3,378
BMWD (Other Subdns)				9,695	15,720	21,537	27,931	34,606	38,517
Fort Sam Houston		ļ.,		1,453	1,184	955	929	902	888
Lackland AFB		1		1,222	970	750	729	708	698
Randolph AFB				906	790	687	678	673	664
Rural				1,777	4,763	9,744	25,323	32,247	21,566
Subtotal		ļ		131,350	163,573	205,828	271,004	324,594	362,720
Total Municipal New Supply N	eed			131,350	163,573	205,864	271,933	325,805	363,794
		<u> </u>							
Industrial Demand		 							
Nueces Basin		(4.040	0	40.005	40,000	00.000	0 000	0 00 004	04.607
San Antonio Basin	L	14,049		16,805		22,359	24,935		
Total Industrial Demand		14,049	20,627	16,805	19,682	22,359	24,935	28,264	31,697
Industrial Existing Supply									
Nueces Basin				0	0	0	0	Ō	0
Nueces Basin Subtotal				0	0	0	0	0	C
San Antonio Basin	Edwards			16,757	16,757		16,757	16,757	
	Direct Reus	se (SAWS)		6,748		6,748	6,748	6,748	6,748
San Antonio Basin Subtotal				23,505	23,505	23,505	23,505	23,505	23,505
Total Industrial Existing Supply	<u> </u>			23,505	23,505	23,505	23,505	23,505	23,505
Industrial Surplus/Shortage	<u> </u>								
Nueces Basin				0	0	0	0	0	0
San Antonio Basin	 	 		6,700	_				
Total Industrial Surplus/Shorta	200	<u> </u>							-8,192 -8,192
Total industrial Surplus/Shorts	70			6,700	3,823	1,146	-1,430	~4,/59	-0,192
Industrial New Supply Need		\vdash					 		
Nueces Basin	 	 		0	0	0	0	ō	
San Antonio Basin	<u> </u>			- 6					
		I	Į.				1,700	7,7,73	, ,,,,,,

	Pro'	jected Water	Table 4 or Demands		and Need	iq			
	• • • • •		Bexar Co	ounty		5			
			h Central Te	exas Regio	חנ	Project			
Paoin	Cauren		Total in	2000	2040	Project			2050
Basin	Source	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
Steam-Electric Demand	+	(aur.,	(acity	(duit)	(200.0)	(duit)	(acft)	(acft)	(acft)
Steam-Electric Demand Nueces Basin	+	0	0	0	0	0	0	0	 7
Nueces Basin San Antonio Basin	+	24,263				40,000			56,000
Total Steam-Electric Demand		24,263				40,000	45,000		56,000 56,000
I Ulai Susain-Lieuniu		47,	, <u>eu,, </u>	30,000	30,000	40,000	40,000	20,000	50,000
Steam-Electric Existing Supply	,	 _ 				· +	·		
Nueces Basin				0	0	o	0	0	
San Antonio Basin	Victor Braur			12,064	12,064	12,064	12,064	12,064	12,064
	Calaveras L			47,364		47,364	47,364		47,364
San Antonio Basin Subtotal	1			59,428			59,428		59,428
			· —						
Total Steam-Electric Existing	Supply		1	59,428	59,428	59,428	59,428	59,428	59,428
									
Steam-Electric Surplus/Shortag	10			-	- 				 ,
Nueces Basin	Ī			0		0	0	•	2.420
San Antonio Basin Tatal Steam Floatric Surplus	1			23,428			14,428		3,428
Total Steam-Electric Surplus/	Shortage		\leftarrow	23.428	23,428	19,428	14,428	9,428	3,428
Now Sunnly No	<u> </u>								
Steam-Electric New Supply Nee Nucces Basin	DE	+		0	0	0	0		
Nueces Basin San Antonio Basin	+	+		0			0		
San Antonio Basin Total Steam-Electric New Sup	- Nood	<u> </u>		0			0		
TOTAL STREET, COLOR THE TOTAL	IDIY Need	1 7					· *		
		+			+	+		$\overline{}$	
Irrigation Demand	4	274	2742	2 290	2 274	2 292	2 030	2742	2 50
Nueces Basin	1	3,374				3,282	2,830		2,592
San Antonio Basin Total Infestion Domand		33,638							28,434
Total Imigation Demand		37,012	41,472	40,003	36,879	35,320	33,827	32,397	31,026
		 				·			
Irrigation Supply		4		254	251	251	254	251	25
Nueces Basin	Edwards			251		251	251	251	251
	Carrizo Trinity	 		0		 	0	0	
Posta Subtotal	Thinty	+	+	251			251		
Nueces Basin Subtotal		 		- 44.)			~~~		
A table Book	Edwards	++		22,547	22,547	22.547	22,547	22,547	22,547
San Antonio Basin	Run-of-Rive			3,142			3,142		22,547 3,142
<u> </u>	Carrizo	<u>≠</u> →		3,142			3,142		3,142
	Trinity	+	+	0					ı
San Antonio Basin Subtotal	Hany	+	 	25,689					25,689
Sau villous pasin castra		+		44,000					i Evy
Total Inigation Supply		+		25,940	25,940	25,940	25,940	25,940	25,94
	Τ	+							
irrigation Surplus/Shortage									
Nueces Basin	Τ	1		-3,129					-2,34
San Antonio Basin	†	1		-10,934	-7,916	-6,349	-5,308	-3,995	-2,74
Total Irrigation Surplus/Shorts	age	<u>'</u>		-14,063					
Mining Demand		T							
Nueces Basin	+	147							
San Antonio Basin	+	1,444	6,429	4,781	4,758	5,018	5,217	5,451	5,76
Total Mining Demand		1,591							
		1							
Mining Supply				ب	پ	ب	پـــــــ	پ	
Nueces Basin	Carrizo	Τ′		0					
	Trinity			0		0	0	0	
Nueces Basin Subtotal				0					
San Antonio Basin	Carrizo			0		0	0	0	
	Trinity			0			0	0	
San Antonio Basin Subtotal		Τ,		0	0	0	0	0	
	<u> </u>	<u> </u>		<u> </u>	'				
Total Mining Supply	T			0	0	0	0	0	
		·	<u> </u>				· ·		f



	Proj	ected Wate	Bexar Co	s, Supplies		ls			
		South	Central T	exas Regio	on				
		Total in	Total in			Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
	l	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Mining Surplus/Shortage								Ĩ	
Nueces Basin				-182	-178	-183	-189	-194	-199
San Antonio Basin	1			-4.781	-4.758	-5,018	-5.217	-5.451	-5,763
Total Mining Surplus/Shortage		1		-4,963	-4,936	-5,201	-5,406	-5,645	-5,962
Total Willing Curpitus Criorage	-			-4,000	7,500	-0,201			0,002
Livestock Demand	 	i i	· · · · · · ·		<u> </u>	 i			
Nueces Basin	+	23	31	26	26	26	26	26	26
									
San Antonio Basin		1,353	1,791	1,461	1,461	1,461	1,461	1,461	1,461
Total Livestock Demand	,	1,376	1,822	1,487	1,487	1,487	1,487	1,487	1,487
I breatasti Crissia	1				-				-
Livestock Supply	 								
Nueces Basin	Local	23	31	26	26	26	26	26	26
San Antonio Basin	Local	1,353	1,791	1,461	1,461	1,461	1,461	1,461	1,461
Total Livestock Supply		1,376	1,822	1,487	1,487	1,487	1,487	1,487	1,487
1	1								
Livestock Surplus/Shortage									
Nueces Basin	<u> </u>	0	0	0	0	0	0	0	9
San Antonio Basin		0	0	0	0	0	0	0	
Total Livestock Surplus/Short	age	0	0	0	0	0	0	0	(
	I								
Total Bexar County Demand									
Municipal	Т	225,626	257,999	306,064	338,626	381.015	439,753	493,694	531,750
Industrial	†	14,049	20,627	16,805	19,682	22,359	24,935	28,264	31,697
Steam-Electric	 	24,263	25,714	36,000	36,000	40,000	45,000	50,000	56,000
Irrigation	_	37,012	41,472	40,003	36,879	35,320	33.827	32,397	31,026
Mining	+								
		1,591	6,597	4,963	4,936	5,201	5,406	5,645	5,962
Livestock		1,376	1,822	1,487	1,487	1,487	1,487	1,487	1,487
Total County Demand	1	303,917	354,231	405,322	437,610	485,382	550,408	611,487	657,922
7									
Total Bexar County Supply									
Municipal		<u> </u>		175,564	175,564	175,564	168,166		168,166
Industrial				23,505	23,505	23,505	23,505	23,505	23,505
Steam-Electric	-			59,428	59,428	59,428	59,428	59,428	59,428
Irrigation				25,940	25,940	25,940	25,940	25,940	25,940
Mining				0	0	0	O	0	(
Livestock				1,487	1,487	1,487	1,487	1,487	1,487
Total County Supply			-	285,924	285,924	285,924	278,526	278,526	278,526
	—								
Total Bexar County Surplus/Sh	ortage								
Municipal	1	 		-130,500	-163,062	-205,451	-271,587	-325,528	-363,584
Industrial				6,700	3.823	1,146	-1,430		-8,192
Steam-Electric		-		23,428					
Irrigation	+	 		-14,063					
Mining	+	 							
Livestock	- 	 -		-4,963					
	-l	-		0					
Total County Surplus/Shortage		ļ		-119,398	-151,686	-199,458	-2/1,882	-332,961	-379,39
		 							
Total Basin Demand	ļ								
Nueces									
Municipal		331	474	1,031	1,334	1,451	1,764	2,046	1,90
Industrial		0	0	0	0	0	0	0	
Steam-Electric		0		0	0	0	0	0	1
Irrigation		3,374	2,743	3,380	3,274	3,282	2,830	2,713	2,59
									19
Mining		1 147							
Mining Livestock		23	31	26	26	20			
Livestock		23							4.72
									4,72
Livestock Total Nueces Basin Demand		23							4,72
Livestock Total Nueces Basin Demand San Antonio		23 3,875	3,416	4,619	4,812	4,942	4,809	4,979	
Livestock Total Nueces Basin Demand San Antonio Municipal		23 3,875 225,295	3,416 257,525	4,619 305,033	4,812 337,292	4,942 379,564	4,809 437,989	4,979 491,648	529,84
Livestock Total Nueces Basin Demand San Antonio Municipal Industrial		23 3,875 225,295 14,049	3,416 257,525 20,627	4,619 305,033 16,805	4,812 337,292 19,682	4,942 379,564 22,359	4,809 437,989 24,935	4,979 491,648 28,264	529,84 31,69
Livestock Total Nueces Basin Demand San Antonio Municipal Industrial Steam-Electric		23 3,875 225,295 14,049 24,263	3,416 257,525 20,627 25,714	4,619 305,033 16,805 36,000	4,812 337,292 19,682 36,000	4,942 379,564 22,359 40,000	4,809 437,989 24,935 45,000	4,979 491,648 28,264 50,000	529,84 31,69 56,00
Livestock Total Nueces Basin Demand San Antonio Municipal Industrial Steam-Electric Irrigation		23 3,875 225,295 14,049 24,263 33,638	3,416 257,525 20,627 25,714 38,729	4,619 305,033 16,805 36,000 36,623	4,812 337,292 19,682 36,000 33,605	4,942 379,564 22,359 40,000 32,038	4,809 437,989 24,935 45,000 30,997	4,979 491,648 28,264 50,000 29,684	529,84 31,69 56,00 28,43
Livestock Total Nueces Basin Demand San Antonio Municipal Industrial Steam-Electric		23 3,875 225,295 14,049 24,263	3,416 257,525 20,627 25,714 38,729 6,429	4,619 305,033 16,805 36,000 36,623 4,781	4,812 337,292 19,682 36,000 33,605 4,758	4,942 379,564 22,359 40,000 32,038 5,018	4,809 437,989 24,935 45,000 30,997 5,217	4,979 491,648 28,264 50,000 29,684 5,451	529,84 31,69 56,00 28,43



		Proj	ected Wate		4-2 s, Supplies ounty	, and Need	ls			
			Sout		exas Regio	onn				
			Total in	Total in			Projec	tions		
Ba	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		_	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Total Basin Sup Nueces	ply	 	 							
Municipal		+	 		1,415	1,415	1,415	835	835	83
Industrial		1			1,4,0	0	0	0	0	
Steam-Electric		1			0	0	0	0	0	
Irrigation					251	251	251	251	251	25
Mining		_			0	0	0	0	0	
Livestock Total Nueces Ba	ele Cuesto	J	ļ		1 603	26	26	26	26	4 4 4
Total Nueces ba	Sin Supply	1			1,692	1,692	1,692	1,112	1,112	1,11
San Antonio										
Municipal					174,149	174,149	174,149	167,331	167,331	167,33
Industrial	L				23,505	23,505	23,505	23,505	23,505	23,50
Steam-Electric		 			59,428	59,428	59,428	59,428	59,428	59,42
Imigation Mining		+	 	 	25,689 0	25,689 0	25,689 0	25,689 0	25,689 0	25,68
Livestock		+	 		1,461	1,461	1,461	1,461	1,461	1,46
Total San Antoni	o Basin Supply	1	 		284,232	284,232	284,232	277,414	277,414	277,4
Total Basin Sur	plus/Shortage									
Nueces]	
Municipal			<u> </u>		384	81	-36	-929	-1,211	-1,0
Industrial Steam-Electric	<u> </u>		 		0	0	0		- 0	
Irrigation		-			-3,129	-3,023	-3.031	-2,579	-2,462	-2,3
Mining		 			-182	-178	-183	-189	-194	- <u>-2,5</u> -19
Livestock					0	0	0	Ō	Ö	
Total Nueces Ba	sin Surplus/Shor	tage			-2,927	-3,120	-3,250	-3,697	-3,867	-3,61
		_	<u> </u>							
San Antonio Municipal	ļ		 	-	-130,884	-162 142	-205,415	-270,658	-324,317	-362,5
Industrial		+	 	 	6,700	3,823	1,146	-270,636 -1,430	-324,317 -4.759	-302,5 -8.19
Steam-Electric		 	 		23,428	23,428	19,428	14,428	9,428	3.4
Irrigation					-10,934	-7,916	-6,349	-5,308	-3,995	-2,7
Mining					-4,781	-4,758	-5,018	-5,217	-5,451	-5,7
Livestock	1	1	<u> </u>		0	0	0	0	0	
Total San Antoni	o Basin Surplus/	Shortage			-116,471	-148,566	-196,208	-268,185	-329,094	-375,7
	1	+	 	<u>1</u>	<u> </u>					
Groundwater S	upplies	1	 	 						
	Available	1	 							
	Nueces	Edwards			252	252	252	252	252	2
	San Antonio	Edwards			174,555	174,555	174,555	174,555	174,555	174,5
	Nueces	Carrizo		<u> </u>	1,406			826	826	
_	San Antonio	Carrizo	 	 	16,544	16,544	16,544		9,726	
	Nueces San Antonio	Trinity Trinity	 		1,167	1,167	1,167	1,167	1,167	
	Total Availat			 	193,932	193,932	193,932	186,534	186,534	186,5
	Allocated	T		 			,	,00,007	100,00	
	Nueces	Edwards			252	252	252	252	252	2
	San Antonio	Edwards			174,555				174,555	174,5
	Nueces	Carrizo	 	ļ -	1,406			826	826	8
	Nueces	Trinity	 		16,544		16 544	0.720	9,726	- 0.7
	San Antonio San Antonio	Carrizo Trinity	 	 	1,167		16,544 1,167	9,726 1,167	9,726 1,167	
	Total Allocal			 	193,932		193,932	186,534	186,534	
		Ī		T	1	,		. 22,00,1		1
	Total Unallo	cated		<u> </u>	0	0	0	0	0	

				Caldwell C	ounty	, and Need	3			
				Central To	exas Regio	n				
			Total in	Total in			Projec			
Ba	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
				1						
Municipal Dema	ind						1			
Guadalupe Basir	,				i					
Lockhart			1,816	2,033	2,279	2,498	2,703	2,978	3,024	3,04
Luling		-	1,207	1,145	1,532	1,750	1,955	2,244	2,516	2,819
Martindale			101	88	109	103	97	99	106	11:
Rural			1,591	1,805	3,000	3,090	3,158	3,216	2,936	2,60
	Subtotal		4,715	5,071	6,920	7,441	7,913	8,537	8,582	8,580
Lower Colorado			.,		0,000	7,777	.,0.0	5,551		
Rural			216	115	121	133	145	157	157	150
110701	Subtotal		216	115	121	133	145	157	157	15
	Subtide		2.0		<u>'2'</u>	100	140	10,1	- 10,	
Total Municir	al Domond	L	4 024	5,186	7,041	7 574	9 050	8,694	8,739	8,73
rotal Municip	ai Deinand		4,931	3,100	7,041	7,574	8,058	0,034	0,/39	0,73
funished Pul-4	Ing Cumbi	·	-							
Municipal Exist				———						
Guadalupe Basii	}									
Lockhart		Carrizo			2,310	2,310	2,310	2,310	2,310	2,310
Luling		Сапізо			2,730	2,730	2,730	2,730	2,730	2,73
		Run-of-Rive	r		991	99	99	99	99	99
Luling Subtota					2,829	2,829	2,829	2,829	2,829	2,82
Martindale	Estimated	Carrizo			124	124	124	124	124	124
Rural		Edwards			161	161	161	161	161	16
		Carrizo			2,879	3,015	3,106	2,446	2,540	2,62
		Queen City			110	110	110	120	120	120
		Run-of-Rive	r	_	376	376	376	376	376	376
		Canyon (GE	RA)		259	259	259	259	259	259
Rural Subtotal					3,785	3,921	4,012	3,362	3,456	3,538
	Subtotal				9,048	9,184	9,275	8.625	8,719	8,80
Lower Colorado					-,,,,,,,					
Rural	1				+		i	İ		
		Carrizo			158	158	158	158	158	150
	Subtotal	Guille			158	158	158	158	158	15
	04010401				,,,,,	- ,00	- 100	- 100		
Total Municip	pal Existing Supply	,			9,206	9,342	9,433	8,783	8,877	8,959
TOTAL HIGHER	Jai Existing Supply				5,2001	5,542	3,733	0,700	0,077	0,35
Municipal Surp	lue/Shortage									
Guadalupe Basi		1		-	-			-		
	1				94	400	202	666	742	-73
Lockhart	 				31	-188	-393	-668	-714	
Luling		<u> </u>			1,297	1,079	874	585	313	1
Martindale					15	21	27	25	18	1
Rural	Outset	<u> </u>			785	831	854	146	520	93
1 annua 0=1	Subtotal				2,128	1,743	1,362	88	137	22
Lower Colorado	Pasiu	ļ								
Rural					37	25	13	1	1	
	Subtotal				37	25	13	1	1	
	<u> </u>	l								
Total Munici	pal Surplus/Shorta	ge			2,165	1,768	1,375	89	138	22
	J							1		
Municipal New	Supply Need									
Guadalupe Basi	n	l								
Lockhart					0	188	393	668	714	
Luting					0	0	0	_0	0	
Martindale					0	0	0	0	0	
Rural		1			Ō	Ö		Ö	0	
	Subtotal	Ī			0	188	393	668	714	73
Lower Colorado		1	 							
Rural		i			0	0	0	0	0	
	Subtotal	1	 		0	Ö	0	- 6	0	
		 	 	-	<u>_</u>					
									,	,

	Proje		Table 4 or Demands Caldwell C	s, Supplies, County		ls			
	·		h Central To	exas Regic)n				
	1 _ 1		Total in			Projec			
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Industrial Demand	└	لِــــا							
Guadalupe Basin	igspace	0		62	67	71	77	82	87
Lower Colorado Basin		0		0	0	0	0	0	0
Total Industrial Demand		0	12	62	67	71	77	82	_87
Indicated Eviction Councils	₩		\longrightarrow						
Industrial Existing Supply	₩								
Guadalupe Basin	Carrizo			84	84	84	84	84	
	Queen City			3	3	3	3	3	84
Guadalupe Basin Subtotal	(Cucon City			87	87	87	87	87	87
Lower Colorado Basin	- 1			0/	0	0	0	0	
Total Industrial Existing Supply		\longrightarrow		87	87	87	87	87	8
TOTAL ITRUSTING EXPENDED						- 57			
Industrial Surplus/Shortage	'				+		-		
Guadalupe Basin				25	20	16	10	5	
Lower Colorado Basin	 			23	20	16	0	0	<u> </u>
Total Industrial Surplus/Shorta				25	20	16	10	5	
TOTAL INCUSURE CERPISOR CITE.	1 7	$\overline{}$		_ 					
Industrial New Supply Need	' 							 +	
Guadalupe Basin	Γ			0	0	0	0	o	-
Lower Colorado Basin	 	$\overline{}$		0	0	0	0	- 6	-
Total Industrial New Supply Ne				0	0	0	0	- 8	· · · · ·
1000 11000000111011 00000	1		1	1					
Steam-Electric Demand	+			- 		i			
Steam-Electric Demand Guadalupe Basin	++	0	0	0	0	0		0	
Lower Colorado Basin	 	0			0	- 0	0	0	. (
Total Steam-Electric Demand		0		_	0	0	- 0	0	
TOTAL STRAIN-CIOCURE COMMENT	+					-			
Steam-Electric Existing Supply			 		—				
Guadalupe Basin			\vdash	o	0	0	0	o	
Lower Colorado Basin	 		 	0	0	-0	0	0	
Total Steam-Electric Existing S	Sunnly		1	0	0	0	0	0	
Total Globalit-Location Linearing	70000,7	$\overline{}$	 	-		<u>*</u>	 		
Steam-Electric Surplus/Shortage	_	$\overline{}$	 	$\overline{}$,				
Guadalupe Basin				0	0	0	0	0	
Lower Colorado Basin	 			Ö	Ö		0	Ö	
Total Steam-Electric Surplus/S	hortage		-	o	0	Ö	0	0	
		<u> </u>							
Steam-Electric New Supply Nee	d'								
Guadalupe Basin				0	0	0	0	0	
Lower Colorado Basin		<u> </u>		0			0	0	
Total Steam-Electric New Supp	ply Need			0	0	0	0	0	
Irrigation Demand		<u> </u>							
Guadalupe Basin	<u> </u>	1,355	1,728	1,204	1,070	951	844	751	66
Lower Colorado Basin	<u> </u>	20	14	18	16	14	13	11	1
Total Irrigation Demand	<u> </u>	1,375				965	857		67
irrigation Supply									
Guadalupe Basin	Run-of-Rive	st		133	133	133	133	133	13
	Carrizo			1,156					62
	Queen City			41	36		28	25	2
Guadalupe Basin Subtotal				1,330			957		77
Lower Colorado Basin	Carrizo			18					1
Total Inigation Supply			7	1,348					78

-		Proj	ected Wate	Table or Demands		and Need	is			
				Caldwell C	County					
			Total in				Projec	tions		
Bas	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
	····	1	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Irrigation Surplu	s/Shortage									
Guadalupe Basin			 		126	120	116	113	110	109
Lower Colorado B					120		0	0		.03
	n Surplus/Shortag		\longrightarrow	,	126	<u> </u>	116	113	110	109
I Utal III gates	I On binarouse	je		·						
Mining Demand			ightharpoonup							
Mining Demano Guadalupe Basin									0	- 0
		 '	27	6			5	2	0	0
Lower Colorado E		 '	0				5	2	0	-
Total Mining (Demand	└ ──'	27	12	21	16	10	4	<u></u>	
Const.		 '	↓		لـــــــــــــــــــــــــــــــــــــ	!				
Mining Supply		 ′	 			\longrightarrow				
Guadalupe Basin		 '			ل			_	,	
<u> </u>		Carrizo		<u>. </u>	8		5	2	0	
		Queen City		<u>. </u>	0		0	0	0	
Guadalupe Bas					8		5	2	0	C
Lower Colorado E		Carrizo			13	9	5	2	0	
Total Mining S		<u> </u>			21				0	
	APP.									
Mining Surplus/	Shortage	<u> </u>			,					
Guadalupe Basin					o	0	0	0	0	
Lower Colorado E					0					
	Surplus/Shortage		 		0					
1 Clean Ivaniana	Jui piusi en en en en en en en en en en en en en		 	 		 				
Pama										
Livestock Dema		<u> </u>		<u></u>						
Guadalupe Basin		<u> '</u>	681	668	696			696	696	
Lower Colorado E		<u></u>	135		139			139		
Total Livestoc	k Demand		816	801	835	835	835	835	835	835
Livestock Suppl	N				,					
Guadalupe Basin		Local	681	668	696	696	696	696	696	696
Lower Colorado E		Local	135					139		
Total Livestoc			816					835		
10000	ж Омриј	T		 		H-33-1				
Livestock Surpli	··e/Shortage	<u></u>	 	 		 				
Guadalupe Basin		T	- 0	0	0	0	0	0	0	1
Lower Colorado E		 	0							
		بـــــــــــــــــــــــــــــــــــــ								
10th Liveaux	ck Surplus/Shorta	.98	0	0	0	0	0	<u> </u>	<u> </u>	
f———	·	<u> </u>	 '	——	\longleftarrow					
	·	<u></u>	<u> </u>			<u> </u>	<u></u>		<u></u>	
Total Caldwell C	ounty Demand				·				['	
Municipal	· · · · · · · · · · · · · · · · · · ·		4,931							
Industrial			0							
Steam-Electric			0	O	0	0	0	0	0	
Irrigation			1,375	1,742	1,222	1,086	965	857	762	67
Mining			27					4	0	
Livestock			816							
Total County Den	mand	 	7,149							
I Old Search	/ Idan in the second		+							
- 1.5-1-1-01.6			 	 						
Total Caldwell C	ounty Supply			<u> </u>		<u></u>	- :00		<u> </u>	2.05
Municipal	I		<u> </u>	<u> </u>	9,206	_				
Industrial	Ī	L	<u> </u>	'	87	1				
Steam-Electric				<u></u>	0					
Irrigation					1,348					
Mining					21	16				
Livestock					835					
Total County Sup	vlot				11,497	11,486	11,446	10,679	10,671	10,66
	County Surplus/S	Shortage								
Municipal	Cuity warping.	1	т	 	2,165	1,768	1,375	89	138	22
Industrial		 	 		2,103					
Steam-Electric		 	 	!						
Imigation				 	126					
		↓		 	126					
Mining		——		 	0					
Livestock	<u></u>		——		0 046					
	· ·		T	Γ_	2,316	1,908	1,507	212	253	33
Total County Sur	plus/Shortage				2,510	·1-200	11001		· 	·——-

	· · · · · · · · · · · · · · · · · · ·	Proj	ected Wate	Table r Demands		and Need	ls			
		• • -•		Caldwell (
			Total in	Total in			Projec	tions		
l _{Ba}	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		•••	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Total Basin Den	nand		14	(8-2	14-1-7	1	100410,	1000.0	(20.0)	100.0
Guadalupe	Manu						+			
Municipal			4,715	5,071	6,920	7,441	7,913	8,537	8,582	8,580
Industrial		-	4,7,0	12	62	67	7,513	77	82	87
Steam-Electric			0	0	Ö	0	0	Ö	0	
Irrigation			1,355	1,728	1,204	1,070	951	844	751	667
Mining			27	6	8	7	5	2	0	0
Livestock			681	668	696	696	696	696	696	696
Total Guadalupe	Basin Demand		6,778	7,485	8,890	9,281	9,636	10,156	10,111	10,030
Colorado Municipal			216	115	121	133	145	157	157	159
Industrial			210	113	0	0	145	15/	157	158 0
Steam-Electric			0	- 0	0	- 0	0		8	- 6
Irrigation			20	14	18	16	14	13	11	10
Mining			20		13	9	5	2	0	- 10
Livestock			135	133	139	139	139	139	139	139
Total Colorado B	asin Demand		371	268	291	297	303	311	307	307
Total Basin Sup	ply						<u>.</u>			
Guadalupe										
Municipal					9,048	9,184	9,275	8,625	8,719	8,801
Industrial					87	87	87	87	87	87
Steam-Electric					0	0	0	0	0	0
Irrigation				_	1,330	1,190	1,067	957	861	776
Mining					8	7	5	2	0	0
Livestock		<u> </u>	L		696	696	696	696	696	696
	oundwater Supply	<u>/</u>			174 11,343	179 11,343	213 11,343	10,544	181 10,544	184 10,544
Total Guadalupe	Basin Suppry				11,343	11,343	11,343	10,544	10,544	10,544
Colorado					450		450	450	450	450
Municipal					158	158	158	158	158	158
Industrial	l		-		0	0	0	0	0	0
Steam-Electric Irrigation	<u> </u>		 		18	16	14	13	11	10
Mining					13	9	5	2	0	Ö
Livestock	l				139	139	139	139	139	139
	undwater Supply				575	581	587	525	529	530
Total Colorado B		·····			903	903	903	837	837	837
Total Basin Sur	plus/Shortage	<u> </u>								
Guadalupe										
Municipal					2,128	1,743	1,362	88	137	221
Industrial		<u> </u>			25	20		10	5	0
Steam-Electric					0			0	0	0
Irrigation			<u> </u>		126			113	110	109
Mining	ļ		<u> </u>		0			0	0	0
Livestock		<u> </u>	!		174	470		0	0	0 184
	roundwater Suppl Basin Surplus/St				174 2,453				181 433	514
Colorado										
Municipal			1		37	25	13	1	1	0
Industrial			1		0			0	0	. 0
Steam-Electric					. 0	0			0	0
Irrigation					0		0	0	0	Ö
Mining					0				0	0
Livestock					0			0	0	0
	undwater Supply				575			525		530
Total Colorado E	Basin Surplus/Sho	rtage			612	606	600	526	530	530



	Proje		Table er Demands Caldwell (h Central T	s, Supplies, County		S			
		Total in	Total In			Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Groundwater Supplies									
Available									
Guadalupe	Edwards			161	161	161	161	161	161
Guadalupe	Carrizo			9,291	9,291	9,291	8,492	8,492	8,492
Colorado	Carrizo		1	764	764	764	698	698	698
Guadalupe	Queen City			328	328	328	328	328	328
Total Availa	ible			10,544	10,544	10.544	9.679	9,679	9,679
Allocated	1								
Guadalupe	Edwards			161	161	161	161	161	161
Guadalupe	Carrizo		1	9,291	9,291	9,261	8,492	8,491	8,491
Colorado	Carrizo			189	183	177	173	169	168
Guadalupe	Queen City			154	149	145	151	147	144
Total Alloca	ited			9,795	9.784	9,744	8,977	8,969	8,965
Total Unalid	cated			749	760	800	702	710	714

		Proje	ected Water		, Supplies, a	and Needs	j.			
				Calhoun Co	ounty exas Region	-				
		т	Total in	Total in	Kas region.	'	Projec	Hone		
	Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
						í				
Municipal Den		Ι		<u> </u>			$\overline{}$	\longrightarrow		
Guadalupe Bas	sin	-	 	1			40	44		
Rural	Subtotal	 	31					11	11	13
Colorado-Lavr	Subtotal aca Coastal Basin		3	 		91	10	11	11	13
Point Comfor		T	137	191	171	160	155	160	169	176
Rural			80	_66	246	259	270	294	318	35
	Subtotal		217	257	417	419		454	487	52
	alupe Coastal Basin		703							
Port Lavaca		+	1,507					1,792	1,909	2,03
Seadrift Rural		+	2,016			202		238	257	28
Kurai	Subtotal	+	3,692				2,188 4,102	2,383 4,413	2,589 4,755	2,870 5,18
N-gingtnA nes	Nueces Coastal Basin		3,000	2,702	3,300	*****	4,104	, 4,710 	4,100	3, 16.
Rural	deces course.	Τ	4	4	16	16	17	18	20	2
	Subtotal		4					18	20	2
Total Munic	icipal Demand		3,916	2,665	4,411	4,455	4,554	4,896	5,273	5,74
		<u> </u>	ļ	Ī	-	-	-			<u> </u>
Municipal Exis		 		 -	+		+			
Guadalupe Bas Rural	ısin	Canyon (GI	-224)		560	560	560	560	560	560
Kurai	Subtotal	Canyon to	SKA)	 	560			560 560	560 560	560 560
Colorado-Lavi	aca Coastal Basin			 	-					
Point Comfor		Lake Texan	na (LNRA)		178	178	178	178	178	178
Rural		Gulf Coast			353	353	353	353	353	353
	Subtotal				531	531		531	531	53
	alupe Coastal Basin									
Port Lavaca	,	Canyon (GE			1,500			0	0	04
		Run-or-ruy	er (Guadalur	<u>ре)</u>	940			940	940	94
Port Lavaca Seadrift	Subtotal	Gulf Coast	'ـــــــــــــــــــــــــــــــــــــ	! -	2,440			940 407	940	
Seadrift Rural			rer (Guadalur		3,565			3,565	3.565	3,56
Kuiai	Subtotal	Ruiron	Jr (Guadell))e)	6,412				4,912	3,56 4,91
-Con Antonio-l	Nueces Coastal Basin		+		-	7	7,01	7,4		
Rural	100000 00000	Gulf Coast	/ 		22	22	22	22	22	2
1 100-0	Subtotal		T		22				22	2
		+	 							
Total Muni	licipal Existing Supply				7,525	6,025	6,025	6,025	6,025	6,02
-			<u> </u>				\Box	$\overline{}$		
	irplus/Shortage	1	 '	 '	1					
Guadalupe Ba Rural	<u>asin</u>		 '	 	551	551	550	549	549	54
Rurai	Subtotal	+	+	 -	551					
Colorado-Lav	Subtotal raca Coastal Basin		+							
Point Comfo		Τ	+		7	18	23	18		
Rural	*	+	+	—	107	94	83			
·	Subtotal		†		114					
	lalupe Coastal Basin									
Port Lavaca		<u> </u>	<u> </u>	<u> </u>	671					
Seadrift				1	211					
Rural	- C. Seriel			 	1,561					
Antonio-I	Subtotal Nueces Coastal Basin		+	 	2,443	901	810	499	157	-2
San Antonio-N Rural	10eces Coasiai Dui		+	+	6	6	5 5	4	2	/
Nuiu.	Subtotal	+	+	-	6					
	Ourom		+		 					
Total Mun'	nicipal Surplus/Shortage	A			3,114	1,570	1,471	1,129	752	2
	700 Pd					+ · · · · ·	+	· · · · · · · · · · · · · · · · · · ·		_

		Projec		Table 4- Demands,	Supplies,	and Needs				
			South (Calhoun Co Central Tex	unty cas Region	1				
			Total in	Total in			Projec	tions		
	Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Municipal New	Supply Need									
Guadalupe Bas	in			,						
Rural					0	0	0	0	0	
	Subtotal				0	0	0	0	0	
	a Coastal Basin				0	0	0	0	o	
Point Comfort Rural	1				- 0	0	- 6			
Nuici	Subtotal				Ö	0	0	0	- ŏ	
Lavaca-Guadal	upe Coastal Basin									
Port Lavaca					. 0	769	758	852	969	1,09
Seadrift					0	0	0	0	0	
Rural					0	0	0	0	0	
	Subtotal				. 0	769	758	852	969	1,09
	eces Coastal Basin								0	
Rural	Subtotal				0	0	0	0	0	
-	OUDIOISI					U	- 0	UI	- 0	
Total Munic	ipal New Supply Need				0	769	758	852	969	1,09
1719: EN	The same walking 14000									.,
Industrial Dem	and					i		<u> </u>		
Guadalupe Bas			233	93	419	493	546	601	662	72
	ca Coastal Basin	'	6,343	19,824	16,538	20,391	22,590	25,036	27,669	30,49
	upe Coastal Basin		17,963	20,109	46,069	56,704	62,813	69,603	76,905	84,73
San Antonio-Nu			0	0	0	0	0	0	0	
Total Indust	trial Demand		24,539	40,026	63,026	77,588	85,949	95,240	105,236	115,95
Industrial Exis					40.754	40.754	40.754	40.754	40.764	40.75
Guadalupe Bas	in	Run-of-Rive Canyon (GE			12,754 6,474		12,754 6,474	12,754 6,474	12,754 6,474	12,754 6,474
Guadaluna R	asin Subtotal	Carryon (GE) (XX)		19,228	19,228	19,228	19,228	19,228	
		Lake Texan	a (I NRA)	-	32,426	32,426	32,426	32,426	32,426	32,42
	upe Coastal Basin	Run-of-Rive		pe)	87.983	87,983	87,983		87,983	87,98
San Antonio-No					0	0	0	0	0	
Total Indus	trial Existing Supply				139,637	139,637	139,637	139,637	139,637	139,63
	olus/Shortage							40.000	10.500	40.00
Guadalupe Bas		l			18,809			18,627	18,566	18,50
	ca Coastal Basin lupe Coastal Basin				15,888 41,914	12,035 31,279	25,170	7,390 18,380	4,757 11,078	1,93 3,24
San Antonio-N					41,914				11,078	
	trial Surplus/Shortage	· · · · · · ·			76,611					
						,,		,		
	Supply Need									
Guadalupe Bas					0				0	
Colorado-Lava	ca Coastal Basin				0		_			
	lupe Coastal Basin	1			0					
San Antonio-Ni					0	-				
I OLEI INOUS	trial New Supply Need				0	0	0		<u>_</u>	
Steam-Electric	Domand		<u> </u>	<u> </u>		<u> </u>				-
Guadalupe Bas		 	0	0	0	0	0	0	0	-
	ca Coastal Basin		62		100					
	upe Coastal Basin		0		0					<u> </u>
San Antonio-N		I	0	0		0	0	0		
Total Steam	n-Electric Demand		62	29	100	100	100	100	100	10
	c Existing Supply	,								
Steam-Electric		l .	L		0					
Guadalupe Bas		O. W. C								
Guadalupe Bas Colorado-Lava	ca Coastal Basin	Gulf Coast		ļ	100					- 10
Guadalupe Bas Colorado-Lava Lavaca-Guada	ca Coastal Basin lupe Coastal Basin	Gulf Coast			0	0	0	0	0	
Guadalupe Ba: Colorado-Lava Lavaca-Guada San Antonio-N	ca Coastal Basin lupe Coastal Basin					0	0	0	0	



		C	Calhoun Co	Junty					
		South (Central Tex		1				
		Total in	Total in			Project			
Başin	Source	1990	1996	2000	2010	2020	2030	2040	2050
*		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
team-Electric Surplus/Shortage	· · · · · · · · · · · · · · · · · · ·	 					- 1		
uadalupe Basin				0			0	0	
olorado-Lavaca Coastal Basin avaca-Guadalupe Coastal Basin		\leftarrow	+	0		0		0	
avaca-Guadalupe Coastal Basin an Antonio-Nueces Basin		+		0		0	0	0	
an Antonio-Nueces Basin Total Steam-Electric Surplus/Shor			+	0		0	0 0	0	
Total Steam-Electric Surpression	tage							"	
team-Electric New Supply Need		+		+					
uadalupe Basin		+		0	0	0	0	0	
uadalupe Basin olorado-Lavaca Coastal Basin		+		0		0	0	0	
olorado-Lavaca Coastar basin avaca-Guadalupe Coastal Basin		+		0		0	0	0	
an Antonio-Nueces Basin	-	 		0		0	0	0	
Total Steam-Electric New Supply	hinad	4		0		0	0	0	
10th Signification of the Company	Necu	1	/ 	-			- 1		
		!			+		 †		
rigation Demand		1 0	 						
uadalupe Basin		0		0		0	0	0	
olorado-Lavaca Coastal Basin	'	25 424		26 922		10.050	17 673	0	
avaca-Guadalupe Coastal Basin		35,421		26,822		19,950		16,132	15,0
an Antonio-Nueces Basin	لــــــــــــــــــــــــــــــــــــــ	0 25 424		00.000		0		0	
Total Imigation Demand	<u> </u>	35,421	48,082	26,822	22,747	19,950	17,673	16,132	15,0
	<u>[</u>								
rigation Supply_	<u> </u>		-						
uadalupe Basin	<u> </u>		-	0		0	0	0	
olorado-Lavaca Coastal Basin	15%		$\overline{\Box}$	0		0		0	
waca-Guadalupe Coastal Basin	Run-of-Rive	r (Guadalur	pe)	28,631		28,631		28,631	28,0
an Antonio-Nueces Basin			<u> </u>	0	<u> </u>	0	•	0	
Total Irrigation Supply			$\overline{\Box}$	28,631	28,631	28,631	28,631	28,631	28,6
					· —				
rigation Surplus/Shortage									
uadalupe Basin				0		0		0	
olorado-Lavaca Coastal Basin				0		0	_	0	
avaca-Guadalupe Coastal Basin				1,809	'	8,681		12,499	13,
an Antonio-Nueces Basin				0		0		0	
Total Imgation Surplus/Shortage			\subseteq	1,809	5,884	8,681	10,958	12,499	13,
lining Demand									
iuadalupe Basin		0		13		5		0	
colorado-Lavaca Coastal Basin	<u> </u>	0		1		1		0	
avaca-Guadalupe Coastal Basin		1		6		4			
San Antonio-Nueces Basin		4		8		3			
Total Mining Demand		5							
									
Mining Supply		1							
Suadalupe Basin	Gulf Coast	' 		13	9	5		0	
Colorado-Lavaca Coastal Basin	Gulf Coast			1		1		0	
avaca-Guadalupe Coastal Basin	Gulf Coast			6	5	4	3	2	
San Antonio-Nueces Basin	Gulf Coast			8				1	
Total Mining Supply		1		28		13			
I Vali Ivana, a	 	}_		· 		·		, ,	_
<u> </u>		 				(
Mining Surnius/Shortage	· _	_		0	0	0	0	0	
		1	. ,	٠.					
Guadalupe Basin					' 0)	· Ui	· Ui	4	1
Guadalupe Basin Colorado-Lavaca Coastal Basin				0				<u> </u>	
Guadalupe Basin Colorado-Lavaca Coastal Basin Lavaca-Guadalupe Coastal Basin				0	0	0	0	0	
Guadalupe Basin Colorado-Lavaca Coastal Basin Lavaca-Guadalupe Coastal Basin San Antonio-Nueces Basin				0 0 0	0	0	0	0	
Guadalupe Basin Colorado-Lavaca Coastal Basin Lavaca-Guadalupe Coastal Basin				0	0	0	0	0	
Guadalupe Basin Colorado-Lavaca Coastal Basin Lavaca-Guadalupe Coastal Basin San Antonio-Nueces Basin Total Mining Surplus/Shortage				0 0 0	0	0	0	0	
Livestock Demand				0 0 0	0 0	0 0	0 0	0	
Guadalupe Basin Colorado-Lavaca Coastal Basin Lavaca-Guadalupe Coastal Basin San Antonio-Nueces Basin Total Mining Surplus/Shortage Livestock Demand Guadalupe Basin		0		0 0 0 0	0 0	0 0 0	0 0 0	0 0	
Guadalupe Basin Colorado-Lavaca Coastal Basin Lavaca-Guadalupe Coastal Basin San Antonio-Nueces Basin Total Mining Surplus/Shortage Livestock Demand Guadalupe Basin Colorado-Lavaca Coastal Basin		13	16	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 2 2	0 0 0 0 2 15	0 0 0 0 2 15	
Guadalupe Basin Colorado-Lavaca Coastal Basin Lavaca-Guadalupe Coastal Basin San Antonio-Nueces Basin Total Mining Surplus/Shortage Livestock Demand Guadalupe Basin Colorado-Lavaca Coastal Basin Lavaca-Guadalupe Coastal Basin		13 278	16 300	0 0 0 0 0 2 15 287	0 0 0 0 2 15 287	0 0 0 2 15 287	0 0 0 2 15 287	0 0 0 2 15 287	
Guadalupe Basin Colorado-Lavaca Coastal Basin .avaca-Guadalupe Coastal Basin San Antonio-Nueces Basin Total Mining Surplus/Shortage Livestock Demand Guadalupe Basin Colorado-Lavaca Coastal Basin		13	16 300 0	0 0 0 0 0 2 2 15 287	0 0 0 0 2 15 287	0 0 0 2 15 287	0 0 0 2 15 287	0 0 0 2 15 287	



		Projec	cted Water		Supplies,	and Needs				
				Calhoun Co Central Te		1				
			Total in				Projec	tions		
В	asin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Livestock Suppl										
Guadalupe Basin		Local	0		2	2	2	2	2	2
Colorado-Lavaca		Local	13	16	15	15	15	15	15	15
Lavaca-Guadalur San Antonio-Nue		Local Local	278	300	287	287	287 0	287	287	287 C
Total Liveston		LUCAI	291	318	304	304	304	304	304	304
10212146310	ж очрыу		251					- 004		
Livestock Surpl	us/Shortage									
Guadalupe Basin			0		0	0	0	0	0	
Colorado-Lavaca			0		0	0	0	0	0	
Lavaca-Guadalur			0		0	0	0	0	0	
San Antonio-Nue		<u> </u>	0		0	0	0	0	0	
TOTAL LIVESTOC	k Surplus/Shortage		-	- 4	٧			<u>'</u>	- 4	
Total Calhoun C	ounty Domand									
Municipal Carroun	VIIII DOIMIN		3,916	2,665	4,411	4,455	4,554	4,896	5,273	5.747
Industrial			24,539	40,026	63,026	77,588	85,949	95,240	105,236	115,958
Steam-Electric			62	29	100	100	100	100	100	100
Imigation			35,421	48,082	26,822	22,747	19,950	17,673	16,132	15,028
Mining			5		28	21	13	6	3	
Livestock			291	318	304	304	304	304	304	304
Total County Den	nand		64,234	91,135	94,691	105,215	110,870	118,219	127,048	137,140
Total Calbaum O	annha Camala									
Total Calhoun C Municipal	ounty Supply				7,525	6.025	6,025	6.025	6.025	6.025
Industrial			 		139,637	139,637	139,637	139,637	139,637	139.637
Steam-Electric	_		 	-	100	100	100	100	100	100
Irrigation		-			28,631	28,631	28,631	28,631	28,631	28,631
Mining					28	21	13	6	3	3
Livestock					304	304	304	304	304	304
Total County Sup	pty		ļ		176,225	174,718	174,710	174,703	174,700	174,700
		<u> </u>	<u> </u>	<u> </u>						
	ounty Surplus/Sho	rtage			2 444	4 570	4 474	4 400	752	278
Municipal Industrial					3,114 76,611	1,570 62,049	1,471 53,688	1,129 44,397	34,401	23,679
Steam-Electric	_				70,011	02,049	33,000	0	34,401)	23,07
Infgation					1,809	5,884	8,681	10,958	12,499	13,603
Mining					0	0	0	0	0	(
Livestock					0	0	0	0	0	(
Total County Sur	plus/Shortage	,			81,534	69,503	63,840	56,484	47,652	37,560
			<u> </u>							
Total Basin Den	nand		<u></u>							
Guadalupe Municipal		<u> </u>	3	2	9	9	10	11	11	1:
Industrial		<u></u>	233			493		601	662	
Steam-Electric	-		0			0				
Irrigation			0	0		0	0	0	0	
Mining			0			9				
Livestock			0			2			2	
Total Guadalupe	Basin Demand		236	103	443	513	563	616	675	74
Colorado-Lavac	<u> </u>	 	 							
Municipal	•	 	217	257	417	419	425	454	487	52
Industrial			6,343							
Steam-Electric			62							
Irrigation			0	0	0					
			0	1	1	1	1	0	0	
Mining										
Livestock	avaca Basin Deman	<u> </u>	13 6,635							

				Table 4						
		Projec		Calhoun Co	ounty					
					xas Region	1		· · · · ·		
		_	Total in	Total in			Projec			
В	asin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Lavaca-Guadalı	ipe									
Municipal			3,692	2,402	3,969	4,011	4,102	4,413	4,755	5,183
Industrial			17,963	20,109	46,069	56,704	62,813	69,603	76,905	84,738
Steam-Electric			0	0	0	0	0)	0	0	
Irrigation			35,421	48,082	26,822	22,747	19,950	17,673	16,132	15,028
Mining			1	4	61	5	4	3	2	2
Livestock			278	300	287	287	287	287	287	287
Total Lavaca-Gu	adalupe Basin Dema	nd	57,355	70,897	77,153	83,754	87,156	91,979	98,081	105,238
San Antonio-Nu	eces				-					,
Municipal			4	4	16	16	17	18	20	22
Industrial			Ö	o	0	0	0	0	Ö	- 0
Steam-Electric			Ö	Ö	Ö	<u> 0</u>	Ö	Ŏ	- 0	Ŏ
Irrigation			Ō	0	0	Ö	Ō	0	0	0
Mining			4	4	8	6	3	1	1	1
Livestock			Ö	0	Ö	<u>_</u>	Ö	0	Ö	
	o-Nueces Basin Dem	and	8	8	24	22	20	19	21	23
Total Basin Sup Guadalupe	ply				1					
Municipal					560	560	560	560	560	560
industrial					19.228	19,228	19.228	19.228	19.228	19.228
Steam-Electric					0	0	0	0	0	0
Irrigation					Ö		0	- 0	0	- 0
Mining					13	9	5	2	0	
Livestock					2	2	2	2	2	2
	oundwater Supply				29	33	37	40	42	42
Total Guadalupe					19,832	19,832	19,832	19,832	19,832	19,832
Colomdo I avas	_									
Colorado-Lavad Municipal	23				531	531	531	531	531	531
industrial					32,426	32,426	32,426	32,426	32,426	32,426
Steam-Electric	<u> </u>		 		100	100	100	100	100	32,420 100
Irrigation					0	100	100	0	100	100
Mining		 	 	_	1	1	1	Ö		
Livestock	· · · · · · · · · · · · · · · · · · ·		-		15	15	15	15	15	15
	cundwater Supply		 		1,013	1,013	1,013	1,014	1,014	1,014
	avaca Basin Supply				34,086	34,086	34,086	34,086	34,086	34,086
I VIAI COIVIAUO-L	STACE DESILI SUPPLY				U-1,000	<u></u> 7,000	U-1,000	5-7,000	5-7,000	J-7,000
Lavaca-Guadalı	ipe									
Municipal					6,412	4,912	4,912	4,912	4,912	4,912
Industrial		1			87,983					
Steam-Electric					0	0	0	0	0	
Irrigation					28,631	28,631	28,631	28,631	28,631	28,63
Mining					6	5	4	3	2	
Livestock					287				287	28
	roundwater Supply		<u> </u>		921			924	925	
i otal Lavaca-Gu	adalupe Basin Suppl	y I		<u> </u>	124,240	122,740	122,740	122,740	122,740	122,740
San Antonio-Nu	ieces									
Municipal					22	22		22	22	2
Industrial					0		0	0		
Steam-Electric					0			_ 0		
Irrigation					0					
Mining					8				1	
Livestock					0					
	roundwater Supply				67			74	74	7
Total San Anton	io-Nueces Basin Sup	ply			97	97	97	97	97	9

		,	H.	Calhoun C						
		<u> </u>			xas Region					
_		_	Total in	Total in			Projections			
Basin		Source	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
otal Basin Surplus/Shortage										
Guadalupe	pius/Snortage		 							
Municipal					551	551	550	549	549	5
Industrial		<u> </u>	 		18,809	18.735	18,682	18,627	18,566	18,5
Steam-Electric	-				0	0	0	0	0	
Irrigation					0	0	0	0	0	
Mining					0	0	0	0	0	
Livestock	<u></u>		<u> </u>		0	0	0	0	0	
Unallocated G	roundwater Supply		<u> </u>		29	33	37	40	42	- 10.0
otal Guadalupe	Basin Surplus/Shorta	age		<u> </u>	19,389	19,319	19,269	19,216	19,157	19,0
Colorado-Lavad	<u> </u>		 							
Municipal	a		 	 	114	112	106	77	44	
Industrial			 		15.888	12,035	9,836	7,390	4.757	1.9
Steam-Electric			 		13,000	12,033	9,030	0	9,737	1,0
Inigation					Ö	0	0	Ö	0	-
Mining	[i				0	0	Ö	0	0	
Livestock					0	0	0	0	0	
	roundwater Supply				1,013	1,013	1,013	1,014	1,014	1,0
otal Colorado-L	avaca Basin Surplus	/Shortage	_		17,015	13,160	10,955	8,481	5,815	2,
			<u> </u>							
avaca-Guadali	ıpe		ļ				- 240	400		
Municipal			 		2,443 41,914	901	810	499	157 11,078	
Industrial Steam-Electric	J		 		41,914	31,279 0	25,170 0	18,380	11,078)	3,2
Irrigation			 		1,809	5,884	8,681	10,958	12,499	13.0
Mining			 		1,003	9,004	0,001	0	0	10,
Livestock					0	0	Ö	ő	0	
	roundwater Supply				921	922	923	924	925	
Total Lavaca-Gu	adalupe Basin Surplu	s/Shortage		*	47,087	38,986	35,584	30,761	24,659	17,5
San Antonio-Nu	leces									
Municipal	<u></u>		<u> </u>	ļ	6	6	5	4	2	
Industrial				ļ	0	0	0	0	0	
Steam-Electric Irrigation			 	<u> </u>	0	0	0	0	0	
Mining			┼	 	0		0		0	
Livestock	-		 	 	0	- 0	0	0	- 6	
	roundwater Supply			 	67	69	72	74	74	
	io-Nueces Basin Surr	lus/Shortag	e		73	75	77	78	76	
				ľ						
			T		i		i	i		
Proundwater Su	pplies		† — —	†	 					
	Available									
	Guadalupe	Gulf Coast			42	42	42	42	_42	
		Gulf Coast			1,334	1,334	1,334	1,334	1,334	1,
	Colorado-Lavaca	Gulf Coast		ļ	1,467	1,467	1,467	1,467	1,467	1,
	San Antonio-	Gulf Coast		1	97	97	97	97	97	
	Nueces	L	т	 	0045		0.040	0.040	0.040	
	Total Available Allocated		 	 	2,940	2,940	2,940	2,940	2,940	2,
	Guadalupe	Gulf Coast	<u> </u>	 	13	9	5	2	0	
	Lavaca-Guadalupe			 	413	412		410	409	-
···	Colorado-Lavaca	Gulf Coast		 	454	454		453	453	
-	San Antonio-	Gulf Coast		†	30	28		23	23	
		1		1	"	0				
	Nueces	L		_		903	895	000	885	
	Nueces Total Allocated	L		1	910	303	093	888		
					910	903	693	000	885	
		.			2,030	2,037	2,045		2,055	2,

		Proi	ected Wate	Table or Demands		and Need	e			
		Fion		Comai Contral To	ounty	•	5			
		1	Total in	Total in	exas regit	<u> </u>	Projec	Alono		
	Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
	Dasiii	Source	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	2050 (acft)
			(acit)	(acit)	(acit)	(acit)	(acity	(acit)	(acit)	(acit)
Municipal De	mand	-								
San Antonio E					-					
Fair Oaks R			19	27	58	58	54	57	60	64
Schertz (par			19	65	150	440	913	997	1,092	1,192
Rural	9		1,718	1,619	1,897	2,115	2,442	3,333	4,298	5,330
	Subtotal	T T	1.756	1,711	2,105	2.613	3,409	4,387	5,450	6,586
Guadalupe Ba	esin	i							-,,,,,,	- 1,000
Garden Ridg			361	401	616	689	728	856	917	911
New Braunf			6,199	7,284	10,335	12,570	15,436	19,499	22,447	25,717
Rural			2.099	4,482	5,531	6,908	9,114	11,827	14,776	18,013
	Subtotal		8,659	12,167	16,482	20,167	25,278	32,182	38,140	44,641
					1					
Total Muni	icipal Demand		10,415	13,878	18,587	22,780	28,687	36,569	43,590	51,227
Municipal Evi	isting Supply	L								
San Antonio E			 							
Fair Oaks R		Trinity		-	15	15	15	15	15	15
Schertz (par		Edwards			27	27	27	27	27	27
Rural		Trinity			238	238	238	238	238	182
	Subtotal	1			280	280	280	280	280	224
Guadalupe Ba										
Garden Ride		Edwards			294	294	294	294	294	294
New Braunf		Edwards	l	i	4,802	4,802	4.802	4,802	4,802	4,802
		Run-of-Rive	F		2,092	2,092	2,092	2,092	2,092	2,092
		Canyon (GE	BRA)1		6,676	0	0	0	0	0
New Braunf	els Subtotal				13,570	6,894	6,894	6,894	6,894	6,894
Rural		Edwards			207	207	207	207	207	207
		Trinity			1,491	1,491	1,491	1,491	1,491	1,223
		Run-of-Rive			5	5	5	5	5	5
		Canyon (GI	BRA)		110	110	110	110	110	110
Rural Subto					1,813	1,813	1,813	1,813	1,813	1,545
	Subtotal	_			15,677	9,001	9,001	9,001	9,001	8,733
Total Mun	icipal Existing Sup	ply	·		15,957	9,281	9,281	9,281	9,281	8,957
Municipal Su	rplus/Shortage		 						-	
San Antonio E			 							
Fair Oaks R		-	i		-43	-43	-39	-42	-45	-49
Schertz (par			 		-123	-413	-886	-970	-1,065	-1,165
Rural				·	-1,659	-1,877	-2,204	-3,095	-4,060	-5,148
	Subtotal				-1,825	-2,333	-3,129	-4,107	-5,170	-6,362
Guadalupe Ba										
Garden Rid	ge				-322	-395	-434	-562	-623	-617
New Braunf	iels .				3,235				-15,553	
Rural					-3,718			-10,014	-12,963	
	Subtotal				-805	-11,166	-16,277	-23,181	-29,139	-35,908
Total \$200	ising Combacth		<u> </u>	ļ	-2 620	-13.400	-10.406	-27,288	-34,309	-42,270
I Otal MUN	icipal Surplus/Sho	i wage			-2,630	-13,499	-19,406	-21,200	-34,309	-42,21L
			1							

		Proje	ected Wate	r Demands Comal Comal Comal Comal		, and Need	S			
			South	Comai Ci Central T		n				
			Total in_	Total in			Projec	tions		
Basi	n i	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Municipal New Su	pply Need									
San Antonio Basin										
Fair Oaks Ranch					43	43	39	42	45	4
Schertz (part)					123	413	886	970	1,065	1,16
Rural	, <u></u>				1,659	1,877	2,204	3,095	4,060	5,14
	ubtotal				1,825	2,333	3,129	4,107	5,170	6,36
Suadalupe Basin									·	
Garden Ridge					322	395	434	562	623	61
New Braunfels					0	5,676	8,542	12,605	15,553	18,82
Rural					3,718	5,095	7,301	10,014	12,963	16,46
IS	ubtotal				4,040	11,166	16,277	23,181	29,139	35,90
T -4-1 6 6 6 6					6.655	40 100	40 100	07.555	- 04 000	40.00
l ctal Municipa	New Supply Ne	Dec			5,865	13,499	19,406	27,288	34,309	42,27
			<u> </u>							
ndustrial Deman										
San Antonio Basin			0	264	0	0	0	0	0	
Guadalupe Basin			3,248	11,700	3,450	3,487	3,548	3,799	4,071	4,35
Total Industrial	Demand		3,248	11,964	3,450	3,487	3,548	3,799	4,071	4,35
ndustrial Existin		<u> </u>	<u> </u>							
San Antonio Basin					0	0	0	0	0	
Guadalupe Basin		Edwards			793	793	793	793	793	79
		Run-of-Rive	r	_	6,773	6,773	6,773	6,773	6,773	6,77
		Canyon (GE	BRA)		1	1	1	11	1	
Guadalupe Basir	n Subtotal				7,567	7,567	7,567	7,567	7,567	7,56
			<u> </u>							
Total Industrial	Existing Supply				7,567	7,567	7,567	7,567	7,567	7,56
	<u></u>		ļ							
Industrial Surplus										
San Antonio Basin			ļ		0	0	0	0 700	0 499	
Guadalupe Basin		·			4,117	4,080	4,019	3,768	3,496	3,2
l otal Industrial	Surplus/Shorta	<u> 18</u>			4,117	4,080	4,019	3,768	3,496	3,21
Induction Name Co										
Industrial New Su			-							
San Antonio Basin					0	0	0	0	0	
Guadalupe Basin	Name Constants		L		0	0	0	0	0	
rotal industrial	New Supply Ne	20			0	0	0	0	0	
		-	 							
Steam-Electric De										
San Antonio Basin			0		0	0	0	0	<u> </u>	
Guadalupe Basin			0		0	0	0	0	0	
I otal Steam-E	lectric Demand		0	0	0	0	. 0	0	0	
Steam Float-le F-	eleting Corneli	L	 							
Steam-Electric E San Antonio Basin										
San Antonio Basin Guadalupe Basin		 			0	0	0	0	0	
	lectric Existing S	L	Ц		0	0	0	0	0	
TOBI STEAM-E	ELUIC EXISTING S	upply			0	0	0	0	0	-
Steam-Electric S	umlue/Shortes									
San Antonio Basin										
Guadalupe Basin	, , , , , , , , , , , , , , , , , , , ,				0	0	0	0	0	
	lectric Surplus/S	hodos	L			0				
	ecinc ourplus/S	nonage			_0	0	0	0	0	
TOTAL STEAMING										
	mu Cumphi Mes-									
Steam-Electric N		<u> </u>								
Steam-Electric N San Antonio Basin					0	<u> </u>	0	0	0	
Steam-Electric No San Antonio Basin Guadalupe Basin					0	0 0	0 0 0	0	0 0	



	Proi	ected Wate	Table -		and Nood				
	Proj		Comal C	ounty		. 5			
				exas Regio	n				
	<u> </u>	Total in	Total in			Projec			
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Irrigation Demand			-		<u> </u>				
San Antonio Basin	<u>. </u>	409	18	66	63	61	58	56	53
Guadalupe Basin		70	17	393	377	361	347	332	318
Total Irrigation Demand	· -	479	35	459	440	422	405	388	371
Irrigation Supply									
	Edwards			549	549	549	549	549	549
San Antonio Basin Subtotal	14.			549	549	549	549	549	549
Guadalupe Basin	Edwards	J DAY		344	344	344	344	344	344
<u> </u>	Canyon (GI Run-of-Rive			16 127	16 127	16 127	16 127	16) 127	16 127
Guadalupe Basin Subtotal	TUIT-OF-TUVE	<u>'</u>		487	487	487	487	487	487
		 - 		70/	70/	70/	707	70/	_ 40/
Total Irrigation Supply				1,036	1,036	1,036	1,036	1,036	1,036
Irrigation Surplus/Shortage									
San Antonio Basin	<u> </u>			483	486	488	491	493	496
Guadalupe Basin	<u> </u>	1		94	110	126	140	155	169
Total Irrigation Surplus/Shortage	30	_		577	596	614	631	648	665
Mining Demand	<u> </u>	 							
San Antonio Basin		0	- 0	ō	0		0		
Guadalupe Basin	1	946	8,909	5,570	5,464	5,628	5,796	3,590	2,224
Total Mining Demand		946	8,909	5,570	5,464	5,628	5,796	3,590	2,224
						,			
Mining Supply									
San Antonio Basin				0	0	0	0	0	0
Guadalupe Basin	Trinity			0	0	0	0	0	
Total Mining Supply				0	0	0	0	0	
Mining Surplus/Shortage									
San Antonio Basin				0	0	0	0	0	
Guadalupe Basin				-5,570	-5,464	-5,628	-5,796	-3,590	-2,224
Total Mining Surplus/Shortage				-5,570	-5,464	-5,628	-5,796	-3,590	-2,224
Livestock Demand									
San Antonio Basin		45	44	50	50	50	50	50	50
Guadalupe Basin	<u> </u>	271	261	306	306	306	306	306	306
Total Livestock Demand		316	305	356	356	356	356	356	356
Livestock Supply	 	 							
San Antonio Basin	Local	45	44	50	50	50	50	50	50
Guadalupe Basin	Local	271			306	306	306	306	300
Total Livestock Supply	,	316			356	356	356	356	356
Livestock Surplus/Shortage									
San Antonio Basin		0			0	0	0	0	
Guadalupe Basin	<u> </u>	0				0	0		
Total Livestock Surplus/Shorta	ige	0	0	0		0	0	0	
Total Carrel Sauch: Barren		 							
Total Comal County Demand Municipal		10,415	13,878	18,587	22,780	28.687	36,569	43,590	51,227
Industrial	 	3,248				3,548	3,799	43,390	4,35
						0,540		7,0,1	7,00
	1	1 0							
Steam-Electric Irrigation		479	35	459		422	405		
Steam-Electric Irrigation Mining		479 946	35 8,909	459 5,570	440 5,464	422 5,628	405 5,796	388 3,590	37 ⁻ 2,22 ⁴
Steam-Electric Irrigation		479	35 8,909 305	459 5,570 356	440 5,464 356	422	405 5,796	388 3,590 356	2,22 ⁴ 35(

	Proj	ected Wate		, Supplies	and Need	s			
		South	Comal Contral_To	ounty exas Regic	en				
		Total in	Total in			Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Total Comal County Supp	oly								
Municipal				15,957	9,281	9,281	9,281	9,281	8,957
Industrial				7,567	7,567	7,567	7,567	7,567	7,567
Steam-Electric				0	0	01	0	0	4 000
Irrigation		 		1,036	1,036	1,036	1,036	1,036	1,03
Mining		 		0	0	0	0	356	356
Livestock		 		356	356	356	356		
Total County Supply		 		24,916	18,240	18,240	18,240	18,240	17,916
Total Comal County Surp	lus/Shortage	<u></u>						<u>_</u>	
Municipal	1			-2,630	-13,499	-19,406	-27,288	-34,309	-42,270
Industrial				4,117	4,080	4,019	3,768	3,496	3,210
Steam-Electric				0	0	0	0	O	(
Irrigation				577	596	614	631	648	665
Mining				-5,570	-5,464	-5,628	-5,796	-3,590	-2,22
Livestock				0	0	0	0	0	
Total County Surplus/Short	age	<u> </u>		-3.506	-14,287	-20,401	-28,685	-33,755	-40,613
Total Basin Demand		 		i					
San Antonio		 							
Municipal		1,756	1,711	2,105	2,613	3,409	4,387	5,450	6,586
Industrial		1,730	264	2,100	2,010	0,403	7,307	0,430	0,00
Steam-Electric		0	0	ő	0	0	Ö	Ö	·····
Irrigation		409	18	66	63	61	58	56	53
Mining		0	0	Ö	0	Ö	0	Ö	
Livestock		45	44	50	50	50	50	50	50
Total San Antonio Basin De	emand	2,210	2,037	2,221	2,726	3,520	4,495	5,556	6,689
Guadalupe									
Municipal		8.659	12,167	16,482	20,167	25,278	32,182	38,140	44,64
Industrial		3,248	11,700	3,450	3.487	3,548	3,799	4,071	4,35
Steam-Electric		0,240	0	0,100	0,40,	0,0.0	0,00	0	7,00
Irrigation		70	17	393	377	361	347	332	318
Mining		946	8,909	5,570	5,464	5,628	5,796	3,590	2.22
Livestock		271	261	306	306	306	306	306	300
Total Guadalupe Basin Der	mand	13,194	33,054	26,201	29,801	35,121	42,430	46,439	51,84
Total Basin Supply San Antonio		ļ							
Municipal		 		280	280	280	280	280	224
Industrial				200	200	200	280	280	22
Steam-Electric		 		0		0	0		
Irrigation				549	549	549	549	549	54
Mining				0	0	0	0	0	
Livestock				50	50	50	50	50	
Total San Antonio Basin Su	uppfy			879	879	879	879	879	82
Guadalupe								_	
Municipal		 		15,677	9,001	9,001	9,001	9.001	8,73
Industrial		 		7,567	7,567	7,567	7,567	7,567	7,56
Steam-Electric		 		7,507	7,507	7,507		7,507	
Irrigation	-	1		487	487	487	487	487	48
Mining		 		0	0	0	0	Ö	- "
Livestock				306	306	306		306	
Total Guadalupe Basin Sur	pply			24,037	17,361	17,361	17,361	17,361	17,09
					,,,,,	•		, , , , , , , , , , , , , , , , , , ,	

		-		Table	4-5						
		Proj	ected Wate			, and Need	is				
				Comal C							
					exas Regio	on					
			Total in	Total in	Projections						
E	Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050	
		<u>_</u>	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	
	urplus/Shortage										
San Antonio	<u> </u>						ĺ	-4,107			
Municipal			L		-1,825	-2,333	-3,129	-5,170	-6,36		
Industrial			<u> </u>		0	0	0	0	0		
Steam-Electr	<u>fc</u>				0	0	0	0	0		
Imigation			ļ		483	486	488	491	493	49	
Mining					0	0	0	0	0		
Livestock			L	_	0	0	0	0	01		
Total San Anto	nio Basin Surplus	/Shortage			-1,342	-1,847	-2,641	-3,616	-4,677	-5,8 <u>6</u>	
0 1-1	 								j		
Guadalupe		_	<u> </u>			44 455	40.000				
Municipa!			<u> </u>		-805	-11,166	-16,277	-23,181	-29,139	-35,90	
Industrial					4,117	4,080	4,019	3,768	3,496	3,21	
Steam-Electr	TC		<u> </u>		0	0	0	0	0	40	
Irrigation					94	110	126	140	155	16	
Mining	-				-5,570	-5,464	-5,628	-5,796	-3,590	-2,22	
Livestock		<u> </u>	1		0 (04	01	0	0	0		
Total Guadalu	pe Basin Surptus/S	Snonage			-2,164	-12,440	-17,760	-25,069	-29,078	-34,74	
											
			<u> </u>								
Groundwater S											
	Available										
	San Antonio	Edwards			576	576	576	576	576	57	
	Guadalupe	Edwards			6,440	6,440	6,440	6,440	6,440	6,44	
	San Antonio	Trinity			309	309	309	309	309	25	
	Guadalupe	Trinity			1,491	1,491	1,491	1,491	1,491	1,22	
	Total Availa	ble	<u> </u>		8,816	8,816	8,816	8,816	8,816	8,49	
	Allocated										
	San Antonio	Edwards			576	576	576	576	576	57	
	Guadalupe	Edwards			6,440	6,440	6,440	6,440	6,440	6,44	
	San Antonio	Trinity	<u> </u>		309	309	309	309	309	25	
	Guadalupe	Trinity			1,491	1,491	1,491	1,491	1,491	1,22	
	Total Alloca	ited	ļ <u>.</u>		8,816	8.816	8,816	8,816	8,816	8,49	
	 		<u> </u>								
	Total Unallo	cated	 	Ļ	0	0	0	0	0		
Notes:			l								
' Contract with	h GBRA expires in	2001. Contra	act renewal	is a water n	nanagemen	t strategy.					

		Proje		DeWitt Co	, Supplies, ounty	, and Need	S			
			South		exas Regio	n				
			Total in	Total in			Projec			
8	asin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Municipal Dem										
San Antonio Ba	ısin		400	440	400	400		400	402	400
Rural			109	148	109	102	98	100	103	106
0-14-1-1	Subtotal		109	148	109	102	98	100	103	106
Guadalupe Bas	sin	 	4 746	1,462	1,767	1,710	1.684	1,749	1,823	1,891
Cuero Yorktown		-	1,716 405	407	438	427	424	451	479	510
Rural	 	 	762	955	683	609	553	532	512	482
Rulai	Subtotal		2,883	2,824	2,888	2,746	2,661	2,732	2,814	2,883
Lavaca Basin	Subtotal		2,003	2,024	2,000	2,140	2,001	2,132	2,014	2,000
Yoakum	T		425	382	478	493	517	576	640	718
Rural		 	136	183	136	126	121	124	128	131
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Subtotal		561	565	614	619	638	700	768	849
Lavaca-Guadal	upe Coastal Basin	-				3.3		- , , , ,	- , , , ,	
Rural		T	3	4	3	3	3	3	3	3
,	Subtotal		3	4	3	3	3	3	3	3
				`						
Total Munic	ipal Demand		3,556	3,541	3,614	3,470	3,400	3,535	3,688	3,841
		1						-,		
Municipal Exis	ting Supply									
San Antonio Ba		1				i				
Rural	T	Gulf Coast			109	109	109	109	109	109
	Subtotal		-		109	109	109	109	109	109
Guadalupe Bas		i							1,00	
Cuero		Gulf Coast			2,762	2,762	2,762	2,762	2,762	2,762
Yorktown		Gulf Coast			1,210	1,210	1,210	1,210	1,210	1,210
Rural		Gulf Coast			683	683	683	683	683	683
	Subtotal				4,655	4,655	4,655	4,655	4,655	4,655
Lavaca Basin										
Yoakum	Estimate	Gulf Coast			790	790	790	790	790	790
Rural		Gulf Coast			136	136	136	136	136	136
	Subtotal				926	926	926	926	926	926
	lupe Coastal Basin									
Rural		Gulf Coast			3	3	3	3	3	3
	Subtotal				3	3	3	3	3	3
Total Munic	ipal Existing Suppl	ly			5,693	5,693	5,693	5,693	5,693	5,693
		<u> </u>								
Municipal Sur										
San Antonio Ba	asin									
Rural	10.11.1	 			0	7	11	9	6	3
Cuadatus - C	Subtotal	+			0	7	11	9	6	3
Guadalupe Bas Cuero	5LT1	 			000	4 600		4 646		
Yorktown		 			995	1,052	1,078	1,013	939	871
Rural		-			772	783 74	786 130	759	731	700 201
ivulai	Subtotal	-			1 767			151		
Lavaca Basin	ISUDIOMI	 			1,767	1,909	1,994	1,923	1,841	1,772
Yoakum	1	 			312	297	273	214	150	70
Rural					0	10	15	12	8	72
* *************************************	Subtotal	 			312	307	288	226	158	77
Lavaca-Guada	lupe Coastal Basin				312	307	200	220	130	
Rural		<u> </u>			0	О	0	0	0	
	Subtotal				Ö		0	0	- 0	
										
	· · · · · · · · · · · · · · · · · · ·	<u></u>								
Total Munic	cipal Surplus/Short	ace			2,079	2,223	2,293	2,158	2,005	1,852

		Proj		Table 4 or Demands DeWitt Co h Central To	, Supplies ounty		S			
			Total in	Total in	oxeo regit	,,,	Projec	tions		
	Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
'	Doom	Jource	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
			(4011)	(00.1.)	(40,1)	(00.0)	(acity	(4014)	(40.0)	(ucit)
Municipal Ne	w Supply Need									
San Antonio B										
Rural					0	0	0	0	o	C
	Subtotal	_			0	0	0	0	ō	
Guadalupe Ba										
Cuero					0	0	ol	0	0	
Yorktown					Ö	0	ő	ŏ	ŏ	
Rural					0	0	0	0	o	(
•	Subtotal				0	0	0	0	O	(
Lavaca Basin										
Yoakum					0	0	0	0	0	(
Rural					0	0	0	0	0	(
	Subtotal				0	0	0	0	0	(
	alupe Coastal Basin									
Rural					0	0	0	0	0	
	Subtotal				0	0	0	0	0	
Total Muni	icipal New Supply No	ed .	<u> </u>		- 0	<u> </u>	0	0	<u> </u>	
ndustrial De	mand									
San Antonio E	Basin		0	0	0	0	0	0	o	(
Guadalupe Ba	esin		91	42	108	126	146	170	195	223
Lavaca Basin			0	5	0	0	0	0	0	
	alupe Coastal Basin		0	0	0	0	0	01	0	(
Total Indu	strial Demand		91	47	108	126	146	170	195	22:
industrial Exi	isting Supply									
San Antonio E		•			0	O	0	0	ol	
Guadalupe Ba	sin	Canyon (GE	BRA)		5	5	5	5	5	
		Gulf Coast			108	126	146	170	195	223
Guadalupe I	Basin Subtotal				113	131	151	175	200	228
Lavaca Basin					0	0	0	0	0	
	alupe Coastal Basin				0	0	0	0	0	
Total Indu	strial Existing Supply	<i>j</i>			113	131	151	175	200	22
Industrial Su	rplus/Shortage	<u> </u>	 							
San Antonio E					0	0	0	0	0	
Guadalupe Ba	asin				5	5	5	5	5	
Lavaca Basin					0	0	0	0	0	
Lavaca-Guad	alupe Coastal Basin				0	0	0	0	0	
Total Indu	strial Surplus/Shorta	ge			5	5	5	5	5	
Industrial Ne	w Supply Need	<u> </u>	 							
San Antonio E		I			0	0	0	. 0	0	
Guadalupe Ba		i			0	Ō	Ö		0	
Lavaca Basin	-				0				Ō	
Lavaca-Guad	alupe Coastal Basin				0		0	0	0	
Total Indu	strial New Supply Ne	ed			0	0	0		0	
				1						

		Proje	ected Wate	Table 4 r Demands DeWitt Co	, Supplies,	, and Need	S			
				Central To	exas Regio	n				
			Total in	Total in		2242	Projec		2040	0050
Basi		Source	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
Steam-Electric De										
San Antonio Basin			0	0	0	0	0	0) 0	0	0
Guadalupe Basin Lavaca Basin			0	0	0	0	0	- 0	- 8	
Lavaca Basii: Lavaca-Guadalupe	Coastal Basin		- 0	0	0	0	0	0	- ŏ l	
Total Steam-E			0	0	0	0	0	0	0	Ċ
		-								
Steam-Electric Ex	isting Supply									
San Antonio Basin					0	0	0	0	0	0
Guadalupe Basin					0	0	0	0	0	
Lavaca Basin	0				0	0	0	0	0	
Lavaca-Guadalupe					0	0	0	0	0	
i otai Steam-Ei	ectric Existing S	ирріу			0	0	0	0	0	
Steam-Electric St	imlus/Shortson									
San Antonio Basin		-			0	0	0		0	
Guadalupe Basin					0		0		0	
Lavaca Basin					0	0	Ol	ő	ŏ	Ò
Lavaca-Guadalupe	Coastal Basin				Ö	Ö	Ö	0	Ö	-
	ectric Surplus/S	hortage			0	0	0	0	0	
Steam-Electric N		1								
San Antonio Basin					0	0	0	0	0	(
Guadalupe Basin					0	0	0	0	0	
Lavaca Basin					0	0	0	0	0	
avaca-Guadalupe					01	0	0	0	0	
I Otal Steam-E	ectric New Sup	Need		-	0	0	0	0	0	
Irrigation Demand	<u> </u>									
San Antonio Basin			22	0	19	17	15	13	11	10
Guadalupe Basin			263	31	231	203	178	156	137	120
Lavaca Basin	-		0	57	0	0	0	0	0	
Lavaca-Guadalupe	Coastal Basin		0	0	Ö	Ö	0	Ö	Ö	
Total Imgation	Demand		285	88	250	220	193	169	148	130
irrigation Supply										
San Antonio Basin		Gulf Coast			19	17	15	13	11	10
Guadalupe Basin		Run-of-Rive	<u>r</u>		156	156	156	156	156	150
	htatal	Gulf Coast		1	75	47	22	0	450	450
	Subtotal				231	203	178	156	156	15
<u>Lavaca Basin</u> Lavaca-Guadalupi	Coastal Basis	L			0	0	0	<u> </u>	0	
Lavaca-Guadalupi Total Imigation					250	220	0 193	169		16
TOWN INIGATION	Сарріў		 		230	220	133	109	10/	10
Inigation Surplus	/Shortage	\								
					0	0	0	0	Ō	
San Antonio Basin								0		3
		_		I	0	OI				
Guadalupe Basin Lavaca Basin					0	0	0	0	0	
Guadalupe Basin Lavaca Basin Lavaca-Guadalup	e Coastal Basin				0	0	0	0	Ó	
Guadalupe Basin Lavaca Basin Lavaca-Guadalup		je			0	0	0	0		3
Guadalupe Basin Lavaca Basin Lavaca-Guadalupe Total Inigation	e Coastal Basin	je			0	0	0	0	Ó	3
Lavaca-Guadalupo Total Imigation Mining Demand	Coastal Basin Surplus/Shorta	je			0	0	0	0	Ó	3
Guadalupe Basin Lavaca Basin Lavaca-Guadalupe Total Irrigation Mining Demand San Antonio Basin	Coastal Basin Surplus/Shorta	ge .	0	0	0 0 0	0 0	0 0	0 0	0 19	3
Guadalupe Basin Lavaca Basin Lavaca-Guadalupe Total Irrigation Mining Demand San Antonio Basin Guadalupe Basin	Coastal Basin Surplus/Shorta	ge_	21	22	0 0 0 0	0 0 0	0 0 0 0 25	0 0 0 0 26	0 19 0 27	2
Guadalupe Basin Lavaca Basin Lavaca-Guadalupe Total Irrigation Mining Demand San Antonio Basin Guadalupe Basin Lavaca Basin	e Coastal Basin Surplus/Shorta	ge	21 108	22 78	0 0 0 0 0 24 94	0 0 0 0 24 52	0 0 0 0 25 25	0 0 0 0 26 18	0 19 0 27 16	2
Guadalupe Basin Lavaca Basin Lavaca-Guadalupe Total Irrigation Mining Demand San Antonio Basin Guadalupe Basin Lavaca Basin Lavaca-Guadalupe	e Coastal Basin Surplus/Shorta	ie.	21 108 0	22 78 21	0 0 0 0 24 94 43	0 0 0 0 24 52 30	0 0 0 25 26	0 0 0 0 26 18	0 19 0 27 16	2 1
Guadalupe Basin Lavaca Basin Lavaca-Guadalupe Total Irrigation Mining Demand San Antonio Basin Guadalupe Basin Lavaca Basin	e Coastal Basin Surplus/Shorta	ie	21 108	22 78	0 0 0 0 0 24 94	0 0 0 0 24 52	0 0 0 25 26	0 0 0 0 26 18	0 19 0 27 16	
Guadalupe Basin Lavaca Basin Lavaca-Guadalupe Total Irrigation Mining Demand San Antonio Basin Guadalupe Basin Lavaca Basin Lavaca-Guadalup Total Mining D	e Coastal Basin Surplus/Shorta	ie	21 108 0	22 78 21	0 0 0 0 24 94 43	0 0 0 0 24 52 30	0 0 0 25 26	0 0 0 0 26 18	0 19 0 27 16	
Guadalupe Basin Lavaca Basin Lavaca-Guadalupe Total Irrigation Mining Demand San Antonio Basin Guadalupe Basin Lavaca Basin Lavaca-Guadalupe Total Mining D Mining Supply	e Coastal Basin Surplus/Shortan e Coastal Basin emand	ie.	21 108 0 129	22 78 21	0 0 0 0 24 94 43 161	0 0 0 0 24 52 30 106	0 0 0 25 26 19 70	0 0 0 0 26 18 6 50	0 19 0 27 16 1 44	2 1
Guadalupe Basin Lavaca Basin Lavaca-Guadalupe Total Irrigation Mining Demand San Antonio Basin Guadalupe Basin Lavaca Basin Lavaca Basin Lavaca-Guadalupe Total Mining D Mining Supply San Antonio Basin	e Coastal Basin Surplus/Shortan e Coastal Basin emand		21 108 0 129	22 78 21	0 0 0 0 24 94 43 161	0 0 0 24 52 30 106	0 0 0 25 26 19 70	0 0 0 0 26 18 6 50	0 19 0 27 16 1 44	2 1
Guadalupe Basin Lavaca Basin Lavaca-Guadalupe Total Irrigation Mining Demand San Antonio Basin Guadalupe Basin Lavaca Basin Lavaca-Guadalupe Total Mining D Mining Supply San Antonio Basin Guadalupe Basin	e Coastal Basin Surplus/Shortan e Coastal Basin emand	Gulf Coast	21 108 0 129	22 78 21	0 0 0 0 24 94 43 161	0 0 0 24 52 30 106	0 0 0 25 26 19 70	0 0 0 26 18 6 50	0 19 0 27 16 1 44	3 1 4
Guadatupe Basin Lavaca Basin Lavaca-Guadatupe Total Irrigation Mining Demand San Antonio Basin Lavaca Basin Lavaca Basin Lavaca Basin Lavaca Guadatupe Total Mining D Mining Supply San Antonio Basin	e Coastal Basin Surplus/Shorta	Gulf Coast Gulf Coast	21 108 0 129	22 78 21	0 0 0 0 24 94 43 161	0 0 0 24 52 30 106	0 0 0 25 26 19 70 0 25 26	0 0 0 26 18 6 50 0 26	0 19 0 27 16 1 44 0 27 16	2 1



	Proj	ected Wate	DeWitt Co	, Supplies ounty		ls	-		
		Souti	h Central T	exas Regio	חכ				
-		Total in	Total in			Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Mining Supplied Shortens	 								
Mining Surplus/Shortage	<u> </u>	 		0	0	0	0	0	Ō
San Antonio Basin Guadalupe Basin	 			0			0	0	
Lavaca Basin				0	0	0	0	0	
Lavaca-Guadalupe Coastal Basin	<u> </u>	-		ol	0	0	0	0	<u></u>
Total Mining Surplus/Shortage				ol	0	0	0	0	
Total Mining Surples/Shortage	'	-	-		- 1				
Livestock Demand								i	
San Antonio Basin		148	146	153	153	. 153	153	153	153
Guadalupe Basin	1	1,378	1.339	1,419	1,419	1,419	1,419	1,419	1,419
Lavaca Basin		263	256	271	271	271	271	271	271
Lavaca-Guadalupe Coastal Basin		51	50	53	53	53	53	53	53
Total Livestock Demand		1,840	1,791	1,896	1,896	1,896	1,896	1,896	1,896
Livestock Supply	 								
San Antonio Basin	Local	148	146	153	153	153	153	153	153
Guadalupe Basin	Local	1,378	1,339	1,419	1,419	1,419	1,419	1,419	1,419
Lavaca Basin	Local	263	256	271	271	271	271	271	271
Lavaca Basin Lavaca-Guadalupe Coastal Basin		<u> 203</u> 51	50	53	53	53	53	53	53
Total Livestock Supply	(COCE)	1,840	1,791	1,896	1,896	1,896	1,896	1,896	1.896
Total Livestock Supply	T	1,0-0	1,731	1,030	1,030	1,030	1,030	1,050	1,030
Livestock Surplus/Shortage	•	<u></u>						-	
San Antonio Basin		0		0	0	0	0	0	.0
Guadalupe Basin		0		0	0	0	0	0	0
Lavaca Basin		0		0	0	0	0	0	0
Lavaca-Guadalupe Coastal Basin		0		0	0	0	0	0	0
Total Livestock Surplus/Short	age	0	0	0	0	0	0	0	0
Total Dalillit County Domand	<u> </u>	 							
Total DeWitt County Demand Municipal	1	3,556	3.541	3,614	3,470	3,400	3,535	3,688	3,841
Industrial	 	91	47	108	126	146	170	3,000 195	223
Steam-Electric	-	0		100	0	0	0	0	223
Irrigation	+	285		250	220	193	169	148	130
Mining	+	129		161	106	70	50	44	44
Livestock	 	1,840		1,896	1,896	1,896	1,896	1,896	1,896
Total County Demand		5,901		6,029	5,818	5,705	5,820	5,971	6,134
Total DeWitt County Supply	,	-		C 044	E 45-	6.00			
Municipal	 	-		5,693	5,693	5,693	5,693	5,693	5,693
Industrial	 	 	 	113	131	151	175	200	228
Steam-Electric	 	 		250					400
Irrigation	 	+		250	220		169 50	167	166
Mining Livestock	 	+		161 1,896			1,896	1.896	1,896
Total County Supply	+	+	 	8,113			7,983	8,000	8,027
Total County Supply	1	 		3,113	0,040	3,003	7,303	3,000	0,02
Total DeWitt County Surplus/Si	hortage		T						
Municipal		T		2,079	2,223	2,293	2,158	2,005	1,85
Industrial				5					
Steam-Electric	I			0			0		
Irrigation				0			0		
Mining				0		0	0		
Livestock				0		0	0		
Total County Surplus/Shortage		1	!	2,084	2,228	2,298	2,163	2,029	1,89

	Proj		Table or Demands DeWitt Contral T	s, Supplies, ounty	, and Need	s			
T		Total in	Total in			Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
	000.00	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Total Basin Demand		(=3.3/		,					
San Antonio							•		
Municipal		109	148	109	102	98	100	103	106
Industrial		0	0	0	0	0	0	0	. (
Steam-Electric		0	0	0	0	0	0	0	
Irrigation		22	0	19	17	15	13	11	10
Mining		0	0	0	0	0	0	0	
Livestock		148	146	153	153	153	153	153	15
Total San Antonio Basin Demand		279	294	281	272	266	266	267	26
Guadalupe		0.000				0.004		0.044	0.00
Municipal		2,883	2,824	2,888	2,746	2,661	2,732	2,814	2,88
Industrial		91	42	108	126	146	170	195	22
Steam-Electric		0	0 31	0 231	203	178	0 156	0 137	12
Irrigation		263 21	22	231	203	25	26	27	2
Livestock		1,378	1,339	1,419	1,419	1,419	1,419	1,419	1,41
Total Guadalupe Basin Demand		4,636	4,258	4,670	4,518	4,429	4,503	4,592	4,67
i otal Guaualupe pasin Demano		4,030	4,230	4,070	7,310	4,423	4,503	7,092	4,07
Lavaca		 							
Municipal		561	565	614	619	638	700	768	84
Industrial		00.	5	0,4	0.5	0	0	0	
Steam-Electric		Ö	ō	Ö	0	0		ŏ	
Irrigation	-	ŏ	57	Ö	ŏ	0	ŏ	ō	
Mining		108	78	94	52	26	18	16	1
Livestock		263	256	271	271	271	271	271	27
Total Lavaca Basin Demand		932	961	979	942	935	989	1,055	1,13
Lavaca-Guadalupe									
Municipal		3	4	3	3	3	3	3	
Industrial		Ö		0	o l	Ö	Ö	0	
Steam-Electric		Ö		Ō	o o	Ö	ŏ	Ō	
Irrigation		0		0	0	0	0	0	
Mining		0	21	43	30	19	6	1	
Livestock		51	50	53	53	53	53	53	5
Total Lavaca-Guadalupe Basin Der	mand	54	75	99	86	75	62	57	5
Total Basin Supply		<u>;</u>					<u> </u>		
San Antonio		 							
Municipal				109	109	109	109	109	10
Industrial				0	0	Ö	0	0	
Steam-Electric		 		Ö	Ö	Ö	ŏ	0	
Irrigation		 		19		15	13	11	1
Mining		1		0	0	0	0	0	
Livestock			1	153	153	153	153	153	
Unallocated Groundwater Supply	·			1,072		1,076	1,078	1,080	
Total San Antonio Basin Supply				1,353	1,353	1,353	1,353	1,353	1,35
Guadalupe									
Municipal				4,655		4,655	4,655	4,655	4,65
Industrial				113	131	151	175	200	
Steam-Electric		ļ		0		0			
Irrigation		ļ		231		178	156	156	
Mining		<u> </u>	 	24	24	25	26	27	3
Livestock		1		1,419		1,419	1,419		
Unallocated Groundwater Supply	<u> </u>		 	7,235		7,249	7,246	7,220	7.19
Total Guadalupe Basin Supply		 	 	13,677	13,677	13,677	13,677	13,677	13,67
Lavaca									
Municipal				926		926	926		
Industrial				0	0	0	0	0	
Steam-Electric				0		0	0		
Irrigation				0		0	0		
Mining				94		26	18		
immig									
Livestock			ļ	271		271	271		
Livestock Unallocated Groundwater Supply Total Lavaca Basin Supply				271 1,448 2,739	1,490	1,516	1,524	1,526	1,5

		Proj		DeWitt C	s, Supplies,		s			
			Total in	Total in	exas Ivegic	<u>/II</u>	Declar	41000		
D.		8			2200	2040	Projec		-0040 T	
Da	isin	Source	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
			(uoit)	100.0	(2017)	(401.)	100.0	1401.7	14015	(40.17
Lavaca-Guadalı	ine		 	 					+	
Municipal	î i		 		3	3	3	3	3	3
Industrial	1		† <u>'</u>	 	01	0	0	0	0	ō
Steam-Electric		i	\vdash	 	Ö	ol	Ö	Ö	ŏ	Ö
Irrigation					0	0	0	0	0	0
Mining					43	30	19	6	1	0
Livestock					53	53	53	53	53	53
Unallocated G	roundwater Supply				55	68	79	92	97	98
Total Lavaca-Gu	adalupe Basin Sur	pply			154	154	154	154	154	154
Total Basin Sur	nlus/Shortage		 		1			\rightarrow		
San Antonio	1	Í	 	 		$\neg \neg$	1			
Municipal		i	$\overline{}$		0	7	11	9	6	3
Industrial	1				Ö	0	0	Ö	Ö	0
Steam-Electric		<u> </u>	\vdash		Ö	ō	O	- ol	ŏ	0
Inigation	F		 	1	ŏi	0	Ŏ	0	Ö	3 0 0
Mining	† 		\vdash		Ö	0	0	Ö	ől	0
Livestock					0	0	Ö	0	Ö	0
	roundwater Supply	<i></i>			1,072	1,074	1,076	1,078	1,080	1,081
	io Basin Surplus/S				1,072	1,081	1,087	1,087	1,086	1,084
Guadalupe	-	 	 	├	—					
Municipal	 		 	 	1,767	1,909	1,994	1,923	1,841	1,772
industrial			+	+ +	5	5	5	5	5	5
Steam-Electric				 	ol ol	0	0	Ö	8	0
Irrigation				 	ő	0	ol	Ö	19	36
Mining	 			 	ő	Ö	0	Ö	0	0
Livestock		·			ol ol	Ö	Ö	0	Ö	Ö
	roundwater Supply	,		 	7,235	7,245	7,249	7,246	7,220	7,191
	Basin Surplus/Sh				9,007	9,159	9,248	9,174	9,085	9,004
			——	<u> </u>	 					
Lavaca	 		+		312	307	288	226	158	77
Municipal Industrial	 		 	 !	312	307		0	158	77
Steam-Electric			 	 '	0	0	0	0	0	0
Irrigation	'		 	+	0	0	0	0	0	0
Mining	 		+	 	0	0	0	0	0	0
	 		 	 	0	- 0	0	0	0	C
l hroetock			——	+	1,448	1,490	1,516	1,524	1,526	1,526
Livestock Unallocated G	mundwater Supply	•								
Unallocated G	roundwater Supply sin Surplus/Shorta				1,760	1,797	1,804	1,750	1,684	1,603
Unallocated G Total Lavaca Ba	sin Surplus/Shorta								1,684	1,603
Unallocated G Total Lavaca Ba Lavaca-Guadal	sin Surplus/Shorta				1,760	1,797	1,804	1,750		
Unallocated G Total Lavaca Ba Lavaca-Guadal Municipal	sin Surplus/Shorta				1,760	1,797	1,804	1,750	0	
Unallocated G Total Lavaca Ba Lavaca-Guadal Municipal Industrial	sin Surplus/Shorta upe				1,760 0 0	1,797 0 0	1,804 0	1,750 0 0	0	
Unallocated G Total Lavaca Ba Lavaca-Guadal Municipal Industrial Steam-Electric	sin Surplus/Shorta upe				1,760 0 0	1,797 0 0	1,804 0 0	1,750 0 0	0 0	
Unallocated G Total Lavaca Ba Lavaca-Guadal Municipal Industrial Steam-Electric Irrigation	sin Surplus/Shorta upe				1,760 0 0 0	1,797 0 0 0	1,804 0 0	1,750 0 0 0	0 0 0	
Unallocated G Total Lavaca Ba Lavaca-Guadal Municipal Industrial Steam-Electric Irrigation Mining	sin Surplus/Shorta upe				1,760 0 0 0 0	1,797 0 0 0 0	1,804 0 0 0	1,750 0 0 0 0	0 0 0 0	
Unallocated G Total Lavaca Ba Lavaca-Guadal Municipal Industrial Steam-Electric Irrigation Mining Livestock	sin Surplus/Shorta	age			0 0 0 0 0 0	1,797 0 0 0 0 0	1,804 0 0 0 0	1,750 0 0 0 0 0	0 0 0 0	
Unallocated G Total Lavaca Ba Lavaca-Guadal Municipal Industrial Steam-Electric Irrigation Mining Livestock Unallocated G	sin Surplus/Shorta upe	age	Ide		1,760 0 0 0 0	1,797 0 0 0 0 0 0 0	1,804 0 0 0 0 0 0 0 0	1,750 0 0 0 0 0 0 0	0 0 0 0 0 0	9

	Proje		Table or Demands DeWitt Contral T	s, Supplies ounty	•	s			
		Total in	Total in			Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Groundwater Supplies	<u> </u>					+	_		
Available			 					- i	
San Antonio	Gulf Coast			1,200	1,200	1,200	1,200	1,200	1,200
Guadalupe	Gulf Coast			12,097	12,097	12,097	12,097	12,097	12,097
Lavaca	Gulf Coast		 	2,468	2,468	2,468	2,468	2,468	2,468
Lavaca- Guadalupe	Gulf Coast			101	101	101	101	101	101
Total Availabl	е			15,866	15,866	15,866	15,866	15,866	15,866
Allocated	1								
San Antonio	Gulf Coast			128	126	124	122	120	119
Guadalupe	Gulf Coast			4,862	4,852	4,848	4,851	4,877	4,906
Lavaca	Gulf Coast			1,020	978	952	944	942	942
Lavaca- Guadalupe	Gulf Coast			46	33	22	9	4	3
Total Allocate	d			6,056	5,989	5,946	5,926	5,943	5,970
Total Unalloc	ated			9,810	9,877	9,920	9,940	9,923	9,896

		Proje	ected Water 	Demands, S Dimmit Cou		and Needs				
				Central Tex		A				
			Total in	Total in	,		Projec	tions		
B₹	asin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		l	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Municipal Dema			T							
Rio Grande Basi	<u>.n</u>		1	ليسا	ليست					
Rural	<u> </u>	<u> </u>	6				6			
- Dania	Subtotal	<u> </u>	6	8	6	6	6	6	6	
Nueces Basin	 -	 		202		205	206	224	242	
Asherton Big Wells		 	215 178		211 165		206 143	224 146	243 147	26 14
Carrizo Spring:	<u></u>	 	1,592				2,827	3,232	3,657	4,13
Rural	1	-	217				194	214		26
1 14	Subtotal	-	2,202				3,370		4,292	4,81
			 							· · · ·
Total Municip	oal Demand		2,208	2,815	2,936	3,168	3,376	3,822	4,298	4,82
			 '							
Municipal Exist										
Rio Grande Basi	<u>,n </u>		<u> </u>		ليحست			ل		
Rural		Carrizo			7			7	7	
	Subtotal	<u></u>	'		7	7	7	7	7	
Nueces Basin		<u></u>								
	Estimate	Carrizo	 '	└──	294		294	294	294	29
		Carrizo	 '		189		189	189	189	
Carrizo Spring Rural	<u>\$</u> !	Carrizo	 '	 	2,178		2,178		2,178	
Kulai	Subtotal	Carrizo	+'	 	265		265 2,926		265 2,926	
	SUDIOM	 	+'	 	2,320,	2,520	2,520	2,320,	2.520	Z,3
Total Munici	pal Existing Supply	<u> </u>	+	+	2,933	2,933	2,933	2,933	2.933	2,9
I VIEI IIIV	I CARLING OUPP.	 		+			2,000	2,000,		,
Municipal Surpl	lus/Shortage	1	+	 				·		
Rio Grande Basi		Ī	+	 	()					
Rural	T T	 	+		1	1	1	1	1	<i></i>
	Subtotal		 		1		1		1	
Nueces Basin			—					,		
Asherton	T				83		88	70	51	
Big Wells					24		46	43	42	
Carrizo Spring	<u>s</u> '	Γ	<u> </u>	<u> </u>	-138		-649		-1,479	
Rural	<u> </u>			 	27				20	
	Subtotal	 	 '	↓	-4	-236	-444	-890	-1,366	-1,8
7-4-1 Munici	-1 O	<u> </u>		 		-235	-443		4 265	-18
i Olzi Munes	pal Surplus/Shorta	ide	+	 	-3	-235	-443	-889	-1,365	-1,8
Municipal New	Supply Need	_1	+	 						-
Rio Grande Basi		τ	+	 				- 		
Rucai	<u>.n</u>			+	0	0	0	0	0	
Nuie.	Subtotal	 	+	 	0					
Nueces Basin		<u> </u>					·			
Asherton		—			0					
Big Wells	—	<u> </u>			0	0	0	0	0	
Carrizo Spring	is		1		138	405	649	1,054	1,479	1,9
Rural			\Box		0					1
	Subtotal				138	405	649	1,054	1,479	1,9
	T			<u></u>			ليبيت		'	1,9
<u> </u>	pal New Supply N				138	405	649	1,054	1,479	

	Proje	cted Water I		Supplies, a	nd Needs				
	_	South (Dimmit Cou	inty as Region					
		Total in	Total in	as Region	**	Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Industrial Demand		1							
Rio Grande		0	0	0	0	0	0	0	
Nueces Basin		3	4	11	11	12	13	14	
Total Industrial Demand		3	4	11	11	12	13	14	•
		 							
Industrial Existing Supply Rio Grande		1		0	0	0	0	0	
Nueces Basin	Сапізо	1 1		15	15	15	15	15	
Total Industrial Existing Su				15	15	15	15	15	
Industrial Surplus/Shortage									
Rio Grande				0	0	0	0	0	
Nueces Basin		4		4	4	3	2	1	
Total Industrial Surplus/Sh	nortage			4	4	3	2	1	
Industrial Nav. Curak. Nac-									
Industrial New Supply Need Rio Grande	'	 		0	0	0	0	0	
Nueces Basin		 		0			- 8	0	
Total Industrial New Suppl	ly Need	 		0	ő	0	0	0	
							1		
Steam-Electric Demand		7			i		i		
Rio Grande		O	0	0	Ō	Ö	0	0	
Nueces Basin		0	0	0	0	0	0	0	
Total Steam-Electric Dema	and	0	0	0	0	0	0	0	
Steam-Electric Existing Sup	ply								
Rio Grande Nueces Basin		-		0	0	0; 0	0	0	
Total Steam-Electric Exist	ing Supphy			0	0	0	0	0	
TOIDI GIBANI-LIBONIC EXIST	ing Suppiy	T		- 4			-		
Steam-Electric Surplus/Sho	rtage	1							
Rio Grande		1 1		0	0	0	0	0	
Nueces Basin				. 0	. 0	0	O	0	
Total Steam-Electric Surp	lus/Shortage			0	0	0	0	0	
Steam-Electric New Supply	Need	+ -						•	(-
Rio Grande Nueces Basin		 		0	0	0	0	0	
Total Steam-Electric New	Sunnty Need			0	0	0	0	0	
TOTAL CHOCKIT-LICORIO IVEW	Cappiy Need	1 - 					-		
Irrigation Demand	1]							
Rio Grande		0	0	0	0	0	0	0	
Nueces Basin		11,185						9,432	9,0
Total Inigation Demand		11,185				9,932		9,432	9,0
Irrigation Supply									
Rio Grande	Due of Chart	<u> </u>		0				0	
Nueces Basin	Run-of-River Carrizo	1		4,101 10,551	4,101 10,199			4,101 3,594	4,1 3,5
Nueces Basin Subtotal	رهااندن	 		14,652				7,695	
THEODE DESITIONED		+		14,002	14,500	17,033	7,033	7,030	1,0
Total Irrigation Supply		+		14,652	14,300	14,033	7,695	7,695	7,6
				,	,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,550	- 1000	
Irrigation Surplus/Shortage									
Rio Grande				0					
Nueces Basin				4,101		4,101	-2,133		
Total Irrigation Surplus/Sh	rortage	1	1	4,101	4,101	4,101	-2,133	-1,737	-1,3

		Proje	cted Water I	Table 4-		nd Needs				
				Dimmit Cou Central Tex	inty					
		1		Total in			Projec	tions		
Ba	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Mining Demand										<u> </u>
Rio Grande		İ	0	0	0	0	0	0	0	
Nueces Basin		i	506	919	1,003	817	906	916	926	950
Total Mining	Demand		506	919	1,003	817	906	916	926	950
Mining Supply		<u> </u>	1			I		j		
Rio Grande		<u> </u>	1	!	0	0	0	0	0	0
Nueces Basin		Run-cf-River			1	1	1	1	1	1
		Carrizo	<u> </u>		1,003	817	906	0	0	0
Nueces Basin	Subtotal		1		1,004	818	907	1	1	1
	<u></u>		<u> </u>							··
Total Mining	Supply		 		1,004	818	907	1	1	1
Mining Comber	Shorters	 	 							
Mining Surplusi Rio Grande	<u> </u>	 	 		0	0	0	0	0	0
Nueces Basin		 	 		1	1	1	-915	-925	-949
	Surplus/Shortage		 	- 1	1	1	1	-915	-925 -925	-949 -949
i orani manang			 				- 1	-913	-323	-2-12
Livestock Dema	<u> </u>	 	 			_				
Rio Grande	ing .		192	166	150	150	150	150	150	150
Nueces Basin	L	 	795	686	621	621	621	621	621	621
Total Livesto	ek Domond		987	852	771	771	771	771	771	771
TOTAL CIVESIO	LK Demanu	-	307	002	- ''		- '''	- ''	'''	
Livestock Supp	l	 	1							
Rio Grande	· y	Local	192	166	150	150	150	150	150	150
Nueces Basin	1	Local	795	686	621	621	621	621	621	621
Total Livesto	ck Supply	12000	987	852	771	771	771	771	771	771
10.07 0.10000	l Coppi,	T	1							
Livestock Surpl	us/Shortage					i				
Rio Grande	_	1	0	0	0	0	0	0	0	C
Nueces Basin			0	0	0	0	0	0	0	- 0
Total Livesto	ck Surplus/Shorta	198	0	0	0	0	0	0	0	0
				l		I				
Total Dimmit Co	ounty Demand									
Municipal			2,208	2,815	2,936	3,168	3,376	3,822	4,298	4,825
Industrial			3	4	11	11	12	13	14	15
Steam-Electric			0	0	0	0	0	0	0	
Irrigation		ļ <u>.</u>	11,185	10,946	10,551	10,199	9,932	9,828	9,432	9,026
Mining			987	919	1,003	817	906	916	926	950
Livestock	L	ļ	, 00.	852	771	771	771	771	771	771
Total County De	mand	 	14,889	15,536	15,272	14,966	14,997	15,350	15,441	15,587
	<u> </u>	<u> </u>	1		<u> </u>					
	unty Supply		1		2,933	0.005	0.000	0.000		0.00
Total Dimmit Co	Control Control		1 2		र प्रदर	2,933	2,933	2,933	2,933	2,933
Municipal				_				40	4-	
Municipal Industrial					15	15	15	15	15	15
Municipal Industrial Steam-Electric					15 0	15 0	15 0	0	0	(
Municipal Industrial Steam-Electric Irrigation					15 0 14,652	15 0 14,300	15 0 14,033	7,695		7,695
Municipal Industrial Steam-Electric Irrigation Mining					15 0 14,652 1,004	15 0 14,300 818	15 0 14,033 907	7,695 1	0 7,695 1	7,69
Municipal Industrial Steam-Electric Irrigation Mining Livestock					15 0 14,652 1,004 771	15 0 14,300 818 771	15 0 14,033 907 771	7,695 1 771	7,695 1 771	7,69
Municipal Industrial Steam-Electric Irrigation Mining					15 0 14,652 1,004	15 0 14,300 818	15 0 14,033 907	7,695 1	0 7,695 1	7,69
Municipal Industrial Steam-Electric Irrigation Mining Livestock Total County Su	ppty	hortage			15 0 14,652 1,004 771	15 0 14,300 818 771	15 0 14,033 907 771	7,695 1 771	7,695 1 771	7,69
Municipal Industrial Steam-Electric Irrigation Mining Livestock Total County Su Total Dimmit Co		hortage			15 0 14,652 1,004 771 19,375	15 0 14,300 818 771 18,837	15 0 14,033 907 771 18,659	0 7,695 1 771 11,415	7,695 1 771 11,415	7,69 77 11,41
Municipal Industrial Steam-Electric Irrigation Mining Livestock Total County Su Total Dimmit Co	ppty	hortage			15 0 14,652 1,004 771 19,375	15 0 14,300 818 771 18,837	15 0 14,033 907 771 18,659	0 7,695 1 771 11,415	7,695 1 771	7,699 77 11,419 -1,89
Municipal Industrial Steam-Electric Irrigation Mining Livestock Total County Su Total Dimmit Co Municipal Industrial	pply bunty Surplus/S	hortage			15 0 14,652 1,004 771 19,375	15 0 14,300 818 771 18,837	15 0 14,033 907 771 18,659 -443 3	0 7,695 1 771 11,415	0 7,695 1 771 11,415	7,699 777 11,419
Municipal Industrial Steam-Electric Irrigation Mining Livestock Total County Su Total Dimmit Co	pply bunty Surplus/S	hortage			15 0 14,652 1,004 771 19,375	15 0 14,300 818 771 18,837 -235 4 0	15 0 14,033 907 771 18,659 -443 3	0 7,695 1 771 11,415 -889 2	0 7,695 1 771 11,415 -1,365 1	7,699 777 11,419
Municipal Industrial Steam-Electric Irrigation Mining Livestock Total County Su Total Dimmit Co Municipal Industrial Steam-Electric	pply bunty Surplus/S	hortage			15 0 14,652 1,004 771 19,375 -3 4	15 0 14,300 818 771 18,837 -235 4 0 4,101	15 0 14,033 907 771 18,659 -443 3 0 4,101	0 7,695 1 771 11,415 -889 2 0 -2,133	0 7,695 1 771 11,415 -1,365 1 0 -1,737	7,699 777 11,419 -1,899
Municipal Industrial Steam-Electric Irrigation Mining Livestock Total County Su Total Dimmit Co Municipal Industrial Steam-Electric Irrigation	pply bunty Surplus/S	hortage			15 0 14,652 1,004 771 19,375 -3 4 0 4,101	15 0 14,300 818 771 18,837 -235 4 0 4,101	15 0 14,033 907 771 18,659 -443 3 0 4,101	0 7,695 1 771 11,415 -889 2 0 -2,133 -915	0 7,695 1 771 11,415 -1,385 1 0 -1,737 -925	7,699 777 11,419 -1,890 -1,33

	Proje	cted Water	Dimmit Co	Supplies, a					
				kas Region		Duning	41		
	1 •	Total in	Total in			Projec		2040	2050
Basin	Source	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	(acft)	(acft)
T		(4511)	(4011)	(40.0)	(30.07	(40.5)	(2013)	(2.2.57	(4.5.1)
Total Basin Demand		\top							
Rio Grande									
Municipal		6		6	6	6	6	6	7
Industrial		1 0		0	0	0	0	0	0
Steam-Electric	ļ	0		0	0	0	0	0	0
Irrigation	<u> </u>	0	0	0	0	0	0	0	0
Mining Livestock	 	192		150	150	150	150	150	150
Total Rio Grande Basin Demand		198	174	156	156	156	156	156	157
Nueces	 								
Municipal		2,202	2,807	2,930	3,162	3,370	3,816	4,292	4,818
Industrial		3		11	11	12	13	14	15
Steam-Electric		0		0	0	0	0	0	0
Irrigation		11,185		10,551	10,199	9,932	9,828	9,432	9,026
Mining		506	919		817	906	916	926	950
Livestock	1	795		621	621	621	621	621	621
Total Nueces Basin Demand	<u></u>	14,691	15,362	15,116	14,810	14,841	15,194	15,285	15,430
Total Basin Supply									
Rio Grande	 	- 		7		7	7	7	
Municipal Industrial	+			0	7	7	7	- 6	7
Steam-Electric	 			0		Ö	0	0	
Imigation				Ö		0	0	0	0
Mining	1	 		ŏ	0	Ö	ő		0
Livestock	·			150	150	150	150	150	150
Unailocated Groundwater Supp	ly			3,848	3,848	3,848	1,545	1,545	1,545
Total Rio Grande Basin Supply	1		<u> </u>	4,005	4,005	4,005	1,702	1,702	1,702
Nueces	1								
Municipal				2,926	2,926	2,926	2,926	2,926	2,926
Industrial				15	15	15	15	15	15
Steam-Electric				0	0	0		0	
Irrigation	<u> </u>			14,652	14,300	14,033	7,695	7,695	7,695
Mining			<u> </u>	1,004	818	907	504	204	1
Livestock Unallocated Groundwater Supp	<u> </u>		<u> </u>	621 11,926	621 12.464	621 12,642	621 4,101	621 4,101	621 4,101
Total Nueces Basin Supply	ну	+	 	31,144	31,144	31,144	15,359	15,359	15,359
	<u> </u>								
Total Basin Surplus/Shortage Rio Grande	1		ļ	ļ					
Municipal	 	+	 	1		1	1	1	-
Industrial	+	+	1	0	0				
Steam-Electric	+	+	 	0					,
Irrigation	1	+	 	0				0	
Mining		1	1	Ö				0	
Livestock		Ī		0	0	0		Ō	
Unallocated Groundwater Supp Total Rio Grande Basin Surplus/				3,848					
	ough reality		<u> </u>	3,849	3,049	3,049	1,540	1,346	1,545
Nueces	<u> </u>								
Municipal	 		 	-4				-1,366	
Industrial Steem Floatrie	 		ļ	4					
Steam-Electric Irrigation		+	1	4,101					
Mining	+	+	 	4,101					
Livestock		+	 	6					
	<u> </u>		·						
Unallocated Groundwater Supr	olv			11.926	12.464	12.642	4.101	4.101	4.10
Unallocated Groundwater Supp Total Nueces Basin Surplus/Sho				11,926 4,102					

	Proje		Dimmit Co	Supplies, a					· .			
Total in Total in Projections												
Basin	Source	e 1990 (acft)	1996	2000	2010	2020	2030	2040_	2050			
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)			
Groundwater Supplies	<u> </u>	+	-									
Available												
Rio Grande	Carrizo			3,855	3,855	3,855	1,552	1,552	1,552			
Nueces	Carrizo			26,422	26,422	26,422	10,637	10,637	10,637			
Total Availa	ble			30,277	30,277	30,277	12,189	12,189	12,189			
Allocated		T										
Rio Grande	Carrizo			7	7	7	7	7	7			
Nueces	Carrizo	T		14,496	13,958	13,780	6,536	6,536	6,536			
Total Alloca	ted			14,503	13,965	13,787	6,543	6,543	6,543			
Total Unallo	cated	+	-	15,774	16,312	16,490	5,646	5,646	5,646			

			ected Water South (Frio Coun Central Tex	ity					
		T	Total in	Total in			Projec	tions		
-	Basin .	Source	1990	1996	2000	2010	2020	2030	2040	2050
		Source	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Municipal Den	nand									
Nueces Basin	HATIG									
Dilley	_		771	720	824	855	873	906	939	96
Pearsall			1,602	1,446	1,955	2,020	2,057	2,146	2,210	2,26
Rural			672	897	731	740	740	761	784	79
TOTAL	Subtotal		3,045		3,510	3,615	3,670	3,813	3,933	4,02
Total Munic	cipal Demand		2045	2.002	2 540	2.645	2.670	2 042	3,933	4,02
TOTAL WUTK	cipal Demand	 	3,045	3,063	3,510	3,615	3,670	3,813	3,533	4,04
Municipal Exi	sting Supply									
Nueces Basin		 			0.5.6		0.5:5	0 = 15	<u> </u>	
Dilley	_	Carrizo	+		2,742	2,742	2,742	2,742	2,742	2,74
Pearsall		Carrizo			3,371	3,371	3,371	3,371	3,371	3,3
Rural		Carrizo	+		619	619	619	444	444	44
 	-	Sparta	+		114	114	114	225	225	2:
Burnt Cubint	-1	Queen City	-		66	66	66	130	130	1:
Rural Subtota	<u>81</u>	<u> </u>	+		799	799	799	799	799	79
Total Munic	cipal Existing Supply	y			6,912	6,912	6,912	6,912	6,912	6,9
Municipal Sur	plus/Shortage		-							
Nueces Basin	plusionorage	i								
Dilley				 	1,918	1.887	1,869	1,836	1,803	1,7
Pearsall	- 		 		1,416	1,351	1,314	1,225	1,161	1,10
Rural					68	59	59	38	15	
	Subtotal				3,402	3,297	3,242	3,099	2,979	2,8
Total Munic	cipal Surplus/Shorta	100	+		3,402	3,297	3.242	3,099	2,979	2,88
					0,702	9,231	5,242	0,033	2,373	2,0
	v Supply Need									
Nueces Basin										
Dilley					0	0	0	0	0	
Pearsail					0	0	0	0	0	
Rurai					0	0	0	0	0	
	Subtotal				0	0	0	0	0	
Total Munk	cipal New Supply N	eed			0	0	0	0	0	
aduatel B				<u> </u>						
Industrial Den	<u> </u>		+							
Nueces Basin	Mal Barrer	L	0		0	0	0		0	
· rotal indus	trial Demand	1	0	0	0	0	0	0	0	
ndustrial Exis										
Nueces Basin					0	0	0		0	
Total Indus	trial Existing Supply	/			0	0	0	0	0	
Industrial Sur	 plus/Shortage	<u> </u>								
Nueces Basin			1		0	0	0	0	0	
	trial Surplus/Shorta	ge			0	0	0		0	
ndustrial Nev	 w Supply Need	J	+							
Nueces Basin		T T	+		. 0	0	0	0	0	
	trial New Supply No	nod .	+	 	0	0			0	

				ity					
		South C	entral Tex	as Region					
		Total in	Total in			Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Steam-Electric Demand		<u> </u>							
Nueces Basin		38	227	400	400	400	400	400	4
Total Steam-Electric Deman	đ	38	227	400	400	400	400	400	4
Steam-Electric Existing Suppl	у								
Nueces Basin									
1	Carrizo			310	310	310	222	222	2
	Sparta			57	57	57	112	112	1
	Queen City	11		33	33	33	65	65	
Total Steam-Electric Existing	Supply			400	400	400	400	400	4
Steam-Electric Surplus/Shorta	ige								
Nueces Basin				0	0	0	0	0	
Total Steam-Electric Surplus	/Shortage			0	0	0	0	0	
Steam-Electric Now Supply No	ed	 							
Nueces Basin		<u> </u>		0	0	0	0	0	
Total Steam-Electric New Su	pply Need	, 1	-	0	0	0	<u> </u>	0	
	<u> </u>	<u> </u>			<u>_</u> .				
Irrigation Demand									
Nueces Basin		83,233	93,421	94,688	91,294	88,045	84,933	81,955	79,1
Total Irrigation Demand		83,233	93,421	94,688	91,294	88,045	84,933	81,955	79,1
Irrigation Supply									
Nueces Basin	Run-of-River	,		110	110	110	110	110	1
	Сапіzо	├		16,806	16,873	16,897	1,908	1,912	1,9
	Sparta			4,208	4,220	4,224	4,058	4,061	4,0
	Queen City			2,439	2,446	2,449	2,352	2,353	2,3
Total Imigation Supply		 		23,562	23,648	23,680	8,428	8,436	8,4
Imigation Sugalus/Shortage		1 1							
Irrigation Surplus/Shortage Nueces Basin		1 1		-71,126	-67,646	-64,365	-76,505	-73,519	-70.6
Total Irrigation Surplus/Shor	togo	 		-71,126	-67,646	-64,365	-76,505	-73,519 -73,519	-70,6 -70.6
Total Imgatori Surpius/Silor	rage .	1 1		-/ 1,120	-07,0-40	-0,-0-0	*70,303	-13,315	-70,0
Mining Domand		1	 			<u>_</u>			
Mining Demand		- 240	400	450			- 40		
Nueces Basin		313	139	150	63	32	16	7	
Total Mining Demand	+	313	139	150	63	32	16	7	
Mining Supply		 							
Mining Supply		1					-	\longrightarrow	
Nueces Basin	Carrizo	+	i	116	49	25	9	4	
	Sparta	+		21	9	5	4	2	
	Queen City	 	-	12	5	3	3	1	
Total Mining Supply				150	63	32	16	7	
	1	 							
Mining Surplus/Shortage		7	i				- i		
Nueces Basin		1 i		0	0	0	0	0	
Total Mining Surplus/Shorta	ge		-	0	0	ō	Ö	Ö	
	1	1	· · · · · · · · · · · · · · · · · · ·						
Livestock Demand		T					i		
Nueces Basin	+	1,097	906	1,192	1,192	1,192	1,192	1,192	1,1
Total Livestock Demand		1,097	906	1,192	1,192	1,192	1,192	1,192	
TOWN LITESWOR DONIELIU	1	1,007	- 333	1,102	1,192	-1,102	1,132	1,192	
Livestock Supply		+							
Nueces Basin	Local	1,097	906	1,192	1,192	1,192	1,192	1,192	1,1
Total Livestock Supply		1,097	906		1,192	1,192		1,192	
	1	1			-,,,,,,,,,		-,,	-,,,	
Livestock Surplus/Shortage	•								
Nueces Basin		0	0	0	0	0	0	0	
Total Livestock Surplus/Sho									

	Proje	cted Water	Frio Cour	- Supplies, a nty		·			•
		South	Central Tex	cas Region					
		Total in	Total in			Projec			
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Total Frio County Demand		2.045	2.002	2 540	3,615	3,670	3.813	3,933	4,024
Municipal Industrial		3,045	3,063	3,510	3,513	3,670	3,013	3,533	4,024
Steam-Electric		38	227	400	400	400	400	400	400
Irrigation		83,233	93,421	94,688	91,294	88,045	84,933	81,955	79,103
Mining		313	139	150	63	32	16	7	3
Livestock		1,097	906	1,192	1,192	1,192	1,192	1,192	1,192
Total County Demand		87,726	97,756	99,940	96,564	93,339	90,354	87,487	84,722
Total Frio County Supply									
Municipal				6,912	6,912	6,912	6,912	6,912	6,912
Industrial Steem Steems		+		400	400	400	400	400	400
Steam-Electric Irrigation		 		23,562	23,648	23,680	8,428	8,436	8,441
Mining		- 		150	23,048 63	32	16	7	3
Livestock				1,192	1,192	1,192	1,192	1,192	1,192
Total County Supply				32,216	32,215	32,216	16,948	16,947	16,948
Total Frio County Surplus/S	hortage	+							
Municipal		+		3,402	3,297	3,242	3,099	2,979	2,888
Industrial				0	0	0	0	0	
Steam-Electric				0	0	0	0	0	
Irrigation				-71,126	-67,646	-64,365	-76,505	-73,519	-70,662
Mining				0	0	0	0	0	
Livestock Total County Surplus/Shortage				-67,724	-64,349	-61,123	-73,406	-70,540	
Total County Surplus Shortage				-01,124	-0-,0-15	-01,120	475,400	-70,5-10	-17,774
Total Basin Demand		-							
Nueces	-	-							
Municipal		3,045	3,063	3,510	3,615	3,670	3,813	3,933	4,024
Industrial		0		0	0	0	0	0	(
Steam-Electric		38		400	400	400	400	400	400
Irrigation Mining	- 	83,233		94,688 150	91,294 63	88,045 32	84,933 16	81,955 7	79,103
Livestock		1,097	906	1,192	1,192	1,192	1,192	1,192	1,192
Total Nueces Basin Demand		87,726		99,940	96,564		90,354	87,487	84,72
Total Basin Supply		 	1						
Nueces							·		<u> </u>
Municipal		1		6,912	6,912	6,912	6,912	6,912	6,912
Industrial				0	0	0	0	0	
Steam-Electric				400				400	
Irrigation		<u> </u>		23,562	23,648			8,436	8,44
Mining Livestock		+		150 1,192				1,192	1,19
Total Nueces Basin Supply				32,216					
там турово Базії барріу				02,2,0		VZ,Z10	10,510	10,541	10,071
Total Basin Surplus/Shortag	je								
Nueces Municipal		+		3,402	3,297	3,242	3,099	2,979	2,88
Industrial	 	+		3,402					
Steam-Electric				0					
Imigation				-71,126					
Mining				0	0	0	0	0	
Livestock				0					
Total Nueces Basin Surplus/S	Shortage		l	-67,724	-64,349	-61,123	-73,406	-70,540	-67,77

	Proje	ected Water South	Frio Cou	Supplies, a									
	Total in Total in Projections												
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050				
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)				
Groundwater Supplies		 											
Available				i									
Nueces	Сапіго			23,964	23,964	23,964	8,696	8,696	8,696				
Nueces	Sparta			4,400	4,400	4,400	4,400	4,400	4,400				
Nueces	Queen City			2,550	2,550	2,550	2,550	2,550	2,550				
Total Availa	ble	T		30,914	30,914	30,914	15,646	15,646	15,646				
Allocated													
Nueces	Сапіго			23,964	23,964	23,964	8,696	8,696	8,696				
Nueces	Sparta			4,400	4,400	4,400	4,400	4,400	4,400				
Nueces	Queen City	-		2,550	2,550	2,550	2,550	2,550	2,550				
Total Alloca	ted			30,914	30,914	30,914	15,646	15,646	15,646				
Total Unallo	cated			0	0	0	0	0	0				

•		Proje		Goliad Co	, Supplies	, and Need	s			
	Basin	Source	Total in	Total in	2000	2010	Projec 2020	tions 2030	2040	2050
	 		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Municipal De	mand		_							
San Antonio E										
Goliad			412	414	429	419	408	407	416	440
Rural	-	<u> </u>	261	285	259	245	233	233	234	24
Guadalupe Ba	Subtotal		673	699	688	664	641	640	650	68
Rural	<u>a5in</u>		184	197	182	172	164	164	165	17
110101	Subtotal		184	197	182	172	164	164	165	17
San Antonio-I	Nueces Coastal Basi	n							1	
Rural			59	61	58	55	53	52	53	5
	Subtotal	[59	61	58	55	53	52	53	5
Total Maria	 licipal Demand		046	057	928	904	858	856	868	91
I CIZI MUN	iicipai Demano		916	957	928	891	828	530	000	91
Municipal Ex	isting Supply	1								
San Antonio E										
Goliad		Gulf Coast			1,355	1,355	1,355	1,355	1,355	1,35
Rural		Gulf Coast			259	259	259	259	259	25
Odati	Subtotal	ļI			1,614	1,614	1,614	1,614	1,614	1,61
Guadalupe Ba	asın	Gulf Cana			182	182	400	400	182	18
Rural	Subtotal	Gulf Coast			182	182	182 182	182 182	182	18 18
San Antonio-I	Nueces Coastal Basi	<u> </u>			102	102	102	102	102	
Rural	l cocos cocosas pers	Gulf Coast			58	58	58	58	58	5
	Subtotal	1			58	58	58	58	58	5
							i		1	
Total Mun	icipal Existing Suppl	у			1,854	1,854	1,854	1,854	1,854	1,85
Municipal Su San Antonio E	rplus/Shortage									
Goliad	<u>Dasin</u>		_		926	936	947	948	939	91
Rural		 			920	14	26	26	25	1
	Subtotal				926	950	973	974	964	92
Guadalupe Ba	asin									
Rural					0	10	18	18	17	
0	Subtotal				0	10	18	18	17	
	Nueces Coastal Basi	<u>n</u>								
Rural	Subtotal	 			01	3	5	6	5	
						- 3		0	<u>ə</u>	
Total Mun	nicipal Surplus/Shorta	ige			926	963	996	998	986	93
	w Supply Need									
San Antonio I	Basin									
Goliad Rural		-			0	0	0	0	0	
ruial	Subtotal				0	0	0	0	0	
Guadaiupe Ba					U	- 0		<u>_</u>	Ų	
Rural					0	0	0	0	0	
	Subtotal			_	0	0	0	Ö	Ö	
	Nueces Coastal Bas	n								
Rural					0	0	0	0	0	
	Subtotal	ļ			0	0	0	0	0	
Takel 14	3-2-11									
I DIZI MUL	nicipal New Supply N	ee0			0	0	0	0	0	

	Proie	ected Water	Table 4 r Demands		. and Need	s			
			Goliad Co Central To	ounty	•				
		Total in	Total in	axas Regit)((Projec	Hone		
Basin	Source	1990	1996	2000	2010	2020	2030 I	2040	2050
Dasiii	Source	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Industrial Demand									
San Antonio Basin		0	0	0	0	0	0	0	0
Guadalupe Basin		0	0	0	0	0	0	01	0
San Antonio-Nueces Basin	_	0	0	0	0	0	0	0	0
Total Industrial Demand		0	0	0	0	0	0	0	0
Industrial Existing Supply						-			
San Antonio Basin	-			0	0	0	0	0	0
Guadatupe Basin San Antonio-Nueces Basin	L			0	0	0	0	0	0
Total Industrial Existing Supply		<u> </u>		0	0	0	0	0	
Total Industrial Existing Supply				- 4			- 0		
Industrial Surplus/Shortage	l				· 		 	-	•
San Antonio Basin	i		+	0	0	0	0	0	
Guadalupe Basin	<u>-</u>			0	0	0	0	- ol	
San Antonio-Nueces Basin				0	0	0	0	- ö l	
Total Industrial Surplus/Shorta	G6	·	-	Ö	0	0	o o	0	
		l i	i		-	<u>_</u>			<u>`</u>
Industrial New Supply Need	•	<u>-</u>	<u> </u>			<u> </u>			
San Antonio Basin	l i		i	0	0	0	o	0	C
Guadalupe Basin	i		i	Ö	0	Ö	ō	0	0
San Antonio-Nueces Basin				0	0	0	ol	O	
Total Industrial New Supply Ne	ed			0	0	0	0	0	0
Steam-Electric Demand	I				· · · · · · · · · · · · · · · · · · ·				
San Antonio Basin	İ	0	0	0	o	0	0	o	0
Guadalupe Basin		12,165	11,037	15,000	15,000	20,000	20,000	20,000	20,000
San Antonio-Nueces Basin		0	0	0	0	0	0	0	C
Total Steam-Electric Demand		12,165	11,037	15,000	15,000	20,000	20,000	20,000	20,000
Steam-Electric Existing Supply									
San Antonio Basin				0	0	0	0	0	
Guadalupe Basin	Gulf Coast			2,719	2,722	2,726	2,729	2,731	2,731
	Canyon (GE			6,000	6,000	6,000	6,000	6,000	6,000
	Coleto Cree	k Reservoir	'	14,848	14,848	14,848	14,848	14,848	14,848
Guadalupe Basin Subtotal				23,567	23,570	23,574	23,577	23,579	23,579
San Antonio-Nueces Basin		!		0 00	0	0	0	0	
Total Steam-Electric Existing S	Supply			23,567	23,570	23,574	23,577	23,579	23,579
Steam-Electric Surplus/Shortag	<u>. </u>								
San Antonio Basin	<u> </u>			0	0	0	0	- 0	
Guadalupe Basin	 			8,567		3,574	3,577	3,579	3,579
San Antonio-Nueces Basin	<u> </u>	 		6,567 0		3,3/4	<u>3,5//</u>	<u>3,575</u> 0	
Total Steam-Electric Surplus/S	Shortzoe			8,567		3,574	3,577	3,579	3,579
Total Guarr-Electric Guiphusic				3,301	3,370	3,3,4	3,377	3,3,3	3,31
Steam-Electric New Supply Neo	d						i		• • • • • • • • • • • • • • • • • • • •
San Antonio Basin	ī — —		_	0	0	0	0	0	. (
Guadalupe Basin	1			0		0	- 0	Ö	
San Antonio-Nueces Basin				- 0		0	ő	0	- i
Total Steam-Electric New Sup	ply Need	·		Ö		O	Ö	Ö	
	T								
Irrigation Demand	T	T T							-1
San Antonio Basin		685	157	592	511	442	382	330	28
Guadalupe Basin	1	000		002		0	0	0	
San Antonio-Nueces Basin		O		0		0	Ö	0	
Total Inigation Demand		685		592		442	382	330	28
		1							
Irrigation Supply									
San Antonio Basin	Run-of-Rive	er_		2,556	2,556	2,556	2,556	2,556	2,55
Subtotal				2,556		2,556	2,556		
Guadalupe Basin				0	0		0		
San Antonio-Nueces Basin				0					
Total Irrigation Supply				2,556	2,556	2,556	2,556	2,556	2,55
		I			1				



	Proj	ected Wate	Goliad C	s, Supplies ounty		s			
		Souti Total in	Total in	exas Regio	n n	Projec	Hono		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
Dusii.	1 000.00	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Irrigation Surplus/Shortage		(((urutu)	(- (4.5.5)		(0.0.0)	
San Antonio Basin			i	1,964	2,045	2,114	2,174	2,226	2,271
Guadalupe Basin				0	0	0	0	0	0
San Antonio-Nueces Basin				Ō	Ö	Ö	O	Ö	0
Total Irrigation Surplus/Short	age			1.964	2,045	2,114	2,174	2,226	2,271
	7								
Mining Demand		1					i	i	
San Antonio Basin		0	0	0	0	Ö	0	0	0
Guadalupe Basin	- 	ŏ	6	12	9	5	2	0	Ö
San Antonio-Nueces Basin	•	Ŏ	7	5	3	. 1	1	0	ő
Total Mining Demand		Ö	13	17	12	6	3	O	Ŏ
Mining Supply									
San Antonio Basin				0	0	0	0	0	0
Guadalupe Basin	Gulf Coast	•		12	9	5	2	0	Ō
San Antonio-Nueces Basin	Gulf Coast			5	3	1	1	Ō	0
Total Mining Supply				17	12	6	3	0	0
Mining Surplus/Shortage					i				
San Antonio Basin				0	0	0	0	0	0
Guadalupe Basin				0	0	0	0	0	0
San Antonio-Nueces Basin				0	0	0	0	0	0
Total Mining Surplus/Shorta	ge			0	0	0	0	0	0
Livestock Demand									
San Antonio Basin		345	337	471	471	471	471	471	471
Guadalupe Basin		195	190	267	267	267	267	267	267
San Antonio-Nueces Basin		344	336	470	470	470	470	470	470
Total Livestock Demand	1	884	863	1,208	1,208	1,208	1,208	1,208	1,208
Livestock Supply	-								
San Antonio Basin	Local	345	337	471	471	471	471	471	471
Guadalupe Basin	Local	195	190	267	267	267	267	267	267
San Antonio-Nueces Basin	Local	344	336	470	470	470	470	470	470
Total Livestock Supply		884	863	1,208	1,208	1,208	1,208	1,208	1,208
	Į.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,222	1,211			
Livestock Surplus/Shortage									
San Antonio Basin		0	0	0	0	0	0	0	0
Guadalupe Basin		0	0	0	0	0	0	0	0
San Antonio-Nueces Basin		0	0	0	0	0	0	0	0
Total Livestock Surplus/Sho	rtage	0	0	0	0	0	0	0	0
Total Goliad County Demand					T				
Municipal		916	957	928	891	858	856	868	917
Industrial		0			0	0	0	0	0
Steam-Electric		12,165			15,000	20,000		20,000	20,000
Irrigation		685		592	511	442	382	330	285
Mining		0			12	6	3	- 0	0
Livestock		884			1,208	1,208		1,208	1,208
Total County Demand	- 	14,650	13,059	17,745	17,622	22,514	22,449	22,406	22,410
Total Goliad County Supply			<u> </u>						
Municipal	1	1		1,854	1,854	1,854	1,854	1,854	1,854
Industrial		,		0	0	0	0	0	0
Steam-Electric				23,567	23,570		23,577	23,579	23,579
trigation				2,556	2,556	2,556		2,556	
Mining			L	17	12	6	3	0	0
Livestock				1,208	1,208	1,208		1,208	
Total County Supply				29,202	29,200	29,198	29,198	29,197	29,197
L		<u>L</u>				[L		

	Pro	jected Wate	Goliad Co	, Supplies cunty		s			
		Souti	h Central T	exas Regio	n				
		Total in	Total in			Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Total Goliad County	Surplus/Shortage								
Municipal				926	963	996	998	986	937
Industrial				0	0	0	0	0	0
Steam-Electric				8,567	8,570	3,574	3,577	3,579	3,579
Irrigation				1,964	2,045	2,114	2,174	2,226	2,271
Mining Livestock				01	0	0	0	D 0	0
Total County Surplus/	Charles			11,457	11,578	6,684	6,749	6,791	6,787
Total County Surplus	Shortage			11,457	11,576	0,064	6,749	0,791	0,707
Total Basin Demand									
San Antonio									
Municipal		673	699	688	664	641	640	650	687
Industrial		0	0	0	0	0	0	0	0
Steam-Electric		0	0	0	0	0	0	0	0
Irrigation		685	157	592	511	442	382	330	285
Mining		0	0	0	0	0	0	0	0
Livestock	<u> </u>	345	337	471	471	471	471	471	471
Total San Antonio Bas	sin Demand	1,703	1,193	1,751	1,646	1,554	1,493	1,451	1,443
Guadalupe									
Municipal		184	197	182	172	164	164	165	174
Industrial		0		0	0	0	0	0	0
Steam-Electric		12,165		15,000	15,000	20,000	20,000	20,000	20,000
Irrigation		0		0	0	0	Ö	<u> </u>	0
Mining Livestock		195		12 267	9 267	267	2 267	0 267	0 267
Total Guadalupe Basi	n Demand	12,544	11,456	15,461	15,448	20,436	20,433	20,432	20,441
San Antonio-Nueces	, 	<u> </u>							
Municipal	<u>' </u>	59	61	58	55	53	52	53	56
Industrial		0		0	ol	0	0	Ö	- 0
Steam-Electric		Ŏ		Ō	0	Ö	ō	ŏ	Ŏ
Irrigation		0	6	0	0	0	Ō	Ö	0
Mining		0	7	5	3	1	1	Ö	0
Livestock		344	336	470	470	470	470	470	470
Total San Antonio-Nu	eces Basin Demand	403	410	533	528	524	523	523	526
Total Basin Supply									- · · · ·
San Antonio		<u> </u>							
Municipal		ļ		1,614	1,614	1,614	1,614	1,614	1,614
Industrial		╄		0	0	0	0	0	0
Steam-Electric	_	 	 	0			0		
Irrigation Mining		+		2,556 0	2,556 0	2,556 0	2,556 0	2,556 0	_
Livestock			 	471	471	471	471	471	471
Unallocated Ground	iwater Supply			3,460		3,460	3,460	3,460	3,460
Total San Antonio Ba	sin Supply			8,101	8,101	8,101	8,101	8,101	
Guadalupe									
Municipal				182	182	182	182	182	182
Industrial				0	0	0	0	0	0
Steam-Electric				23,567	23,570			23,579	
Irrigation		<u> </u>		0					
Mining				12				0	
Livestock Total Guadalupe Bas	la Suank	 		267 24,028		267 24,028		267 24,028	
Total Guadalupe Bas	Juppiy			24,020	24,028	24,028	24,028	<u> ۲۳,028</u>	24,028

				Goliad C	ounty					
				th Central T	Texas Regio	חכ				
		1	Total in	Total in			Project			
Ba	asin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
San Antonio-Nu	leces				50					
Municipal		 	 '	 	58	58	58	58	58	50
Industrial	<u> </u>		 '			0	0	0	0	
Steam-Electric	<u>, </u>	 		↓	0	0	0	0	0	
Irrigation			 '	+	5	0	0	0	0	
Mining Livestock	1	+		 	470	470	470	470	470	47
	roundwater Suppl	<u> </u>		+	4.760	4,762	4,764	4,764	4,765	4,76
	io-Nueces Basin S		——		5,293	5.293	5,293	5,293	5,293	5,29
IOMI Deli i vice	O-INUCCOS COCOO	Juppy			1 0,200	<u> </u>		<u> </u>		
Tatal Bacin Sur	- Ich estero				+				+	
Total Basin Sur San Antonio	PIUS/SHURAye		 '	 	+					
San Antonio Municipal	 		 '	 	926	950	973	974	964	92
Municipai Industrial	 	+	 -		926	950	9/3	9/4	964	92
Industrial Steam-Electric		 	 		0	0	0	0	0	
Steam-Electric Inigation	/	 		 	1,964		2,114	2,174	2,226	2,27
Mining		 	 '	+	1,504	2,045	2,114	2,1/4	2,220	
Livestock	 	+		+		0	- 0	0	- 0	
	roundwater Suppl	hv		 	3,460		3,460	3.460	3,460	3,46
	io Basin Surplus/S			 	6,350	6,455	6,547	6,608	6,650	6,65
10101 00	- Committee	Jico was		 	7.22	, ""	, 	- 5,555		
Guadalupe	+	+		 	+ +	$\overline{}$	-			
Municipal	+	 		 	0	10	18	18	17	
Industrial		 		 	0	- 10	0	0	0	
Steam-Electric		+		 	8,567	8,570	3,574	3,577	3,579	3,57
Inigation	1	 		 	0,307		3,374	0	0,075	3,31
Mining	1				0		0	0	Ö	
Livestock	<u> </u>			 	ŏ		0	0	0	
	Basin Surplus/St	hortage	<u> </u>	<u></u>	8,567	8,580	3,592	3,595	3,596	3,58
		1								
San Antonio-Nu	ueces			<u> </u>		,				
Municipal	T	<u> </u>		<u> </u>	0			6	5	
Industrial					0	0	0	0	0	
Steam-Electric		,			0	0	0	0	0	
Irrigation					0			0	0	
Mining					0		0	0		
Livestock					0		0	0	0	
	roundwater Suppl				4,760			4,764		
Total San Anton	io-Nueces Basin S	Surplus/Shore	tage		4,760	4,765	4,769	4,770	4,770	4,70
			<u> </u>	<u> </u>			<u> </u>			<u> </u>
Groundwater Su										
	Available	· · · · · · · · · · · · · · · · · · ·								
	San Antonio	Gulf Coast			5,074			5,074		
	Guadalupe	Gulf Coast			2,913	2,913	2,913	2,913	2,913	2,9
	San Antonio-	Gulf Coast			4,823	4,823	4,823	4,823		4,8
l	Nueces	<u> </u>		<u></u>		1	1			L
<u> </u>	Total Availab	/le	<u> </u>	<u> </u>	12,810	12,810	12,810	12,810	12,810	12,8
	Allocated		<u> </u>		بيب	ليبت	ليب			
	San Antonio	Gulf Coast			1,614					
	Guadalupe	Gulf Coast			2,913					
l	San Antonio-	Gulf Coast		T '	63	61	59	59	58	ĺ
<u> </u>	Nueces		——	<u> </u>	ليبيا	ليبيا		ليــــــــا	ليبا	1
i	Total Allocate	<u>ed</u> '	<u> </u>	<u> </u>	4,590	4,588	4,586	4,586	4,585	4,5
			F	F			· .	,,	,,	<i></i>
	Total Unalloc	1	L	<u> </u>	8,220	8,222	8,224	8,224	8,225	8.2

Note:

1 Supply from Coleto Creek Reservoir of 20,848 acft/yr is dependent upon a contract with GBRA of 6,000 acft/yr to make up for evaporation losses.



		Proj		Gonzales (County		s			
			Total in	Central Total in	exas Regio	חכ	Deeles	A1		
		Source					Projec			
•	Basin	Source	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
		1	(4.515)	(2015)	(2014)	(2010)	(20.0)	(40.0)	(00.0)	(4011)
Municipal Den	nand			1	-			- 1	-	
Guadalupe Bas						1	i			
Gonzales	The state of the s		1,646	1.693	1,648	1,607	1.566	1,564	1,589	1,62
Nixon			373	406	384	368	353	351	358	36
Waelder		1	169	138	157	146	141	142	140	140
Rural		<u> </u>	1,636	1.898	1,676	1.595	1,540	1,519	1.528	1,54
	Subtotal		3,824	4,135	3,865	3,716	3,600	3,576	3,615	3,67
Lavaca Basin	,	1			3,73.5					
Rural			8	16	14	13	13	13	13	1:
	Subtotal	i i	8	16	14	13	13	13	13	1
				i		i	i	1		
Total Munic	cipal Demand		3,832	4,151	3,879	3,729	3,613	3,589	3,628	3.68
		1	3,555	-,,,,,	-,,,,,	-,	-,-,-	_,,,,,,	_,,	
Municipal Exis	sting Supply									
Guadalupe Ba		Ī								
Gonzales		Run-of-Rive	r		2,240	2,240	2,240	2,240	2,240	2,24
Nixon	- 	Carrizo			1,508	1,508	1,508	1,508	1,508	1,50
Waelder		Carrizo			173	173	173	173	173	1,00
Rural		Canyon (GE	RA)		700	700	700	700	700	70
		Carrizo	1		1,104	1,104	1,104	1,086	1,086	1,08
		Sparta		İ	384	384	384	396	396	39
		Queen City			143	143	143	148	148	14
		Gulf Coast		i	45	45	45	46	46	4
Rural Subtota	' Al			1	2,376	2,376	2,376	2,376	2,376	2,37
	Subtotal				6,297	6,297	6,297	6,297	6,297	6,29
Lavaca Basin	(Cabioa)				<u> </u>		0,20,		0,20.	
Rural		Carrizo	 		4	4	4	4	4	
		Gulf Coast			10	10	10	10	10	1
	Subtotal			i	14	14	14	14	14	1
	000000									
Total Munic	cipal Existing Sup	inly	'		6,311	6,311	6,311	6.311	6,311	6,31
TOWN INCHA		, p., y			0,011	5,5.1	<u> </u>	- 0,011	0,011	
Municipal Sur	plus/Shortage		 		i					
Guadalupe Ba			1					t i	1	_
Gonzales	3111				592	633	674	676	651	61
Nixon					1,124	1,140	1,155	1,157	1,150	1,14
Waelder	<u> </u>	+			16	27	32	31	33	1,17
Rural	<u> </u>		 		700	781	836	857	848	83
- 1001 (01	Subtotal	 	1		2,432	2,581	2.697	2,721	2.682	2,6
Lavaca Basin	10000001	-+	1		-,-	2,501	2,007	<u>-,761</u>	-,002	2,04
Rural			 		0	1	1	1	1	
·wa	Subtotal		 		0	1	1	1	1	
	Seuwai		 		<u>_</u>					
Total March	cipal Surplus/Sho	udace.	-		2,432	2,582	2,698	2,722	2,683	2,62
I ULEI MUIN	CONTRACTOR OF THE PROPERTY OF	14495	т		2,402	2,302	2,050	حر، حد	2,000	2,04
Municipal Na	w Supply Need					-				
Guadalupe Ba			1		-					
Guadalupe bar Gonzales	<u> </u>	+			0	0	0	0	o	
Nixon	 		 		Ö	Ö	0		- 6	
Waelder			 		0	0	0		- 6	
Rural	 		 		0				0	
KILISI	Cubichel				0					
Laurea Pas'-	Subtotal		 		0	0	0	0	0	
Lavaca Basin			 			_				
Rural	Cut-ta-ta-t	+			0				0	
	Subtotal		 		0	<u> </u>	0	0	0	
T-4-1 44- 1	alaal Marri Corre	Nood	<u> </u>		•	_	_			
ı otal Muni	cipal New Supply	Need			0	0	0	0	0	

	Proje		Gonzales (s, Supplies County	, and Need	is			
				exas Regio	en e	Broins	Hono		
Basin	Source	Total in 1990	Total in 1996	2000	2010	Project 2020	2030	2040	2050
Basin	·Source	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Industrial Demand	-	(4010)	(0011)	(3.0.0)	(2014)	(2015)		(40.07	
Guadalupe Basin		865	1,091	929	992	1.043	1.083	1,160	1,231
Lavaca Basin		0	0	0	0	0	0	0	0
Total Industrial Demand		865	1,091	929	992	1,043	1,083	1,160	1,231
Industrial Existing Supply				044	044		707	797	707
Guadalupe Basin	Carrizo Sparta			811 282	811 282	811 282	797 291	291	797 291
	Queen City			105	105	105	109	109	109
	Gulf Coast	_		33	33	33	. 34	34	34
Guadalupe Basin Subtotal				1,231	1,231	1,231	1,231	1,231	1,231
Lavaca Basin				0	0	0	0	Ō	0
Total Industrial Existing Supply				1,231	1,231	1,231	1,231	1,231	1,231
Industrial Surplus/Shortage									
Guadalupe Basin				302	239	188	148	71	0
Lavaca Basin	<u> </u>			0	0	0	0	0	0
Total Industrial Surplus/Shorta	ge			302	239	188	148	71	0
Industrial New Supply Need									
Guadalupe Basin				0		0	0	ō	
Lavaca Basin	-			0	- 0	0	ŏ	- 	0
Total Industrial New Supply Ne	ed			Ö	0	0	0	Ŏ	0
									<u>`</u>
Steam-Electric Demand									
Guadalupe Basin		Ö	0	0	0	0	0	0	0
Lavaca Basin			0	Ö	ő	Ö	 	ő	Ö
Total Steam-Electric Demand		0	0	0	Ö	0	Ö	Ŏ	Ō
Steam-Electric Existing Supply									
Guadalupe Basin				0	0	0	0	0	0
Lavaca Basin				0	0	0	0	0	0
Total Steam-Electric Existing S	Supply			0	0	0	0	0	0
Steam-Electric Surplus/Shortage	<u> </u>								
Guadalupe Basin	1			0	0	0	0	0	0
Lavaca Basin				0	0	0	- 0	,	ŏ
Total Steam-Electric Surplus/S	hortzge			0	0	0	0	Ö	Ö
1	l l								
Steam-Electric New Supply Nee	d								
Guadalupe Basin				0	0	0	0	0	0
Lavaca Basin				0		0	0	0	0
Total Steam-Electric New Sup	ply Need			0	0	0	0	0	0
Irrigation Demand									
Guadatupe Basin		3,540	1,379		2,632	2,269	1,957	1,687	1,455
Lavaca Basin Total Irrigation Demand	L	2 540	1 270	3.052	2 533	2 260	1 057	1 697	4.455
Total inigation Deniano	-	3,540	1,379	3,052	2,632	2,269	1,957	1,687	1,455
Irrigation Supply									
Guadalupe Basin	Run-of-Rive	r		1,485	1,485	1,485	1,485	1,485	1,485
	Carrizo			2,010		2,010	1,977	1,977	1,977
	Sparta			699			722	722	722
	Queen City			261	261		270	270	270
	Gulf Coast			81				84	84
Guadalupe Basin Subtotal	1			4,537	4,537	4,537	4,537	4,537	4,537
Lavaca Basin	·			4 527			4 527	4 627	0
Total Imigation Supply				4,537	4,537	4,537	4,537	4,537	4,537
Irrigation Surplus/Shortage	•	_			_				
Guadalupe Basin				1,485	1,905	2,268	2,580	2,850	3,082
Lavaca Basin				1,400		2,200	2,550	2,550	0,002
Total Irrigation Surplus/Shorta	ge			1,485		•			3,082



	Lioji				, and Need:	, 5			
		•	Gonzales			-			
	T	Total in	Total in	Exas Inchic	'n	Project	Hone		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Mining Demand	+								
Guadalupe Basin		21			34	32	29	29	3
Lavaca Basin		0			3	1	0	0	
Total Mining Demand	<u> </u>	21	33	41	37	33	29	29	3
Mining Supply	 	 	 						,
Mining Suppry Guadalupe Basin	Carrizo	+	 	24	22	21	19	19	2
30a0aiupo coo	Sparta			8	8	7	7	7	
	Queen City			3	3	3	2	2	
- 1 0 51-4n1	Gulf Coast			1	1		1	1	
Guadalupe Basin Subtotal		<u> </u>		37	34		29	29	3
Lavaca Basin	Gulf Coast		+	3	1 2	0	0	0	
Lavaca Basin Subtotal	Gui Gazz	T	 	4	3	1			
	<u> </u>								
Total Mining Supply	†			41	37	33	29	29	3
Mining Surplus/Shortage			<u> </u>						
Guadalupe Basin Lavaca Basin			↓		0	0			
Lavaca Basin Total Mining Surplus/Shortage	ــــــــــــــــــــــــــــــــــــــ			0	0	-			
10tal mining curples consuma				 		<u>-</u>	, 		
Livestock Demand	+	 							
Guadalupe Basin		4,072			5,945	6,277	6,277	6,277	6,27
Lavaca Basin	†	36	31	37	54	57	57	57	5
Total Livestock Demand		4,108	3,420	4,108	5,999	6,334	6,334	6,334	6,33
	<u> </u>		<u> </u>	$\overline{\Box}$					
Livestock Supply Guadalune Basin		4 072	2 380	4 071	9 945	- 277	2 277	277	9.27
Guadalupe Basin Lavaca Basin	Local	4,072			5,945 54	6,277	6,277 57	6,277	6,27 5
Total Livestock Supply	Lucai	4,108			5,999	6,334		,	6,33
	T	 	 				, ,,,,		·
Livestock Surplus/Shortage		<u></u>							
Guadalupe Basin		0							
Lavaca Basin Total Livestock Sumble/Shorts	<u>T </u>	0							
Total Livestock Surplus/Shorta	age	0	0	0	0	0	0	0	
Total Gonzales County Demand		 		 				<u> </u> 	
Total Gonzales County Demand Municipal	1	3,832	2 4,151	3,879	3,729	3.613	3,589	3,628	3,60
Industrial	+	865				1,043			
Steam-Electric	+	0	0	0	0	0	0	0	
Irrigation		3,540	1,379	3,052	2,632	2,269	1,957	1,687	1,4
Mining Livestock		21 4 108							
Livestock Total County Demand	+	4,108 12,366							
10th County Demain	+	12,000	10,0	14,000	10,000	احسموا	12,500	12,000	16,
Total Gonzales County Supply			†	+ 7			Ţ,		
Municipal	T			6,311					
Industrial				1,231	1,231	1,231	1,231	1,231	1,2
Steam-Electric				4 527	0	0	0	0	
Irrigation	Ţ		Ι	4,537					
Mining Livestock	+		1	4,108					1
Livestock Total County Supply	 	 		4,108 16,228					
10tal County Supply	+	+	+	10,44-	10,1	10,	10,	10,	10,-
Total Gonzales County Surplus	-/Shortage		+	1					
Municipal	13110	Т	+	2,432	2,582			2,683	2,6
Industrial	1			302	239	188	148	71	
Steam-Electric				0	0	0	0	0	
Irrigation	Ţ	Ι	Ι	1,485	, ,				
Mining Livestock	+	 	 	-					
. I hraetaav :	1								
Total County Surplus/Shortage	-1	ī	T .	4,219	4,726	5,154	5,450	5,604	

		Proj	ected Wate	Table 4 er Demands Gonzales	, Supplies	, and Need	ls	-		
			Souti	h Central T		on				
			Total in	Total in			Projec	tions		
Ba	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Total Basin Den	nand									
Guadalupe										
Municipal			3,824	4,135	3,865	3,716	3,600	3,576	3,615	3,671
Industrial			865	1,091	929	992	1,043	1.083	1,160	1,231
Steam-Electric	•		0	0	0	0	ol	0	0	0
irrigation			3,540	1,379	3,052	2,632	2,269	1,957	1,687	1,455
Mining			21	31	37	34	32	29	29	30
Livestock			4,072	3,389	4,071	5,945	6,277	6,277	6,277	6,277
Total Guadalupe	Basin Demand		12,322	10,025	11,954	13,319	13,221	12,922	12,768	12,664
Lavaca										
Municipal			8	_	14	13	13	13	13	13
Industrial	l		0	0	0	0	0	0	0	0
Steam-Electric		ļ	0		0	0	0	0	0	0
Irrigation			0		0	0	0	0	0	0
Mining			0	2	4	3	1	67	<u>0</u>	0
Livestock	is Desert	<u> </u>	36		37	54	57	57	57	57
Total Lavaca Bas	sin Demano		44	49	55	70	71	70	70	70
Total Basin Sup	ply									
Guadalupe			-		6 40-	0.00	6 00=	6 007	6 007	6 007
Municipal		<u> </u>	ļ		6,297	6,297	6,297	6,297	6,297	6,297
Industrial Steam-Electric	<u> </u>				1,231	1,231	1,231	1,231	1,231	1,231
Imigation	1		 		4,537	4,5 3 7	4,537	4.537	4,537	4,537
Mining					4,33 <i>1</i> 37	34	32	4,537 29	29	4,537
Livestock			<u> </u>		4.071	5.945	6,277	6,277	6,277	6,277
	cundwater Supply	·	'		63,632	63,635	63,637	61,450	61,450	61,449
Total Guadalupe					79,805	81,679	82,011	79,821	79,821	79,821
Lavaca			<u> </u>							
Municipal					14	14	14	14	14	14
Industrial		1	 		0	0	0	Ö	0	0
Steam-Electric		1			0	0	0	0	0	0
Irrigation					0	0	0	0	0	0
Mining					. 4	3	1	0	0	0
Livestock	1				37	54	57	57	57	57
	roundwater Suppl	у			233	234	236	234	234	234
Total Lavaca Bas	sin Supply	· · · · · ·			288	305	308	305	305	305
Total Basin Sur	plus/Shortage	1								
Guadalupe	1									
Municipal					2,432	2,581	2,697	2,721	2,682	
Industrial	1				302	239	188			
Steam-Electric			ļ		0	0	0	0		
Imigation		<u> </u>	ļ		1,485		2,268			
Mining		ļ	ļ	ļ	0		0	0	0	
Livestock			1		0		0			
	roundwater Supple Basin Surplus/St				63,632 67,851					
Lavaca		ļ	 		_					
Municipal		1	 	1	0		1			
Industrial Steam-Electric	<u> </u>	 	+		0					1 0
Irrigation	·	 			0					
Mining			 	-	0					0
Livestock	 	 	 	 	0		- 6			
	roundwater Suppl	v			233		236			
	sin Surplus/Short			T	233					
		Ι	<u> </u>							

		Proj		Table 4 or Demands Gonzales h Central T	s, Supplies County		S			
			Total in	Total in			Projec	tions		
Ва	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
	,		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Groundwater Su	polies									
	Available	- 	i	<u> </u>	i				i	
	Guadalupe	Carrizo			46,964	46,964	46,964	44,774	44,774	44,774
	Guadalupe	Sparta		 	16,340	16,340	16,340	16,340	16,340	16,340
	Guadalupe	Queen City			6.104	6,104	6,104	6,104	6,104	6.10
	Guadalupe	Gulf Coast			1,901	1,901	1.901	1,901	1,901	1,90
	Lavaca	Carrizo	T		69	69	69	66	66	60
	Lavaca	Gulf Coast			182	182	182	182	182	183
	Total Availa	able			71,560	71,560	71,560	69,367	69,367	69,367
	Allocated									
	Guadalupe	Сапіго			5,630	5,628	5,627	5,560	5,560	5,56
	Guadalupe	Sparta]		1,374	1,373	1,373	1,415	1,415	1,410
	Guadalupe	Queen City			513	513	513	529	529	52
	Guadalupe	Gulf Coast			160	160	160	165	165	16
	Lavaca	Carrizo	<u> </u>		5	5	4	4	4	
	Lavaca	Gulf Coast			13	12	11	10	10	10
	Total Alloca	ated			7,695	7,691	7,687	7,683	7,683	7,68
	Total Unail	ocated	 		63,865	63,869	63,873	61,684	61,684	61,68

		_		Guadalupe	County	, and Need	•			
			Souti	n Central T	exas Regio	on				
_			Total in	Total in			Projec			
Ba	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Municipal Dema	l d									
San Antonio Bas		1							-	
Cibelo		-	178	316	441	437	464	519	593	63
Marion			111	157	131	120	113	113	113	11
Schertz (part)			1,454	1,811	4,612	4,508	4,261	4,654	5,094	5,56
Rural			1,666	978	1,125	1,565	2,104	2,857	3,254	3,83
-	Subtotal		3,409	3,262	6,309	6,630	6,942	8,143	9,054	10,14
Suadalupe Basir	1									
McQueeney			250	318	251	242	232	254	272	27
New Braunfels			55	81	75	84	98	139	155	17
Seguin	ļ	ļ	3,604	4,530	4,566	5,093	5,711	6,800	8,073	9,5
Rural	O de la la la la la la la la la la la la la	 	2,309	3,825	4,279	5,883	7,864	10,617	12,094	14,10
	Subtotal		6,218	8,754	9,171	11,302	13,905	17,810	20,594	24,1
T-4-1 4 4? -1		<u> </u>	0.000	40.040	45 400	47 505	00.045	05 056	20 040	040
Total Municip	ai vemano	,	9,627	12,016	15,480	17,932	20,847	25,953	29,648	34,2
dunicinal Evicti	ing Supply	L								
Municipal Exist San Antonio Bas		T								
San Antonio Bas Cibolo	W!	Canyon (GE	IDAN		409	409	409	409	409	4
Marion		Edwards	25(1)		102	102	102	102	102	1
Schertz (part)		Edwards			817	817	817	817	817	- 8
Rural	Ī	Edwards		-	527	527	527	527	527	5
- Natai		Carrizo			2,010	2,010	2,010	1,379	1,379	1,3
		Canyon (GE	RA)		22	22	22	22	22	.,
Rural Subtotal	 				2,559	2,559	2,559	1,928	1,928	1,9
	Subtotal				3,887	3,887	3.887	3,256	3,256	3,2
Guadalupe Basir	1	i			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
McQueeney	Estimated	Carrizo			279	279	279	279	279	2
New Braunfels		Edwards			35	35	35	35	35	
		Run-of-Rive	r		14	14	14	14	14	
		Canyon (GE	BRA)		44	0	0	0	0	
New Braunfels	Subtotal	J			93	49	49	49	49	
Seguin		Run-of-Rive	r		6,064	6,064	6,064	6,064	6,064	6,0
Rural		Edwards			441	441	441	441	441	4
		Carrizo			9,294	9,294	9,294	7,289	7,289	7,2
		Canyon (GE	BRA)		4,778	4,778	4,778	4,778	4,778	4,7
Rural Subtotal		<u> </u>			14,513	14,513	14,513	12,508	12,508	12,5
	Subtotal				20,949	20,905	20,905	18,900	18,900	18,9
		<u> </u>	<u> </u>							
i otal Municip	val Existing Supp	<u> </u>			24,836	24,792	24,792	22,156	22,156	22,1
Virnicipal Cre-	ue/Shortage	1		_						
Municipal Surpl San Antonio Bas										
Cibolo Bas	HI	 	 		-32	-28	-55	-110	-184	-2
Marion		+			-32	- <u>-</u> 28	-11	-110 -11	-104 -11	 -
Schertz (part)	<u> </u>	 	-		-3,795	-3,691	-3,444	-3,837	-4,277	-4,7
Rurai		i 			1,434	994	455	-929	-1,326	-1,9
	Subtotal	 			-2,422	-2,743	-3,055	-4,887	-5,798	-6,8
Guadalupe Basii		 	1	*		,_,	3,333	-,	<u> </u>	-10
McQueeney		1			28	37	47	25	7	
New Braunfels		1	1		18	-35	-49	-90	-106	-1
Seguin	T	T.			1,498	971	353	-736	-2,009	-3,4
		1	i		10,234	8,630	6,649	1,891	414	-1,6
Rural										
Rural	Subtotal				11,778	9,603	7,000	1,090	-1,694	-5,2
Rural	Subtotal				11,778	9,603	7,000	1,090	-1,694	-5,2

		Proje		Suadalupe	S, Supplies County		ls			
			Souti Total in	Central T	exas Regio	วก	Projec	tions		
Ra	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
54	13111	Jource	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Municipal New	Sunnly Need		(doit)	(uoit)	(uoit)	(aoit)	(acit)	(acit)	(acit)	(aoit)
San Antonio Bas										
Cibolo	1				32	28	55	110	184	223
Marion	*************				29	18	11	11	11	12
Schertz (part)					3,795	3,691	3,444	3,837	4,277	4,746
Rural					0	0,000	0,777	929	1,326	1,907
	Subtotal				3,856	3,737	3,510	4,887	5,798	6,888
Guadalupe Basir							3,0.0	1,001		0,000
McQueeney					0	ō	o	0	0	0
New Braunfels					0	35	49	90	106	122
Seguin					0	0	0	736	2,009	3,474
Rural					0	0	0	0	0	1,658
	Subtotal				0	35	49	826	2,115	5,254
								<u> </u>		
Total Municip	oal New Supply No	ed			3,856	3,772	3,559	5,713	7,913	12,142
Industrial Dema	and .									
San Antonio Bas			Ó	2	0	0	0	0	0	
Guadalupe Basi			1,661	2,893	1.883	2,102	2,248	2,385	2,590	2,797
Total industr		·	1,661	2,895	1,883	2,102	2,248	2,385	2,590	2,797
TOTAL ITALISA	la Demand		1,001	2,000	1,000	2,102	2,240	2,000	2,000	2,731
industrial Exist	ing Supply									
San Antonio Bas	in				0	0	0	0	0	0
Guadalupe Basii	n	Edwards			44	44	44	44	44	44
		Run-of-Rive			44	44	44	44	44	44
		Canyon (GE	BRA)		810	810	810	810	810	810
Guadalupe Ba	sin Subtotal				898	898	898	898	898	898
Total Industr	ial Existing Supply	<u></u>			898	898	898	898	898	898
Industrial Surpl	us/Shortage	l .								
San Antonio Bas		_			0	0	0	0	0	0
Guadalupe Basi					-985	-1,204	-1,350	-1,487	-1,692	-1,899
	ial Surplus/Shorta	qe			-985	-1,204	-1,350	-1,487	-1,692	-1,899
Industrial New	Supply Need									
San Antonio Bas	sin				0	0	0	0	0	0
Guadalupe Basi	n				985	1,204	1,350	1,487	1,692	1,899
Total Industr	ial New Supply No	ed			985	1,204	1,350	1,487	1,692	1,899
Steam-Electric										
San Antonio Bas		<u></u>	0			0	0	0	0	0
Guadalupe Basi)	0							
1 otal Steam	-Electric Demand		0	0	10,760	10,760	10,760	10,760	10,760	10,760
Steam Flechic	Existing Supply	L	-	 	<u></u>					
San Antonio Bas				 	0	0	0	0	0	0
Guadalupe Basi		Canyon (GI	RRAN	 	9,840					
Total Steam	-Electric Existing S				9,840				9,840	
			<u> </u>	1						ļ
	Surplus/Shortag	<u>e</u>	ļ	-	 					
San Antonio Bas			-		000					
Guadalupe Basi		l Name of the second	ــــــــــــــــــــــــــــــــــــــ	ļ	-920					
l otal Steam	-Electric Surplus/S	эпопаде	T	 	-920	-920	-920	-920	-920	-920
Steam-Electric	New Supply Nee	d	 							
San Antonio Ba		Ī	1		0	0	0	0	0	0
Guadalupe Basi		1	ļ	1	920					
	-Electric New Sup	ply Need			920			920	920	
	1	T	T							



	,		i perimina Buadalupe		and Need	3			
			Central To		on				
	1	Total in	Total in			Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Irrigation Demand									
San Antonio Basin		343	0	326	311	296	282	268	255
Guadatupe Basin		2,303	373	2,194	2,088	1,988	1,893	1,803	1,717
Total Irrigation Demand	1	2,646	373	2,520	2,399	2,284	2,175	2,071	1,972
Irrigation Supply	ļ 		-						
San Antonio Basin	Carrizo			326	311	296	282	268	255
Guadalupe Basin	Сапіго	1		0	O	0	0	0	
	Run-of-Rive	31		942	942	942	942	942	942
	Canyon (GI	BRA)		312	312	312	312	312	312
Guadalupe Basin Subtotal		,		1,254	1,254	1,254	1,254	1,254	1,254
Total Imigation Supply				1,580	1,565	1,550	1,536	1,522	1,509
Irrigation Surplus/Shortage	<u> </u>								
San Antonio Basin	<u> </u>	 		0	0	0	0	0	
Guadalupe Basin	1			-940	-834	-734	-639	-549	-463
Total Imigation Surplus/Shorta	ge	·		-940	-834	-734	-639	-549	-46
	Ţ <u></u>				307				
Mining Demand									-
San Antonio Basin	<u> </u>	8	9	10	10	10	10	10	10
Guadalupe Basin	<u> </u>	0	261	186	188	190	192	197	20
Total Mining Demand	<u> </u>	8	270	196	198	200	202	207	21
Mining Supply	<u> </u>								
San Antonio Basin	Carrizo	 		0	0	0	0	0	
Guadalupe Basin	Carrizo			0	0	0	0	- 0	(
Total Mining Supply	- CEITIES	 		ŏ	0	0	0	0	
J. J. J. J. J. J. J. J. J. J. J. J. J. J	†		_				`		
Mining Surplus/Shortage									
San Antonio Basin				-10	-10	-10	-10	-10	-10
Guadalupe Basin				·186	-188	-190	-192	-197	-20
Total Mining Surplus/Shortage				-196	-198	-200	-202	-207	-21
····	<u> </u>	<u> </u>							
Livestock Demand	 	000	460		004				
San Antonio Basin Guadalupe Basin		258 773	460 1,372	284 848	284 848	284 848	284 848	284 848	28 84
Total Livestock Demand	1	1,031	1,832	1,132	1,132	1,132	1,132	1,132	1,13
Total Grestock Demand	T	1,031	1,032	1,132	1,132	1,132	- 1,132	1,132	1,10
Livestock Supply									
San Antonio Basin	Local	258	460	284	284	284	284	284	28
Guadalupe Basin	Local	773				848	848		
Total Livestock Supply	,	1,031		1,132	1,132	1,132	1,132	1,132	1,13
Livestock Surplus/Shortage	1	 			<u> </u>				
San Antonio Basin		0	0	0	0	0	o	Ō	
Guadalupe Basin	 	0		0		0	0	0	
Total Livestock Surplus/Short	age	 		0		0	0	0	
Total Guadalupe County Dema	nd								
Municipal		9,627	12,016	15,480	17,932	20,847	25,953	29,648	
Industrial	1	1,661	2,895			2,248	2,385		
Steam-Electric	1	0 0 0 0				10,760	10,760		
Irrigation	 	2,646		2,520		2,284	2,175		
Mining Livestock	+	1,031				200 1,132	202 1,132	207 1,132	
Total County Demand	 	14,973				37,471	42,607	46,408	
	<u> </u>		,550	3.,0.1	2.,020	37,777	,,	,,,,,,,	<u> </u>
Total Guadalupe County Suppl	у								
Municipal				24,836		24,792	22,156		
Industrial	ļ	 		898		898	898		
	ı	1	l	9,840		9,840	9,840		
Steam-Electric	1			4000				4 200	
Irrigation				1,580		1,550	1,536		
				1,580 0 1,132	0	0	1,536 0 1,132	0	

		Proj	ected Wate	r Demands Buadalupe		, and Need	S			
			South	Central T	exas Regio	ח				
-			Total in	Total in			Projec	tions		
Bas	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Total Guadalum	County Surplus	/Shortage	!!	<u> </u>	-	<u> </u>		· · · · · ·		
Municipal	county Surplus	31101 tage			9,356	6,860	3,945	-3,797	-7,492	-12,14
Industrial					-985	-1,204	-1,350	-1,487	-1,692	-1,89
Steam-Electric					-920	-920	-920	-920	-920	-92
Irrigation	_				-940	-834	-734	-639	-549	-46
Mining Livestock					-196 0	-198 0	-200 0	-202 0	-207	-2 ⁻
Total County Sur	plus/Shortage				6,315	3,704	741	-7,045	-10,860	-15,63
otal Basin Den	nand									
San Antonio			3,409	3,262	6,309	6,630	6,942	8,143	9,054	10,1
Municipal Industrial			3,405	3,202	0,309	0,030	0,542	0,143	9,034	10,1
Steam-Electric			Ö	Ō	ol ol	0	öl	O I	Ö	
Irrigation			343	0	326	311	296	282	268	2
Mining			8	9	10	10	10	10	10	
Livestock	- Dools Doors		258	460	284	7.235	284	284	284	40.6
otal San Antoni	o Basin Demand		4,018	3,733	6,929	7,235	7,532	8,719	9,616	10,6
Guadalupe										
Municipal			6,218	8,754	9,171	11,302	13,905	17,810	20,594	24,1
Industrial			1,661	2,893	1,883	2,102	2,248	2,385	2,590	2,7
Steam-Electric Intigation			2,303	373	10,760 2,194	10,760 2,088	10,760 1,988	10,760 1,893	10,760	10,7 1,7
Mining			2,303	261	186	188	190	192	197	2
Livestock			773	1,372	848	848	848	848	848	8
Total Guadalupe	Basin Demand		10,955	13,653	25,042	27,288	29,939	33,888	36,792	40,4
Total Basin Sup	ply		<u> </u>							
San Antonio					0.007	3,887	2 007	3,256	0.050	3,2
Municipal Industrial					3,887 0	3,007 0	3,887	3,230	3,256 0	
Steam-Electric					Ö	0	0	Ö	Ö	_
Irrigation					326	311	296	282	268	2
Mining			Ĭ		0	0	0	0	0	
Livestock			ļ		284	284	284	284	284	2
Total San Antoni	o Basin Supply				4,497	4,482	4,467	3,822	3,808	3,7
Guadalupe										
Municipal					20,949		20,905	18,900	18,900	
Industrial	<u> </u>		<u> </u>		898		898	898	898	
Steam-Electric Irrigation	1		ļ		9,840 1,254		9,840 1,254	9,840 1,254	9,840 1,254	
Mining					0		0	0		
Livestock					848		848	848	848	
Total Guadalupe	Basin Supply		<u> </u>		33,789	33,745	33,745	31,740	31,740	31,7
Total Basis Sus	luo/Shortono		!	l						<u> </u>
Total Basin Sur San Antonio	piusonoruige		1							
Municipal	İ		i _	İ	-2,422	-2,743	-3,055	-4,887	-5,798	-6,8
Industrial					0		Ō	0	0	
Steam-Electric			<u> </u>	ļ	0		0			
Irrigation		ļ	 	-	0		-10	0		
Mining Livestock					-10 0		-10 0	-10 0		
	io Basin Surplus/S	hortage			-2,432		-3,065	-4,897		
Guadalupe Municipal	 	<u> </u>	 	 	11,778	9,603	7,000	1,090	-1,694	-5,
Industrial		 	+	-	-985		-1,350			
Steam-Electric			1	t	-920					
Irrigation					-940	-834	-734	-639	-549	-
Mining	<u> </u>				-186	-				-
Livestock	I	ŀ	1	i	0) 0	0	1 0	1 0	A .



		Proj		Table 4 or Demands Guadalupe h Central To	, Supplies, County		s							
	Total in Total in Projections													
Ba	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050				
	,		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)				
Groundwater Su	pplies													
	Available					~~								
	Guadalupe	Edwards	-		520	520	520	520	520	520				
	San Antonio	Edwards		 	1,446	1,446	1,446	1,446	1,446	1,446				
	Guadalupe	Carrizo	<u> </u>		9,573	9,573	9,573	7,568	7,568	7,568				
	San Antonio	Carrizo		1	3,010	3,010	3,010	2,379	2,379	2,379				
	Total Availa	ble			14,549	14,549	14,549	11,913	11,913	11,913				
	Allocated				Ì									
	Guadalupe	Edwards			520	520	. 520	520	520	520				
	San Antonio	Edwards			1,446	1,446	1,446	1,446	1,446	1,446				
	Guadalupe	Carrizo	1		9,573	9,573	9,573	7,568	7,568	7,568				
	San Antonio	Carrizo			2,336	2,321	2,306	1,661	1,647	1,634				
	Total Alloca	ted			13,875	13,860	13,845	11,195	11,181	11,168				
	Total Unalid	cated			674	689	704	718	732	745				
Note:	i SBRA expires in													

(acft) (Proj	ŀ	r Demands łays Count	y (Part)		\$			
Basin						exas Regic	711	Proinc	Hone		
(acft) (!	S			2222	0040			0040	0050
Municipal Demand	ь	asın	Source								2050 (acft)
Suedatupe Basin			_	(acit)	(acit)	(acit)	(acit)	(acit)	(acit)	(acit)	(acit)
Suedatupe Basin	Junicipal Dom	l	 								
Sym Marcos 6,321 6,404 9,333 11,600 14,381 18,671 24,078 37,000								-			
San Marcos 6,321 6,404 9,393 11,600 14,381 18,671 24,078 3 Winberley 732 576 615 732 790 898 1,004 Woodcreek 182 208 171 160 149 150 153 153 Rural 2,244 3,834 5,589 6,646 7,236 8,315 9,255 4 1,129 16,101 19,475 22,895 28,410 34,925 4 1,129 16,101 19,475 22,895 28,410 34,925 4 1,129 16,101 19,475 22,895 28,410 34,925 4 1,129 16,101 19,475 22,895 28,410 34,925 4 1,129 16,101 19,475 22,895 28,410 34,925 4 1,129 16,101 19,475 22,895 28,410 34,925 4 1,129 16,101 19,475 22,895 28,410 34,925 4 1,129 16,101 19,475 22,895 28,410 34,925 4 1,129 16,101 19,475 22,895 28,410 34,925 4 1,129 16,101 19,475 22,895 28,410 34,925 4 1,129		1		326	307	353	337	330	376	135	504
Wimberley		<u> </u>	- 								31,049
Voodcreek			+								1,12
Rural											15
Subtotal 9,805 11,129 16,101 19,475 22,895 28,410 34,925 47		1									8,32
Total Municipal Demand		Subtotal									41,16
Municipal Existing Supply		1000000	 	3,555	11,120						77,10
Municipal Existing Supply	Total Munic	inal Demand	!	9 805	11 129	16 101	19 475	22 895	28 410	34 925	41,16
Substitute	100011101110	1		5,000		.0,.0.	10,470	22,000	20,7.0	0 1,020	- 41,10
Substitute	Municipal Exis	ting Supply	. 1		-		- i			j	
Edwards			1								
Carryon (GBRA)		Ť ·	Edwards			279	279	279	279	279	27
Syle Subtotal 868 868 868 868 279 San Marcos Edwards 3,752	,	1		RA)							e./
San Marcos Edwards 3,752	Kvie Subtotal			1							27
Canyon (GBRA)* 5,000 5,0			Edwards								3,75
San Marcos Subtotal 8,752 1,025	Jan. 1.100 540	1		BRAY ²							
Wimberley Estimated Trinity 1,025 1,	San Marros 5	Subtotal	100.11/0.11/0.	1							3,75
Woodcreek Estimated Trinity 188 188 188 188 188 188 Rural Edwards 357			Trinity								80
Rural Edwards 357 357 357 357 357 357 357 Run-of-River 513 5											18
Run-of-River 513 513 513 513 513 513 513 513 513		Esumateu									35
Run-of-River (CRWA)	Rujai	+									<u>55</u>
Canyon (GBRA)											11
Rural Subtotal 1,965 1,9											98
Subtotal 12,798 12,798 12,798 12,798 12,209 12,798 12,798 12,209 12,798 12,798 12,798 12,209 12,798 12,798 12,798 12,209 12,798 12,798 12,798 12,209 12,798 12,798 12,798 12,798 12,209 12,798 12,798 12,798 12,798 12,209 12,798 12,798 12,798 12,798 12,798 12,209 12,798 12,798 12,798 12,798 12,798 12,209 12,798 12,798 12,798 12,798 12,798 12,798 12,209 12,798	Dural Culstata		Canyon (G	DRA)							
Total Municipal Existing Supply 12,798 12,798 12,798 12,798 12,798 12,209 Municipal Surplus/Shortage Guadatupe Basin Kyte		•									1,96
Municipal Surplus/Shortage Guadalupe Basin Kyte	•	Subiolai	_			12,790	12,790	12,790	12,798	12,209	6,99
Municipal Surplus/Shortage Guadalupe Basin Kyte	T-4-1 14!-	 	_!			40.700	40.700	40.700	40.700	40.000	
Sundatupe Basin Store St	I OTAL MUNIC	ipai Existing Sup	piy	,		12,798	12,/98	12,798	12,798	12,209	6,99
Sundatupe Basin Store St		-1									
Kyte 515 531 529 492 -156 San Marcos -641 -2,848 -5,629 -9,919 -15,326 -2 Wimberley 410 293 235 127 21 Woodcreek 17 28 39 38 35 Rural -3,604 -4,681 -5,271 -6,350 -7,290 - Subtotal -3,303 -6,677 -10,097 -15,612 -22,716 -3 Total Municipal Surplus/Shortage -3,303 -6,677 -10,097 -15,612 -22,716 -3 Municipal New Supply Need 9 0 0 0 0 156 -3 San Marcos 641 2,848 5,629 9,919 15,326 2 -2 Wimberley 0				1							
San Marcos -641 -2,848 -5,629 -9,919 -15,326 -2 Wimberley 410 293 235 127 21 Woodcreek 17 28 39 38 35 Rural -3,604 -4,681 -5,271 -6,350 -7,290 -4 Subtotal -3,303 -6,677 -10,097 -15,612 -22,716 -3 Total Municipal Surplus/Shortage -3,303 -6,677 -10,097 -15,612 -22,716 -3 Municipal New Supply Need -2,348 5,629 9,919 15,326 2 Wimberley 0 0 0 0 0 Woodcreek 0 0 0 0 0 Woodcreek 0 0 0 0 0 Rural 3,604 4,681 5,271 6,350 7,290 Subtotal 4,245 7,529 10,900 16,269 22,772 3 Industrial Demand Guadalupe Basin 57 96 93 105 118 129 142		<u>sin</u>					504		400	450	
Wimberley 410 293 235 127 21 Woodcreek 17 28 39 38 35 Rural -3,604 -4,681 -5,271 -6,350 -7,290		1	1	 -							-22
Woodcreek				ļ							-27,29
Rural			+	 							-32
Subtotal -3,303 -6,677 -10,097 -15,612 -22,716 -3 Total Municipal Surplus/Shortage -3,303 -6,677 -10,097 -15,612 -22,716 -3 Municipal New Supply Need		1		-							6 20
Total Municipal Surplus/Shortage -3,303 -6,677 -10,097 -15,612 -22,716 -3 Municipal New Supply Need Guadalupe Basin Kyle 0 0 0 0 0 156 San Marcos 641 2,848 5,629 9,919 15,326 2 Wimberley 0 0 0 0 0 0 0 Woodcreek 0 0 0 0 0 0 Rural 3,604 4,681 5,271 6,350 7,290 Subtotal 4,245 7,529 10,900 16,269 22,772 3 Total Municipal New Supply Need 4,245 7,529 10,900 16,269 22,772 3 Industrial Demand Guadalupe Basin 57 96 93 105 118 129 142	Kuisi	Cubbets	 								-6,3
Municipal New Supply Need Guadalupe Basin Kyle 0 0 0 0 0 156 San Marcos 641 2,848 5,629 9,919 15,326 2 Wimberley 0 0 0 0 0 0 0 Woodcreek 0 0 0 0 0 0 0 Rural 3,604 4,681 5,271 6,350 7,290 Subtotal 4,245 7,529 10,900 16,269 22,772 3 Total Municipal New Supply Need 4,245 7,529 10,900 16,269 22,772 3		(SUDIDIZI)	 -	-		-3,303	-0,0//	-10,097	-15,612	-22,/16	-34,17
Municipal New Supply Need Guadalupe Basin Kyle 0 0 0 0 0 156 San Marcos 641 2,848 5,629 9,919 15,326 2 Wimberley 0 0 0 0 0 0 0 Woodcreek 0 0 0 0 0 0 0 Rural 3,604 4,681 5,271 6,350 7,290 Subtotal 4,245 7,529 10,900 16,269 22,772 3 Total Municipal New Supply Need 4,245 7,529 10,900 16,269 22,772 3	Tate	inal Combinator -	1	1		2 222	6 000	40.00=	48 846		84.4
Guadalupe Basin 0 0 0 0 156 San Marcos 641 2,848 5,629 9,919 15,326 2 Wimberley 0 0 0 0 0 0 Woodcreek 0 0 0 0 0 0 Rural 3,604 4,681 5,271 6,350 7,290 Subtotal 4,245 7,529 10,900 16,269 22,772 3 Total Municipal New Supply Need 4,245 7,529 10,900 16,269 22,772 3 Industrial Demand 9 93 105 118 129 142	TOTAL MUNIC	apai Surpius/Sinc	i rade			-3,303	-0,0//	-10,09/	-15,612	-22,716	-34,17
Guadalupe Basin 0 0 0 0 156 San Marcos 641 2,848 5,629 9,919 15,326 2 Wimberley 0 0 0 0 0 0 Woodcreek 0 0 0 0 0 0 Rural 3,604 4,681 5,271 6,350 7,290 Subtotal 4,245 7,529 10,900 16,269 22,772 3 Total Municipal New Supply Need 4,245 7,529 10,900 16,269 22,772 3 Industrial Demand 9 93 105 118 129 142	Municipal Nav	(Symphe Mood	·	 							
Kyle 0 0 0 0 156 San Marcos 641 2,848 5,629 9,919 15,326 2 Wimberley 0 0 0 0 0 0 Woodcreek 0 0 0 0 0 0 Rural 3,604 4,681 5,271 6,350 7,290 Subtotal 4,245 7,529 10,900 16,269 22,772 3 Total Municipal New Supply Need 4,245 7,529 10,900 16,269 22,772 3 Industrial Demand Guadalupe Basin 57 96 93 105 118 129 142				-							
San Marcos 641 2,848 5,629 9,919 15,326 2 Wimberley 0 0 0 0 0 0 Woodcreek 0 0 0 0 0 0 0 Rural 3,604 4,681 5,271 6,350 7,290 Subtotal 4,245 7,529 10,900 16,269 22,772 3 Total Municipal New Supply Need 4,245 7,529 10,900 16,269 22,772 3 Industrial Demand Guadalupe Basin 57 96 93 105 118 129 142		iut —	+							450	2
Wimberley 0			 	 							
Woodcreek 0				 							27,29 3
Rural 3,604 4,681 5,271 6,350 7,290 Subtotal 4,245 7,529 10,900 16,269 22,772 3 Total Municipal New Supply Need 4,245 7,529 10,900 16,269 22,772 3 Industrial Demand Guadalupe Basin 57 96 93 105 118 129 142				 							3.
Subtotal 4,245 7,529 10,900 16,269 22,772 3 Total Municipal New Supply Need 4,245 7,529 10,900 16,269 22,772 3 Industrial Demand			+	 	 		-				6.0
Total Municipal New Supply Need 4,245 7,529 10,900 16,269 22,772 3 Industrial Demand	Kulai	Cubbatal		 							6,3
Industrial Demand		Supposi	+	 		4,245	7,529	10,900	10,269	22,772	34,2
Industrial Demand	T-4-111	Jan Maria	Need	<u> </u>				46 665	40 000	00 550	64.5
Guadalupe Basin 57 96 93 105 118 129 142	I OTAL MUNIC	apai New Supply	Need			4,245	7,529	10,900	16,269	Z2,772	34,2
Guadalupe Basin 57 96 93 105 118 129 142				<u> </u>							
Total Industrial Demand 57 96 93 105 118 129 142	Guadalupe Bas	sin									. 1
	Total Indus	trial Demand		57	96	93	105	118	129	142	1



	Proje	ı	Table 4 or Demands Hays Count	, Supplies ty (Part)	•	ls			
			n Central T	exas Regio	on		••		
Dest-		Total in		2222	2212	Projec		2242 T	
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
Industrial Existing Comple	, , , , , , , , , , , , , , , , , , ,	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Industrial Existing Supply Guadalupe Basin	Edwards			902	902	902	902	902	902
Guadalupe Dasiii	Run-of-Rive	7		539	539	539	539	539	539
Total Industrial Existing Supply				1,441	1,441	1,441	1,441	1,441	1,441
Total moderate Cooking Cuppy				1,14,	.,,,,,,	*,***	*****	1,771	
Industrial Surplus/Shortage									
Guadalupe Basin				1,348	1,336	1,323	1,312	1,299	1,287
Total Industrial Surplus/Shorta	ge			1,348	1,336	1,323	1,312	1,299	1,287
Industrial New Supply Need									
Guadalupe Basin	1		·	0	0	0	0	0	0
Total Industrial New Supply No	ed			0	0	0	0	0	0
	1								
Steam-Electric Demand		ļ							
Guadalupe Basin	1	0	0	0	6,400	6,400	6,400	6,400	6,400
Total Steam-Electric Demand		0	0	0	6,400	6,400	6,400	6,400	6,400
Steam-Electric Existing Supply	10- (05			0.500	0.500	0.500	0.500	0.500	- 6 500
Guadalupe Basin	Canyon (GE San Marcos			2,500	2,500	2,500	2,500	2,500	2,500
Tatal Stoom Floatric Eviation 6		Reciaimed		2.500	3,936 6,436	3,936	3,936 6,436	3,936 6,436	3,936
Total Steam-Electric Existing S	suppiy I			2,500	0,430	6,436	0,430	0,430	6,436
Steam-Electric Surplus/Shortag	9								
Guadalupe Basin	ĭ			2,500	36	36	36	36	36
Total Steam-Electric Surplus/S	Shortage	<u> </u>		2,500	36	36	36	36	36
Tour Cubbin Electric Conpilers	l			2,000					
Steam-Electric New Supply Nee	d						·	**	
Guadalupe Basin	1			0	0	0	0	0	0
Total Steam-Electric New Sup	ply Need			0	0	0	0	0	0
I				_					
Irrigation Demand									
Guadalupe Basin		298	137	294	292	289	287	284	281
Total Irrigation Demand	·	298	137	294	292	289	287	284	281
	1								
Irrigation Supply									
Guadalupe Basin	Edwards			458	458	458	458	458	458
	Run-of-Rive	r		341	341	341	341	341	341
Total Irrigation Supply				799	799	799	799	799	799
	[
Irrigation Surplus/Shortage	,								
Guadalupe Basin	<u> </u>	<u> </u>		505	507		512	515	518
Total Irrigation Surplus/Shorta	ge	ı		505	507	510	512	515	5 <u>18</u>
		<u> </u>							
Mining Demand		<u> </u>							
Guadalupe Basin	<u> </u>	0		84				37	28
Total Mining Demand		0	153	84	82	68	55	37	28
Mining Comple	<u> </u>								
Mining Supply	T-laik.	-		- 4					
Guadalupe Basin	Trinity			0		0	0	0	0
Total Mining Supply	1	-		0	0	0	0	0	0
Mining Surplus/Shortage		 	 						-
Guadalupe Basin	1	1		-84	-82	-68	-55	-37	-28
Total Mining Surplus/Shortage	.l		 	-84		-68	-55	-37	-28 -28
Pariore surpression and a		 	 	*04	*02	-00	-33	-3/	-20
Livestock Demand		<u> </u>			' 			•	
	 	270	204	074	074	074	974	074	274
Guadalupe Basin Total Livestock Demand	<u> </u>	378 378					271 271	271 271	271 271
TOTAL LIVESTOCK DEMAND		3/8	∠61	2/1	2/1	2/1	2/1	2/1	217
Livestock Supply	+	-			<u> </u>				
Guadalupe Basin	Local	378	281	271	271	271	271	271	271
Total Livestock Supply	<u></u>	378							
	T			~		2.1		~ .	



			lave Count	u /Darti					
			lays Count Central To		on				
		Total in	Total in			Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
ivestock Surplus/Shortage									
Suadalupe Basin		0	0	0	0	0	0	0	
Total Livestock Surplus/Sho	rtage	0	0	0	0	0	0	0	
									
Total Hays County Demand				i					
Municipal		9,805	11,129	16,101	19,475	22,895	28,410	34,925	41,1
Industrial		57	96	93	105	118	129	142	1
Steam-Electric		0	0	0	6,400	6,400	6,400	6,400	6,4
Irrigation		298	137	294	292	289	287	284	2
Mining Livestock	_	378	153 281	84 271	82 271	68 271	55 271	271	2
Total County Demand	-	10,538	11,796	16,843	26,625	30,041	35.552	42,059	48,2
Total County Demand		10,000	11,130	10,070	20,020	00,041	00,002	42,003	<u></u>
otal Hays County Supply		j		Ī	1		1	1	
Municipal				12,798	12,798	12,798	12,798	12,209	6,9
Industrial				1,441	1,441	1,441	1,441	1,441	1,4
Steam-Electric				2,500	6,436	6,436	6,436	6,436	6,4
Irrigation	+			799 0	799	799 0	799	799	7
Mining Livestock		 		271	271	271	0 271	0 271	2
Total County Supply	1			17,809	21,745	21,745	21,745	21,156	15,9
Can County Cappiy	1			,555	,		2.,,,,,,		,
Total Hays County Surplus/Sh	ortage	<u></u>			i	i		Ť	
Municipal	1			-3,303	-6,677	-10,097	-15,612	-22,716	-34,1
Industrial			***	1,348	1,336	1,323	1,312	1,299	1,2
Steam-Electric		ļ		2,500	36	36	36	36	<u> </u>
Irrigation				505 -84	507 -82	510 -68	512	515	
Mining Livestock	-			-04	-02	-00	-55 0	-37 0	
Total County Surplus/Shortage	-			966	-4.880	-8,296	-13,807	-20,903	-32.3
		i			1,000	-,	12,231		
Total Basin Demand	l								
Guadalupe									
Municipal		9,805	11,129	16,101	19,475	22,895	28,410	34,925	41,
Industrial	_	57	96	93	105	118	129	142	-
Steam-Electric		298	0 137	0 294	6,400 292	6,400 289	6,400 287	6,400 284	6,
Mining		230	153	84	82	68	55	37	
Livestock		378		271	271	271	271	271	:
Total Guadalupe Basin Demand	j	10,538		16,843		30,041	35,552	42,059	
					<u> </u>				L
Total Basin Supply		ļ							
Guadalupe				40 700	40 700	40 700	40 700	40 000	<u> </u>
Municipal Industrial	-	1		12,798 1,441			12,798 1,441	12,209 1,441	
Steam-Electric				2,500			6,436	6,436	
Irrigation				799		799			
Mining				0	0	0	0	0	
Livestock				271	271	271	271	271	
Total Guadalupe Basin Supply				17,809	21,745	21,745	21,745	21,156	15,
Takal Dania On all 1991		<u> </u>							
Total Basin Surplus/Shortage	·	_							├
Guadalupe Municipal		 		-3,303	-6,677	-10,097	-15,612	-22,716	-34,
Industrial	+	+		1,348			1,312		
Steam-Electric				2,500					
Irrigation		<u> </u>		505			512	515	
Mining				-84				7	+
Livestock				0	_		_	0	
Total Guadalupe Basin Surplus	- Charles		Ī	966	-4,880	-8,296	-13,807	-20,903	-32,



				Table 4	I-12					
		Proj	ected Wate	er Demands	s, Supplies,	and Need	s			
		•		Hays Count		,				
			Sout	h Central T	exas Regio	חו				
		· 1	Total in	Total in			Projec	tions		
Ba	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
	<u> </u>		<u> </u>	<u> </u>						
Groundwater Su	pplies									
	Available	1	1	}			1		1	
	Guadalupe	Edwards			5,748	5,748	5,748	5,748	5,748	5,748
	Guadalupe	Trinity			1,213	1,213	1,213	1,213	1,213	994
	Total Availa	able			6,961	6,961	6,961	6,961	6,961	6,742
	Allocated									
	Guadalupe	Edwards			5,748	5,748	5,748	5,748	5,748	5,748
	Guadalupe	Trinity			1,213	1,213	1,213	1,213	1,213	994
	Total Alloca	ated			6,961	6,961	6,961	6,961	6,961	6,742
	Total Unall	ocated			_ 0	0	0	0	0	

Notes:

Notes:

Contract with GBRA expires in 2038. Contract renewal is a water management strategy.

Contract with GBRA expires in 2047. Contract renewal is a water management strategy.

į		Projec	ted Water			and Needs				
		r t vju v	1	Karnes Cou	unty					
					as Region		Broise	Mana		
	Basin	Source	1990	1996	2000	2010	Projec 2020	2030	2040	2050
		/	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
	<u> </u>		<u> </u>	<u></u>						
	Basin Source Total in Tot		 					,———		
Nueces Basin Rural			39	98	74	68	68	71	75	76
Kulai	Cuhtotal	+					68	71	75	76
San Antonio B		+				, ~~~		,		<u></u>
Karnes City		+	410	393	468	435	442	468	491	515
Kenedy	Т		682	587	828	779	799	847	885	93
Runge		T	164	153	199	184	187	196	203	213
Rural	T				936	860		904	945	95
		<u> </u>	2,076	2,373	2,431	2,258	2,293	2,415	2,524	2,61
	sin	<u> </u>			07		ليست			
Rural						25	25	26	28	2
			141	36	27	25	25	26	28	2
	ueces Coastal Basin		 50	72	- FA	50	<u> </u>	- 52	- 55	
Rural	- Contract						50 50	52	55	5
	Subtotal	 '	301	121	54	50	301	52	55	<u>_</u>
Tatal Muni	Glad Domand		2 187	2 570	2,586	2 401	2,436	2 564	2 692	2,77
I Clai muna	Sipai Demanu		2,100	4,010	2,344	2,401	2,430	2,564	2,682	<u> </u>
Municinal Exi	letten Supply		 	 				$\overline{}$,
Mumicipal Ext. Nueces Basin		+	 	 			<i>i</i>	- 	,	
Rural	Т	Carrizo	 	 	44	44	44	34	34	34
TW:-	 			 	32		32		42	42
	Subtotal	100		1	76		76			76
San Antonio B		-	 	 		·				
Kames City		Carrizo			1,024				1,024	1,024
Kenedy	T				1,216	1,216	1,216	1,216	1,216	1,210
Runge	+	Gulf Coast			468	468	468	468	468	46
Rural		Carrizo			714	714	714	607	607	60
					244	244	244	351	351	35
Rural Subtot		,			958	958	958	958	958	95
	Subtotal	—			3,666	3,666	3,666	3,666	3,666	3,66
			, ·					1,500		
Rural					25					
		Gulf Coast			3				1	
		<u> </u>			28	28	28	28	28	2
	weces Coastal Basin			↓						<u> </u>
Rural	-	Gulf Coast	· · · · · · · · · · · · · · · · · · ·	 '	55					
I	Subtotal		 '	↓'	55	55	55	55	55	
			 	4	2 925	2 925	2 925	2 925	2 925	2 92
10tal music	Cipal Existing Supply		 	↓	3,825	3,825	3,825	3,825	3,825	3,82
Mimicipal Su	lus/Shortage	+	+	+				$\overline{}$		
Nueces Basin		+	+	+	\vdash					
Rural			+	+	2	8	8	5	1	-
I No. o.	Subtotal	-	+	+	2					
Ran Antonio B			-	 	 	<u> </u>		 		
Karnes City		+			556					
Kenedy	T			 	388	437	417	369	331	28
Runge		1			269	284	281	272	265	25
Rural		—			22	98	93	54	13	
					1,235			1,251		
						1		1		
Rural					1				0	
					1				0	
	lueces Coastal Basin		Γ		<u></u>		<u> </u>		<u>ر</u>	
Rurat	<u> </u>	<u> </u>			1					
<u> </u>	Subtotal				1	5	5	3	0	<u> </u>
12410	100	<u> </u>	Г		1 320	124	200	1004	140	
Total Muni	icipal Surplus/Snortage	,0	<u></u>		1,239	1,424	1,389	1,261	1,143	1,0
4	l l			1	,	1 ,	1	1	1	1

		Frojec	ted Water	Demands, Karnes Co	Supplies, a	and Needs				
			South	Central Te	unty cas Region	1				
			Total in	Total in			Projec	tions		
Ba	sin	Source	1990	1996_	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
		<u> · </u>								
Junicipal New Su	ipply Need									
Nueces Basin Rural					0	0	0	0	0	
	iubtotal				0	ŏ	0	- 0	- ol	
San Antonio Basin		 	· · · · · · · · · · · · · · · · · · ·		<u>-</u>					
Kames City					0	0	0	0	0	
Kenedy					0	0	0	0	0	
Runge					0	0	0	0	0	
Rural	iubtotal				0	0	0	0	0	
Guadalupe Basin	uototai								<u>_</u>	
Rural					0	0	o	0	0	
s	ubtotal				0	0	Ö	ő	0	
San Antonio-Nuec	es Coastal Basin									
Rural					0	0	0	0	0	
Is	iubtotal				0	0	0	0	0	
Total Musicis-	Nous Cumple Mac						- 0		0	
i otal municipal	New Supply Need	1			0	0	<u>'</u>	0	<u> </u>	
Industrial Deman					<u> </u>			<u>-</u>		
Nueces Basin	<u> </u>	 	0	0	0	0	0	0	0	
San Antonio Basin			270	80	296	320	331	340	356	3
Guadalupe Basin			0	0	0	0	0	0	0	
San Antonio-Nuec		1	0	0	0	0	0	0	0	
Total Industrial	Demand		270	80	296	320	331	340	356	3
	- 6	ļ								
Industrial Existing Nueces Basin	Supply				0	0	0	0	0	
San Antonio Basin		Сапідо			285	285	285	242	242	2
Can / E.C. III C Desi		Gulf Coast			98	98	98	141	141	1
San Antonio Bas	in Subtotal				383	383	383	383	383	3
Guadalupe Basin					0	0	0	0	0	
San Antonio-Nuec					0	0	0	0	0	
Total Industrial	Existing Supply	γ			383	383	383	383	383	3
Industrial Surplus	· Charles									
Nueces Basin	vanorage				0	0	0	0	0	_
San Antonio Basin					87	63	52	43	27	_
Guadalupe Basin					0	0	.0	0	0	
San Antonio-Nuec		L			0	0	0	0	0	
Total Industrial	Surplus/Shortage				87	63	52	43	27	
industrial New Su	anhi Maad	<u> </u>								
Nueces Basin	ippiy neeu	 			0	0	Ö	0	0	
San Antonio Basin					Ö	0		0	- 0	
Guadalupe Basin		i			Ö	Ö			Ō	
San Antonio-Nuec	es Basin				0	0	0	0	0	
Total Industrial	New Supply Need				0	0	0	0	0	
		<u> </u>								
	emand									
Steam-Electric De		t	0			0	0		0	
Nueces Basin		1	ı D			0			0	
Nueces Basin San Antonio Basin			^			U	U	, 0	U	
Nueces Basin San Antonio Basin Guadatupe Basin			0		0		C	0		
Nueces Basin San Antonio Basin Guadalupe Basin San Antonio-Nuec				0		0			0	
Nueces Basin San Antonio Basin Guadalupe Basin San Antonio-Nuec Total Steam-E	es Basin lectric Demand		0	0		0			0	
Nueces Basin San Antonio Basin Guadatupe Basin San Antonio-Nuec Total Steam-E Steam-Electric Es	es Basin lectric Demand		0	0	0	0	0	0	0	
Nueces Basin San Antonio Basin Guadalupe Basin San Antonio-Nuec Total Steam-E Steam-Electric E: Nueces Basin	es Basin lectric Demand kisting Supply		0	0	0	0	0	0	0	
Nucces Basin San Antonio Basin Guadalupe Basin San Antonio-Nucc Total Steam-E Steam-Electric E: Nucces Basin San Antonio Basin	es Basin lectric Demand kisting Supply		0	0	0	0	0	0	0	
Nueces Basin San Antonio Basin Guadalupe Basin San Antonio-Nuec Total Steam-E Steam-Electric E: Nueces Basin	es Basin lectric Demand kisting Supply		0	0	0	0 0 0 0	0	0 0 0	0 0 0	

	Projec	cted Water I	Karnes Cou	Supplies, a unty					
	,		Central Tex	as Region	<u> </u>				
,_	1 '	Total in				Projec			إسييت
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
The state Complete Charter		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Steam-Electric Surplus/Shortage	 /	 	,——		<u> </u>			 	
Nueces Basin San Antonio Basin		 		0		0	0	0	0
Guadalupe Basin	 	1		0		0	0		0
San Antonio-Nueces Basin	 	+		0		0	0		0
Total Steam-Electric Surplus/Short	<u> </u>	4		0	- 1	0	0		
10ta Steam-Electic Surplus Silon	age								- 4
Steam-Electric New Supply Need		 			· 				
Nueces Basin		 	$\overline{}$	0	0	0	0	0	0
San Antonio Basin		 		0	1	0	0		ŏ
Guadalupe Basin	 	 		0		0	0		
San Antonio-Nueces Basin		 	$\overline{}$	0		Ö			
Total Steam-Electric New Supply I	Need	' 	-	ō		Ö	Ö		
1000	, <u>, , , , , , , , , , , , , , , , , , </u>		$\overline{}$			1	- 1		,
Irrigation Demand		 	一一					$\overline{}$	
Nueces Basin	 	0	0	0	Ó	0	0	0	0
San Antonio Basin		2,034	2.157	1,840		1,505	1,362	1.232	1,114
Guadalupe Basin	 	2,054	2,107	0		1,505	1,502	1,202	1,11,7
San Antonio-Nueces Basin	 	Ö	—— <u> </u>	0		0	0		ŏ
Total Irrigation Demand		2,034	2,157	1,840		1,505	1,362		
Total Illigation Comunity		 	,		, ''			, +	_
Irrigation Supply	 	 							
Nueces Basin	 			0	0	0	0	0	0
San Antonio Basin	Run-ci-Rive	ar I		873		873			
Guadalupe Basin	11011 0	"		0		0/3			
San Antonio-Nueces Basin	-	 		o		0			Ö
Total Imigation Supply	1	 	$\overline{}$	873		873	_	_	-
Total tringulori Copp.,	 	 			(, 			·
Irrigation Surplus/Shortage		 							
Nueces Basin				0	0	0	0	0	
San Antonio Basin				-967	-791	-632	-489		
Guadalupe Basin				0					
San Antonio-Nueces Basin		 		Ö		Ö			
Total Imgation Surplus/Shortage				-967	-791	-632			
Mining Demand									
Nueces Basin	 	0	0	0	0	0	0	0	
San Antonio Basin	 	187				23			
Guadalupe Basin		0				4			
San Antonio-Nueces Basin	 	1 ŏ							
Total Mining Demand	 	187							
1044 mining our	+	+		1		ı 1			
Mining Supply	 	 							
Nueces Basin	 	† 		0	0	0	0	0	0
	 	1	<u></u>						
San Antonio Basin	Carrizo	<u> </u>		110					
	Gulf Coast	'		37			6	3	1
San Antonio Basin Subtotal				147					4
Guadalupe Basin	Carrizo	1	<u> </u>	10				0	0
	Gulf Coast	 ,	<u> </u>	1					0
Guadalupe Basin Subtotal		T		11	8	4		0	C
San Antonio-Nueces Basin	Gulf Coast	'	<u> </u>	8	+				C
Total Mining Supply		T		166					
1 Out thinking Copper	+	+					1		——
Mining Surplus/Shortage	+	+	 						
Nueces Basin	+	+	 	0	0	0	0	0	1 (
San Antonio Basin	+	+		1 8					
Guadalupe Basin	+	+		ŏ					
San Antonio-Nueces Basin	+	+	\vdash	0					
Total Mining Surplus/Shortage	<u> </u>	+		0		 			
Total mining Gerpress Griss and		+		——·	——————————————————————————————————————		——————————————————————————————————————		



	Projec		Demands,		end Needs				
			Karnes Co Central Tex		,				
	T	Total in	Total in	tas region		Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
Dasiii	000.00	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Livestock Demand	1								
lueces Basin		118	151	117	117	117	117	117	11
San Antonio Basin		1,088	1,374	1,060	1,060	1,060	1,060	1,060	1,06
Guadalupe Basin		94	120	92	92	92	92	92	
San Antonio-Nueces Basin		71	90	70	70	70	70	70	7
Total Livestock Demand	1	1,371	1,735	1,339	1,339	1,339	1,339	1,339	1,33
Livertock Symphy		ļ						 -	
Livestock Supply Nueces Basin	Local	118	151	117	117	117	117	117	11
San Antonio Basin	Local	1,088	1,374	1,060	1,060	1,060	1,060	1.060	1.06
Guadalupe Basin	Local	94	120	92	92	92	92	92	••••
San Antonio-Nueces Basin	Local	71	90	70	70	70	70	70	
Total Livestock Supply		1,371	1,735	1,339	1,339	1,339	1,339	1,339	1,33
Livestock Surplus/Shortage									
Nueces Basin		0	0	0	0	0	0	0	
San Antonio Basin	ļ	0	0	0	0	0	0	0	
Guadalupe Basin		0	0	0	0	0	0	0	
San Antonio-Nueces Basin	1	0		0	0	0	0	0	
Total Livestock Surplus/Shortage	· · · · · · · · · · · · · · · · · · ·	0	0	.0	0	0	0	0	
Total Karras County Damand		 							
Total Karnes County Demand Municipal		2,187	2,579	2,586	2,401	2,436	2,564	2,682	2.7
Industrial	- 	2,187		2,366	320	2,436 331	340	356	31
Steam-Electric		0	30	250	320	331	0	0	<u> </u>
Imigation		2.034	2,157	1,840	1,664	1,505	1.362	1,232	1,11
Mining		187	137	166	73	31	19	10	***
Livestock		1,371	1,735	1,339	1,339	1,339	1,339	1.339	1,33
Total County Demand		6,049	6,688	6,227	5,797	5,642	5,624	5,619	5,61
Total Karnes County Supply									
Municipal				3,825	3,825	3,825	3,825	3,825	3,82
Industrial				383	383	383	383	383	38
Steam-Electric				0	0	0	0	0	
Irrigation		<u> </u>		873	873	873	873	873	87
Mining		<u> </u>		166	73	31	19	10	4.00
Livestock	 -	-		1,339	1,339	1,339	1,339	1,339	1,3
Total County Supply		 		6,586	6,493	6,451	6,439	6,430	6,42
Total Kamas Sauch Sauch Sauch	<u>-l</u>	<u></u>	<u> </u>						
Total Karnes County Surplus/Shor Municipal	rage	T		1,239	1,424	1,389	1,261	1.143	1,04
Industrial	1	+		1,239		1,389 52	43	1,143	1,0
Steam-Electric	+	+		0			43	0	
Irrigation	+	 		-967	-791		-489	-359	-2
Mining				0				0	
Livestock				0			0	0	
Total County Surplus/Shortage				359			815	811	8
Total Basin Demand									
Nueces									
Municipal		39					71	75	
Industrial		0						0	
Steam-Electric		0					0	0	
Irrigation		0					0	0	
Mining Livestock	-	0						117	1
Total Nueces Basin Demand		118					117 188	117 192	1:
TOTAL MUECES DASIN DEMAND	1	15/	249	191	185	165	105	192	1

		Projec	ted Water l	Demands, S Karnes Coi		ind Needs				
				Central Tex		!				
			Total in	Total in			Projec	tions		
E	lasin	Source	1990	1996	2000	2010	2020	2030	2040	2050
San Antonio			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Municipal			2,076	2,373	2,431	2,258	2,293	2,415	2,524	2,617
Industrial			270	80	296	320	331	340	356	383
Steam-Electric			0	0	0	0.0	0	0	0	0
Irrigation			2,034	2,157	1,840	1,664	1,505	1,362	1,232	1,114
Mining			187	127	147	59	23	15	8	4
Livestock			1,088	1,374	1,060	1,060	1,060	1,060	1,060	1,060
Total San Antoni	o Basin Demand		5,655	6,111	5,774	5,361	5,212	5,192	5,180	5,178
Guadalupe										
Municipal			14	36	27	25	25	26	28	28
Industrial			0	0	0	0	0	0	0	
Steam-Electric			0	0	0	0	0	0	0	
Irrigation			0	0	0	0	0	0	0	
Mining			0	6	11	8	4	1	0	
Livestock	Pasia Domand	<u> </u>	94	1201	92 130	92	92	92	92	92
Total Guadalupe	Dasin Demand		108	162	130	125	121	119	120	120
San Antonio-Nu	eces				54	- 50				
Municipal			58	72	54	50	50	52	55	55
Industrial	L		0	0	0	0	0	0	0	
Steam-Electric			0	0	0	0	0	0	0	
Infgation Mining			- 8	4	8	6	4	3	2	
Livestock			71	90	70	70	70	70	70	70
	o-Nueces Basin Dem	and	129	166	132	126	124	125	127	125
Total Basin Sup	ply	<u> </u>							\longrightarrow	
Nueces					76		70	70	70	
Municipal Industrial					70	76 0	76 0	76 0	76 0	76
Steam-Electric			 		- 0		0	0	- 0	
Irrigation			 		0	0	0	0	ő	
Mining			 		Ö	Ö	0	0	0	
Livestock					117	117	117	117	117	117
Unallocated Gr	oundwater Supply				2,966	2,966	2,966	2,037	2,037	2,037
Total Nueces Ba					3,159	3,159	3,159	2,230	2,230	2,23
San Antonio										
Municipal					3,666	3,666	3,666	3,666	3,666	3,66
Industrial					383	383	383	383	383	38:
Steam-Electric					0	0	0	0	0	(
Irrigation		ļ			873			873	873	873
Mining		<u> </u>	<u> </u>	L	147			15	8	
Livestock	l	<u> </u>	<u> </u>		1,060				1,060	1,06
Total San Antoni	cundwater Supply o Basin Supply		 		9,479 15,608				6,371 12,361	6,379 12,36
										,
Guadalupe Municipal			 		28	28	28	28	28	2
Industrial					0				<u></u> 0	
Steam-Electric	<u> </u>		 		- 0				0	
Inigation	T T		 		ŏ				0	
Mining			 		11				ŏ	
Livestock			T		92				92	9
	roundwater Supply	*	E		1,657				1,043	
Total Guadalupe					1,788					
	T	T	T T	1			I			

		Projec	cted Water		Supplies, a	nd Needs				
	•		South	Karnes Co Central Tex	unty cas Region					
		ĭ	Total in		as region		Projec	tions		
Bas	_	Source	1990	1996	2000	2010	2020	2030	2040	2050
Das)n	Source	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(acft)
ntonio-Nuec	s		(4510)	(\==13/	,,,				
cipal					55	55	55	55	55	5
strial					0	0	0			(
m-Electric		<u> </u>	<u> </u>		0	0	0			
ition			1		0	0	0		0	
ng		L			8	6	4			
stock					70	70	70	70		7
	ndwater Supply		1		304	306	308	309		31
San Antonio-N	lueces Basin Supp	pły			437	437	437	437	437	43
Basin Surplu	o/Shortogo	!								
sasın Surpiu	wonontage	1	+						 -	
icipal		 	 		2	8	8	5	1	-
strial		 	 		ō	0	- 0		Ö	
m-Electric		i	1		Ö	0	Ö		ŏ	
ation		1 			Ö	ō	- ŏ l		Ö	
ng	·	 	 	· · · · · · · · · · · · · · · · · · ·	Ö	0	ŏ		0	
stock		 		 	0	ŏ	Ö			
	ndwater Supply		+		2,966	2,966	2,966	2,037	2.037	2,03
	Surplus/Shortage	· · · · · · · · · · · · · · · · · · ·	1		2.968	2,974	2,974	2,042	2,038	2,03
			T							
ntonio										
icipal		<u> </u>			1,235	1,408	1,373	1,251		1,04
strial		<u> </u>	<u> </u>		87	63	52	43		
m-Electric		<u> </u>	<u> </u>		0	0	0		0	
ation		<u> </u>	<u> </u>	1	-967	-791	-632	-489		-24
ng			<u> </u>		0	0	0		0	
stock		1			0	0	0		0	
	ndwater Supply		<u> </u>		9,479	9,567	9,603	6,364		6,37
<u>San Antonio B</u>	asin Surplus/Sho	rtage			9,834	10,247	10,396	7,169	7,181	7,18
alupe			 							
icipal		 	+		1	3	3	2	0	
strial		 	+	 	o	0	0		0	
m-Electric		<u> </u>	+	 	0	O	0		0	
ation		 	 		0	0	ŏ		- 0	
ng		 	+		ŏ	0	ŏ			
stock		 	+			- 6			- 6	
	ndwater Supply	1	+	 	1,657	1,660	1,664	1,042		1,04
	sin Surplus/Short	202		 	1,658	1,663	1,667	1,044	1,043	1,04
			1	 	,,,,,,,,,	1,000	1,001	*,044	1,0,0	.,,,
ntonio-Nuec	08									
icipal					1	5	5	3	0	
strial					0		0	0		
m-Electric					0		0	0	0	
ation					0		0	0	0	
ng			Ĭ		0	0	0			
stock			Ţ		0		0			
	ndwater Supply				304	306	308	309	310	3
		olus/Shortan	e		305		313			
San Antonio-N	lueces Basin Sur	plus/Shortag	e		305	311	313	312		310

	Projec	South	Karnes Co Central Te	Supplies, a					
	ł	Total in	Total in			Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Groundwater Supplies									
Available	<u> </u>							i	
Guadaiupe	Сапізо	 		1,524	1,524	1,524	899	899	899
Nueces	Carrizo	 		2,267	2,267	2,267	1,338	1,338	1,338
San Antonio	Carrizo			7.917	7,917	7,917	4,670	4,670	4,670
San Antonio- Nueces	Gulf Coast	*		367	367	367	367	367	367
Guadalupe	Gulf Coast			172	172	172	172	172	172
Nueces	Gulf Coast			775	775	775	775	775	775
San Antonio	Gulf Coast			5,758	5,758	5,758	5,758	5,758	5,758
Total Available	•			18,780	18,780	18,780	13,979	13,979	13,979
Allocated									
Guadalupe	Сапіго			35	32	29	24	24	24
Nueces	Carrizo			44	44	44	34	34	34
San Antonio	Carrizo			3,349	3,283	3,257	3,099	3,094	3,092
San Antonio- Nueces	Gulf Coast			63	61	59	58	57	55
Guadalupe	Gulf Coast			4	4	3	5	4	4
Nueces	Gulf Coast			32	32	32	42	42	42
San Antonio	Gulf Coast			847	825	815	965	963	961
Total Allocated	-1			4,374	4,281	4,239	4,227	4,218	4,212
Total Unallocat	ed .		 	14,406	14,499	14,541	9,752	9,761	9,767

		Proj	ected Wate Souti	r Demands Kendali C h Central To	ounty	•	5			
			Total in	Total in			Projec	tions		
	Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
	Desin	Course	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	10,533 506 719 1,225 142 0 1,367 1,604 1,661 2,302 22 6 28 3,697 -1,587 -194 -5,578 -7,359 372 148 520	(acft)
Mustelest De										
Municipal De			 				+	+		
San Antonio E Boerne	basin	···	785	1.083	1,259	1,711	1,718	2,199	2 812	3,598
Fair Oaks R	lanch		64	81	232	359	326	331		342
Rural	and:		515	876	1,070	1,539	2,808	4,099		6,847
110101	Subtotal	- 	1.364	2.040	2,561	3,609	4,852	6,629		10,787
Guadalupe Ba		- 	1,004	2,040	2,001	0,000	1,002	0,020	<u> </u>	10,101
Comfort		1	278	293	265	254	245	254	269	285
Rural			468	873	686	874	1,094	1,378		1,661
1101	Subtotal		746	1,166	951	1,128	1,339	1,632		1,946
Lower Colora		 	170	1,.55	99,1	-,,0	.,000		-,,	.,
Rural			20	33	22	21	22	23	25	28
	Subtotal		20	33	22	21	22	23	25	28
Total Mun	icipal Demand		2,130	3,239	3,534	4,758	6,213	8,284	10,533	12,761
Municipal Ev	isting Supply									
San Antonio E			-	1						
Boerne	20311	Boerne Lak	•		506	506	506	506	506	506
Doctrie		Trinity	ř		719	719	719	719		564
Boerne Sub	intal	- I THE STATE OF T			1,225	1,225	1,225	1,225		1,070
Fair Oaks R		Trinity		-	142	142	142	142		142
Rural	MERCHI	Trinity			0	172	0	0		- 172
rvuai	Subtotal	Titulty	 		1,367	1,367	1,367	1,367		1,212
Guadalupe Ba					1,307	1,307	1,307	1,307	1,501	1,614
Comfort	4341	Edwards-Tr	inity		641	641	641	641	641	641
Rural	<u> </u>	Edwards-Tr			57	57	57	57		57
Tulu		Trinity	l l		1,604	1,604	1,604	1,604		1,604
Rural Subto	ital				1,661	1,661	1,661	1,661		1,661
112.01 0000	Subtotal				2,302	2,302	2,302	2,302		2,302
Lower Colora					2,002	2,002				-,,,,,
Rural	00 00311	Edwards-Tr	rioity		22	22	22	22	22	23
- TWICH		Trinity	T T		6	6	6	6		
	Subtotal	111111111			28	28	28	28	28	28
	0000001		 							
Total Mun	icipal Existing Su	poly			3,697	3,697	3,697	3,697	3,697	3,542
70.2.7		PP.	Γ		5,55.	3,001			- 1,001	
Municipal Su	rplus/Shortage									
San Antonio E				ĺ						
Boerne		1	i .		-34	-486	-493	-974	-1,587	-2,528
Fair Oaks R	tanch				-90	-217	-184	-189	-194	-200
Rural					-1,070				-5,578	-6,847
	Subtotal				-1,194	-2,242	-3,485	-5,262	-7,359	-9,57
Guadalupe B	asin									
Comfort					376		396		372	356
Rural					975	787	567	283	148	
	Subtotal				1,351	1,174	963	670	520	356
Lower Colora	do Basin									
Rural					6		6			
	Subtotal				6	7	6	5	3	
						7.5		,		
Total Mur	nicipal Surplus/Sh	ortage	1		163	-1,061	-2,516	-4,587	-6,836	-9,219
			<u> </u>		<u> </u>	L				

I		Proj	jected Wate	Table 4 er Demands	s, Supplies,	, and Need	is			,
			Sout	Kendall C h Central To		on				!
,	,		Total in	Total in			Projec	tions		
Ba	asin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		<u></u> '	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Municipal New S		 '		$\overline{\longrightarrow}$		_				
San Antonio Bas Boerne	<u>in</u>		1		34	486	493	974	1,587	2,528
Fair Oaks Rand		+	+		90	217	184	189		
Rural	Ţ.	+	+	$\overline{}$	1,070	1,539				
	Subtotal				1,194	2,242	3,485		7,359	9,575
Guadalupe Basin			<u> </u>							
Comfort					0	0	0			0
Rural	<u> </u>			$\overline{}$	0	0	0		0	0
	Subtotal		+		0	0	0	0	0	0
Lower Colorado I Rural	Basin	 	+		0	0	0	0	O	0
	Subtotal		+		0	0		,		0
/ 	Supmer	 	+					, 	, 	
Total Municir	pal New Supply Ne	eed			1,194	2,242	3,485	5,262	7,359	9,575
Industrial Dema										
San Antonio Bas			2				4	4		6
Guadalupe Basir			0							
Lower Colorado		<u> </u>	0							
Total Industri	al Demano		2	7	2	3	4	4	5	6
industrial Existi	Cunnby	+	+	+				.——		
San Antonio Bas		Trinity	+	 	0	0	0	0	0	0
Guadalupe Basir			 		0					
Lower Colorado	Basin				0	0				_
	nal Existing Supply	, y			Ō					
Industrial Surpl				<u> </u>	-	<u></u>			<u>_</u>	
San Antonio Bas		1	 	+	-2			-4		
Guadalupe Basir Lower Colorado		+		 	0					
	rial Surplus/Shorta	1		 	-2					
		1	TT							
Industrial New S										
San Antonio Bas	sin				2					
Guadalupe Basir	in				0					C
Lower Colorado		Ξ	<u> </u>	ــــــــــــــــــــــــــــــــــــــ	0					
Total Industr	nal New Supply Ne	<u>eed</u>			2	3	4	4	5	
- Plantela		 	 							
Steam-Electric			0	0	0	0	0	0	0	-
San Antonio Bas Guadalupe Basir		 	- 0							
Lower Colorado	Basin		0							
	-Electric Demand		0							
										<u></u>
	Existing Supply									
San Antonio Bas	sin				0					
Guadalupe Basis		Ι	Ţ	<u> </u>	0					
Lower Colorado Total Steam		h,	<u> </u>		0			•——•		
HOTAL SUSAM	-Electric Existing S	Suppry	Т							1
Steam-Electric	Surplus/Shortag	<u> </u>	+							
San Antonio Bas		<u></u>	+		0		0			
Guadalupe Basia	in			<u> </u>	0	0	0	0	0	ı ı
Lower Colorado	Basin				0	0	0	0	0	
	-Electric Surplus/S	Shortage			0	0	0	0	0	
	The Nov	<u> </u>	Ι					<u> </u>	Ĺ′	<u> </u>
	New Supply Nee	<u>,q</u>		 '	1		 	 	 '	+
San Antonio Bas			+	 '	0					
Guadalupe Basi Lower Colorado		+	+		0		 			
	-Electric New Sup	anly Need			0					
I CHE COURT	LIGORIOTECE	ply 14000	T	Τ	 					
-										



	Proj	ected Wate	Kendall C	, Supplies ounty		ls			
	,		Central T	exas Regio	חכ		49		-
		Total in	Total in	2222		Projec		0040	0050
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Irrigation Demand									
San Antonio Basin	1	0	330	0	0	0	0	0	0
Guadalupe Basin		380	894	364	349	334	320	306	293
Lower Colorado Basin	1	0	0	0	0	0	01	0	0
Total Irrigation Demand		380	1,224	364	349	334	320	306	293
Irrigation Supply		l							
San Antonio Basin				0	0	0	0	0	0
Guadalupe Basin	Run-of-Rive			69	69	69	69	69	69
	Edwards-Tr	rinity		0	0	0	0	0	0
	Trinity			300	285	270	256	242	229
Guadalupe Basin Subtotal				369	354	339	325	311	298
Lower Colorado Basin	1			0	0	0	0	0	0
Total Irrigation Supply				369	354	339	325	311	298
[
irrigation Surplus/Shortage									
San Antonio Basin				. 0	0	0	0	0	0
Guadalupe Basin				5	_ 5	5	5	5	5
Lower Colorado Basin				0	0	0	0	0	0
Total Irrigation Surplus/Shorta	ge			5	5	5	5	5	5
	Ţ	1							
Mining Demand		î .							
San Antonio Basin	1	0	Ó	0	0	0	0	0	
Guadalupe Basin	1	0	Ö	0	0	0	0	Ö	Ö
Lower Colorado Basin	 	ŏ	6	13	9	5	1	0	Ŏ
Total Mining Demand	 	ŏ	6	13	9	5	1	0	0
Total withing Demand	 	,	- 0				- '		-
Mining Supply	 						-		
San Antonio Basin	 	<u> </u>		0	0	0	0	0	0
Guadalupe Basin	 			0	0	0	- ö		. 0
Lower Colorado Basin	Edwards-Tr	rimits a		10	7	4	1	0	0
Lower Colorado Basin	Trinity	auty		3	2	1		0	0
Lower Colorado Basin Subtotal	Titumy			13	9		1	0	0
									0
Total Mining Supply	 			13	9	5	1	0	
Mining Complete ICh antons	 	 							
Mining Surplus/Shortage	 	 							
San Antonio Basin	 	ļ		<u> </u>	0	0	0	0	0
Guadalupe Basin				0	0	0	0	0	0
Lower Colorado Basin	L	·		0	0	0	0	0	0
Total Mining Surplus/Shortage	}	 		0	0	0	0	0	0
	1	<u> </u>							
Livestock Demand	ļ	ļ							
San Antonio Basin	1	70		91	91		91	91	91
Guadalupe Basin		307		404					404
Lower Colorado Basin	<u> </u>	12		17	17		17	17	17
Total Livestock Demand	_	389	380	512	512	512	512	512	512
Livestock Supply									
San Antonio Basin	Local	70		91	91		91	91	91
Guadalupe Basin	Local	307		404					404
Lower Colorado Basin	Local	12		17			17	17	17
Total Livestock Supply		389		512					
Livestock Surplus/Shortage									
San Antonio Basin	1	0	0	0	0	0	0	0	0
Guadalupe Basin	1	0						Ō	0
Lower Colorado Basin	1	0							Ō
Total Livestock Surplus/Short	age	0							
	T	 	· · · · · ·				· · · · · · ·		
		·	<u> </u>			7			

		Proje		Table 4 or Demands Kendall C h Central To	, Supplies, county	, and Need	s			
			Total in	Total in	JAGG INGG.		Projec	tions		——
Ba	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
	·	300.00	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Total Kendall Co	br Domand		10010	(0010)	-(45.6)	- (4011)	18011	(acity	(acit)	- (avity
Municipal	Junty Demand		2,130	3,239	3,534	4,758	6,213	8,284	10.533	12,761
Industrial			2,130	7	3,334	3	4	4	10,533	12,701
Steam-Electric			0	0	0	0	0	0	0	
Irrigation			380	1,224	364	349	334	320	306	293
Mining	1		0	6	13	9	5	1	0	0
Livestock		1	389		512	512	512	512	512	512
Total County Der	mand		2,901	4,856	4,425	5,631	7,068	9,121	11,356	13,572
10	i i								**,**	••••
Total Kendall Co	Supply									
Municipal	Hilly Cupp.,		 	 	3,697	3,697	3,697	3,697	3,697	3,542
Industrial			 		3,097	0 0	3,097	3,097	3,091	3,542
Steam-Electric	<u> </u>		 	1	0	- 8	Ö	0	ö	
Irrigation			 	<u> </u>	369	354	339	325	311	298
Mining					13	9	5	1	0	0
Livestock			<u> </u>		512	512	512	512	512	512
Total County Sur	vlar		l		4,591	4,572	4,553	4,535	4,520	4,352
1910	i i	· · · · · ·	 				-,,		7	
Total Kendall C	ounty Surplus/Sh	Anctro	'			i			—	
Municipal Co	July Surples	iti tayu		 	163	-1,061	-2,516	-4.587	-6,836	-9,219
Industrial	 		 		-2	-1,061	-2,510 -4	4,387	-0,636 -5	-9,219 -6
Steam-Electric	'	· · · · · · · · · · · · · · · · · · ·	 	 	0	-3	0	0	-5	-0
Inigation	r }		 	 	5	5	5	5	5	5
Mining	 		 	 	0	0	0	0	0	0
Livestock	 		 	 	0	0	0	0	0	0
Total County Sur	-h-a/Chortana		 	 	166	-1,059	-2,515	-4,586	-6.836	-9,220
10tal County Co.	Dius/Shuhage		 		100	*1,000		,	~,~~	-3,440
										
Total Basin Den	nand									
San Antonio	<u> </u>	<u> </u>	1 204	2010	2 504					
Municipal		<u> </u>	1,364	2,040	2,561	3,609	4,852	6,629	8,726	10,787
Industrial		<u> </u>	2		2	3	4	4	5	6
Steam-Electric		1	0	i oi	01	0	0	0	0	Ü
4	<i>i</i> -									<u>`</u>
Irrigation			0	330	0	0	0	0	0	0
Mining			0	330 0	0	0	0	0	0	0
Mining Livestock			0 0 70	330 0 68	0 0 91	0 91	0 91	0 91	0 91	91
Mining	o Basin Demand		0	330 0 68	0	0	0	0	0	0
Mining Livestock Total San Antoni	o Basin Demand		0 0 70	330 0 68	0 0 91	0 91	0 91	0 91	0 91	91
Mining Livestock Total San Antoni Guadalupe	o Basin Demand		0 0 70 1,436	330 0 68 2,444	0 0 91 2,654	0 91 3,703	0 91 4,947	0 91 6,724	0 91 8,822	0 91 10,884
Mining Livestock Total San Antoni Guadalupe Municipal	o Basin Demand		0 0 70 1,436	330 0 68 2,444 1,166	0 0 91 2,654 951	0 91 3,703 1,128	0 91 4,947	0 91 6,724 1,632	0 91 8,822 1,782	0 91 10,884 1,946
Mining Livestock Total San Antoni Guadalupe Municipal Industrial			70 1,436 746	330 0 68 2,444 1,166	91 2,654 951 0	0 91 3,703 1,128	0 91 4,947 1,339	0 91 6,724 1,632	0 91 8,822 1,782	0 91 10,884 1,946
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric			746 0 0 1,436	330 0 68 2,444 1,166 1	0 0 91 2,654 951 0	0 91 3,703 1,128 0	0 91 4,947 1,339 0	0 91 6,724 1,632 0	0 91 8,822 1,782 0	0 91 10,884 1,946 0
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation			746 0 0 1,436 746 0 0	330 0 68 2,444 1,166 1 0 894	951 0 951 2,654 951 0 0	0 91 3,703 1,128 0 0 349	0 91 4,947 1,339 0 0 334	0 91 6,724 1,632 0 0 320	0 91 8,822 1,782 0 0 306	0 91 10,884 1,946 0 0
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining			746 0 0 1,436 746 0 0 380	330 0 68 2,444 1,166 1 0 894	951 951 951 0 0 364	0 91 3,703 1,128 0 0 349	0 91 4,947 1,339 0 0 334	0 91 6,724 1,632 0 0 320	0 91 8,822 1,782 0 0 306	1,946 0 293 0 0 0 293
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock			746 0 0 1,436 746 0 0 380 0 380	330 0 68 2,444 1,166 1 0 894 0	951 2,654 951 0 0 364 0 404	0 91 3,703 1,128 0 0 349 0 404	1,339 0 0 334 0 404	0 91 6,724 1,632 0 0 320 0 404	0 91 8,822 1,782 0 0 306 0 404	0 91 10,884 1,946 0 0 293 0 404
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining			746 0 0 1,436 746 0 0 380	330 0 68 2,444 1,166 1 0 894 0	951 2,654 951 0 0 364 0 404	0 91 3,703 1,128 0 0 349 0 404	0 91 4,947 1,339 0 0 334	0 91 6,724 1,632 0 0 320	0 91 8,822 1,782 0 0 306 0 404	0 91 10,884 1,946 0 0 293 0 404
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe	Basin Demand		746 0 0 1,436 746 0 0 380 0 380	330 0 68 2,444 1,166 1 0 894 0	951 2,654 951 0 0 364 0 404	0 91 3,703 1,128 0 0 349 0 404	1,339 0 0 334 0 404	0 91 6,724 1,632 0 0 320 0 404	0 91 8,822 1,782 0 0 306 0 404	0 91 10,884 1,946 0 0 293 0 404
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado	Basin Demand		746 0 0 1,436 746 0 0 380 0 307 1,433	330 0 68 2,444 1,166 1 0 894 0 299 2,360	951 0 951 2,654 951 0 0 364 0 404 1,719	0 91 3,703 1,128 0 0 0 349 0 404 1,881	0 91 4,947 1,339 0 0 334 0 404 2,077	0 91 6,724 1,632 0 0 320 0 404 2,356	0 91 8,822 1,782 0 0 306 306 0 404 2,492	0 91 10,884 1,946 0 0 293 0 404 2,643
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal	Basin Demand		746 0 0 1,436 746 0 0 380 0 307 1,433	330 68 2,444 1,166 1 0 894 0 2,99 2,360	951 951 0 951 0 0 364 0 404 1,719	0 91 3,703 1,128 0 0 349 404 1,881	0 91 4,947 1,339 0 0 334 0 404 2,077	0 91 6,724 1,632 0 0 320 0 404 2,356	0 91 8,822 1,782 0 0 306 0 404 2,492	0 91 10,884 1,946 0 0 293 0 404 2,643
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial	Basin Demand		0 0 70 1,436 746 0 0 380 0 307 1,433	330 68 2,444 1,166 1 0 894 0 299 2,360 33	951 0 951 2.654 951 0 0 364 0 404 1,719	0 91 3,703 1,128 0 0 349 0 404 1,881	0 91 4,947 1,339 0 0 334 0 404 2,077	0 91 6,724 1,632 0 0 320 0 404 2,356	0 91 8,822 1,782 0 0 306 0 404 2,492	0 91 10,884 1,946 0 0 293 0 404 2,643
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Steam-Electric	Basin Demand		746 0 0 1,436 746 0 0 380 0 307 1,433	330 68 2,444 1,166 1 0 894 0 299 2,360 33 0	951 951 0 951 0 0 364 0 404 1,719	0 91 3,703 1,128 0 0 349 0 404 1,881	0 91 4,947 1,339 0 0 334 0 404 2,077	0 91 6,724 1,632 0 0 320 0 404 2,356	0 91 8,822 1,782 0 0 306 0 404 2,492 25 0	0 91 10,884 1,946 0 0 293 0 404 2,643
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Steam-Electric Irrigation	Basin Demand		0 0 70 1,436 746 0 0 380 0 307 1,433	330 68 2,444 1,166 1 0 894 0 299 2,360 33 0 0	951 2,654 951 0 0 364 0 404 1,719	0 91 3,703 1,128 0 0 349 0 404 1,881	0 91 4,947 1,339 0 0 334 0 404 2,077	0 91 6,724 1,632 0 0 320 0 404 2,356	0 91 8,822 1,782 0 0 306 0 404 2,492 25 0	0 91 10,884 1,946 0 0 293 0 404 2,643
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Steam-Electric Irrigation Mining	Basin Demand		746 0 0 1,436 0 0 380 0 307 1,433 20 0 0	330 68 2,444 1,166 1 0 894 0 299 2,360 33 0 0 0 6	951 2,654 951 0 0 364 0 404 1,719 22 0 0	0 91 3,703 1,128 0 0 349 0 404 1,881	0 91 4,947 1,339 0 0 334 0 404 2,077	0 91 6,724 1,632 0 0 320 0 404 2,356	0 91 8,822 1,782 0 0 306 0 404 2,492 25 0 0	0 91 10,884 1,946 0 0 293 0 404 2,643
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Steam-Electric Irrigation Mining Livestock	Basin Demand		0 0 70 1,436 0 0 380 0 307 1,433 20 0 0	330 68 2,444 1,166 1 0 894 0 299 2,360 0 0 6 13	951 2,654 951 0 0 364 0 404 1,719 222 0 0 0	0 91 3,703 1,128 0 0 349 0 404 1,881 21 0 0	0 91 4,947 1,339 0 0 334 0 404 2,077 22 0 0 0 5	0 91 6,724 1,632 0 0 320 0 404 2,356 23 0 0	0 91 8,822 1,782 0 0 306 0 404 2,492 25 0 0	0 91 10,884 1,946 0 0 293 0 404 2,643
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Steam-Electric Irrigation Mining Livestock	Basin Demand	nd	746 0 0 1,436 0 0 380 0 307 1,433 20 0 0	330 68 2,444 1,166 1 0 894 0 299 2,360 0 0 6 13	951 2,654 951 0 0 364 0 404 1,719 222 0 0 0	0 91 3,703 1,128 0 0 349 0 404 1,881 21 0 0	0 91 4,947 1,339 0 0 334 0 404 2,077 22 0 0 0 5	0 91 6,724 1,632 0 0 320 0 404 2,356 23 0 0	0 91 8,822 1,782 0 0 306 0 404 2,492 25 0 0	0 91 10,884 1,946 0 0 293 404 2,643
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado	Basin Demand	nd	0 0 70 1,436 0 0 380 0 307 1,433 20 0 0	330 68 2,444 1,166 1 0 894 0 299 2,360 0 0 6 13	951 2,654 951 0 0 364 0 404 1,719 222 0 0 0	0 91 3,703 1,128 0 0 349 0 404 1,881 21 0 0	0 91 4,947 1,339 0 0 334 0 404 2,077 22 0 0 0 5	0 91 6,724 1,632 0 0 320 0 404 2,356 23 0 0	0 91 8,822 1,782 0 0 306 0 404 2,492 25 0 0	1,946 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Steam-Electric Irrigation Mining Livestock	Basin Demand	nd	0 0 70 1,436 0 0 380 0 307 1,433 20 0 0	330 68 2,444 1,166 1 0 894 0 299 2,360 0 0 6 13	951 2,654 951 0 0 364 0 404 1,719 222 0 0 0	0 91 3,703 1,128 0 0 349 0 404 1,881 21 0 0	0 91 4,947 1,339 0 0 334 0 404 2,077 22 0 0 0 5	0 91 6,724 1,632 0 0 320 0 404 2,356 23 0 0	0 91 8,822 1,782 0 0 306 0 404 2,492 25 0 0	1,946 (0 293 (0 404 2,643
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado	Basin Demand	nd	0 0 70 1,436 0 0 380 0 307 1,433 20 0 0	330 68 2,444 1,166 1 0 894 0 299 2,360 0 0 6 13	951 2,654 951 0 0 364 0 404 1,719 222 0 0 0	0 91 3,703 1,128 0 0 349 0 404 1,881 21 0 0	0 91 4,947 1,339 0 0 334 0 404 2,077 22 0 0 0 5	0 91 6,724 1,632 0 0 320 0 404 2,356 23 0 0	0 91 8,822 1,782 0 0 306 0 404 2,492 25 0 0	1,946 (0 293 (0 404 2,643
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Municipal Industrial Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Total Basin Sur	Basin Demand	nd	0 0 70 1,436 0 0 380 0 307 1,433 20 0 0	330 68 2,444 1,166 1 0 894 0 299 2,360 0 0 6 13	951 2,654 951 0 0 364 0 404 1,719 222 0 0 0	0 91 3,703 1,128 0 0 349 0 404 1,881 21 0 0	0 91 4,947 1,339 0 0 334 0 404 2,077 22 0 0 0 5 17 44	0 91 6,724 1,632 0 0 320 0 404 2,356 23 0 0 0 1 17 41	0 91 8,822 1,782 0 0 306 0 404 2,492 25 0 0 0 0	1,946 (0 293 (0 404 2,643
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorade Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Colorade Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorade Total Lower Colorade Total Basin Sug	Basin Demand	nd	0 0 70 1,436 0 0 380 0 307 1,433 20 0 0	330 68 2,444 1,166 1 0 894 0 299 2,360 0 0 6 13	0 91 2,654 951 0 0 364 0 404 1,719 22 0 0 0 13 17 52	0 91 3,703 1,128 0 0 349 0 404 1,881 21 0 0 0 9 17 47	0 91 4,947 1,339 0 0 334 0 404 2,077 22 0 0 0 5 5 17 44	0 91 6,724 1,632 0 0 320 0 404 2,356 23 0 0 0 1 17 41	0 91 8,822 1,782 0 0 306 0 404 2,492 25 0 0 0 0 17 42	1,946 (0 293 (0 404 2,643 21 (1
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Total Lower Colorado Mining Livestock Total Lower Colorado Total Lower Colorado Total Lower Colorado Mining Livestock Total Lower Colorado Total Lower Colorado Municipal Industrial	Basin Demand	nd	0 0 70 1,436 0 0 380 0 307 1,433 20 0 0	330 68 2,444 1,166 1 0 894 0 299 2,360 0 0 6 13	0 91 2,654 951 0 0 364 0 404 1,719 22 0 0 0 13 17 52	0 91 3,703 1,128 0 0 349 0 404 1,881 21 0 0 0 9 17 47	0 91 4,947 1,339 0 0 334 0 404 2,077 22 0 0 0 5 17 44	0 91 6,724 1,632 0 0 320 0 404 2,356 23 0 0 0 1 17 41	0 91 8,822 1,782 0 0 306 0 404 2,492 25 0 0 0 17 42	1,946 (((((((((((((((((((
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Total Lower Colorado Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Total Basin Sur San Antonio Municipal Industrial Steam-Electric	Basin Demand	nd	0 0 70 1,436 0 0 380 0 307 1,433 20 0 0	330 68 2,444 1,166 1 0 894 0 299 2,360 0 0 6 13	0 91 2.654 951 0 0 364 0 404 1,719 22 0 0 0 133 17 52	0 91 3,703 1,128 0 0 349 0 404 1,881 21 0 0 0 9 17 47	0 91 4,947 1,339 0 0 334 0 404 2,077 22 0 0 0 5 17 44 44	0 91 6,724 1,632 0 0 320 0 404 2,356 23 0 0 0 1 17 41	0 91 8,822 1,782 0 0 306 0 404 2,492 25 0 0 0 0 17 42	1,946 () () () () () () () () () ()
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Total Lower Colorado Total Lower Colorado Irrigation Mining Livestock Total Lower Colorado Irrigation Mining Livestock Total Lower Colorado Steam-Electric Irrigation Municipal Industrial Steam-Electric Irrigation	Basin Demand	nd	0 0 70 1,436 0 0 380 0 307 1,433 20 0 0	330 68 2,444 1,166 1 0 894 0 299 2,360 0 0 6 13	0 91 2.654 951 0 0 364 0 404 1,719 222 0 0 0 13 17 52	0 91 3,703 1,128 0 0 349 0 404 1,881 0 0 0 9 17 47 47	0 91 4,947 1,339 0 0 334 2,077 22 0 0 0 5 17 44 1,367 0 0	0 91 6,724 1,632 0 0 320 0 404 2,356 23 0 0 1 17 41	0 91 8,822 1,782 0 0 306 0 404 2,492 25 0 0 0 17 42 1,367 0 0	1,946 (0 293 (0 404 2,643 (1 1) (1 4)
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Basin Sug	Basin Demand	nd	0 0 70 1,436 0 0 380 0 307 1,433 20 0 0	330 68 2,444 1,166 1 0 894 0 299 2,360 0 0 6 13	0 91 2,654 951 0 0 364 0 404 1,719 222 0 0 0 13 17 52	0 91 3,703 1,128 0 0 349 0 404 1,881 21 0 0 0 9 17 47 47	0 91 4,947 1,339 0 0 334 2,077 22 0 0 0 5 17 44 44	0 91 6,724 1,632 0 0 320 0 404 2,356 23 0 0 0 1 17 41	0 91 8,822 1,782 0 0 306 0 404 2,492 25 0 0 0 17 42 42 1,367 0 0	1,946 (((((((((((((((((((
Mining Livestock Total San Antoni Guadalupe Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Guadalupe Lower Colorado Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Total Lower Colorado Total Lower Colorado Irrigation Mining Livestock Total Lower Colorado Irrigation Mining Livestock Total Lower Colorado Steam-Electric Irrigation Municipal Industrial Steam-Electric Irrigation	Basin Demand	nd	0 0 70 1,436 0 0 380 0 307 1,433 20 0 0	330 68 2,444 1,166 1 0 894 0 299 2,360 0 0 6 13	0 91 2.654 951 0 0 364 0 404 1,719 22 0 0 0 13 17 52	0 91 3,703 1,128 0 0 349 0 404 1,881 21 0 0 0 9 17 47	0 91 4,947 1,339 0 0 334 0 404 2,077 22 0 0 0 5 5 17 44 1,367 0 0	0 91 6,724 1,632 0 0 320 0 404 2,356 23 0 0 1 1,367 0 0 0 0 0	0 91 8,822 0 0 306 0 404 2,492 25 0 0 0 17 42 1,367 0 0 0	1,946 (((((((((((((((((((

		Proj		Kendali (s, Supplies		s			
····	· · · · · · · · · · · · · · · · · · ·		Total in	Total in	CAUS INUGIN		Projec	tions		
Bas	oin l	Source	1990	1996	2000	2010	2020	2030	2040	2050
D 3.	5411	Source	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Guadalupe										
Municipal			<u> </u>		2,302	2,302	2,302	2,302	2,302	2,302
Industrial					0	0	0	0	0	0
Steam-Electric					0	0	0	0	0	0
Irrigation			l		369	354	339	325	311	298
Mining					0	. 0	0	0	0	0
Livestock					404	404	404	404	404	404
	oundwater Supply	<u>/</u>			1,119	1,134	1,149	1,163	1,177	646
Total Guadalupe	Basin Supply				4,194	4,194	4,194	4,194	4,194	3,650
Lower Colorado	<u> </u>		 			-				
Municipal					28	28	28	28	28	28
Industrial			1		0	0	0	0	0	0
Steam-Electric	'		 		0	ŏ	0	ol	0	Ö
Irrigation					0	Ö	0	0	0	
Mining			-		13	 	5	1	0	<u>ŏ</u>
Livestock					17	17	17	17	17	17
	oundwater Supply	,	<u>' </u>		217	221	225	229	230	220
	rado Basin Supply				275	275	275	275	275	265
		· · · · · · · · · · · · · · · · · · ·								
Total Basin Sur	plus/Shortage									
San Antonio										
Municipal					-1,194	-2,242	-3,485	-5,262	-7,359	-9,575
Industrial					-2	-3	-4	-4	-5	-6
Steam-Electric					0	0	0	0	0	0
Irrigation					0	0	0	0	Ö	0
Mining					0	0	0	0	0	0
Livestock					0	0	0	0	0	0
Total San Antoni	o Basin Surplus/S	hortage			-1,196	-2,245	-3,489	-5,266	-7,364	-9,581
Guadalupe			ļ <u>-</u>							
Municipal					1,351	1,174	963	670	520	356
Industrial					0	0	0	0	0	
Steam-Electric			<u> </u>		0	0	0	0		0
Irrigation			ļ		5	5	5	5	5	5
Mining			ļ		0	0	0	0	0	0
Livestock	<u></u>	<u></u>	<u> </u>		0	0	0	0	0	0
	roundwater Supply				1,119	1,134	1,149	1,163	1,177	1,007
TOTAL GUAGAIUPE	Basin Surplus/Sh	ortage	Į.		2,475	2,313	2,117	1,838	1,702	1,007
Lower Colorado			 							
Municipal			1		6	7	6	5	3	
Industrial			 		Ö		Ö	0	Ö	0
Steam-Electric			†	 			ő	Ö	0	
Imigation			1		ŏ		ō	Ö	Ö	C
Mining	——		 		Ö		Ö	Ö	ŏ	
Livestock	1	i	 	 	0		ō	Ö	- 	(
Unallocated Gr	roundwater Supply	v			217	221	225	229	230	220
	orado Basin Surplu			1	223				233	220
			i	i — –	T				<u> </u>	
L			1		1					

	Proj		Table 4 or Demands Kendall C h Central T	s, Supplies county		s 				
		Total in	Total in	Projections						
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050	
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	
Groundwater Supplies		 	<u> </u>							
Available				<u>-</u>						
Colorado	Edwards-Tr	inity		207	207	207	207	207	207	
Guadalupe	Edwards-Ti		i	698	698	698	698	698	698	
Colorado	Trinity	,,		51	51	51	51	51	41	
Guadalupe	Trinity			3,023	3,023	3,023	3.023	3,023	2,479	
San Antonio	Trinity	i	İ	861	861	861	861	861	70€	
Total Availa	ble		i	4,840	4,840	4,840	4,840	4,840	4,131	
Allocated										
Colorado	Edwards-Ti	inity	1	33	_30	26	23	22	23	
Guadalupe	Edwards-Tr	inity	<u> </u>	698	698	698	698	698	698	
Colorado	Trinity			8	7	7	6	6		
Guadalupe	Trinity	l		1,904	1,889	1,874	1,860	1,846	1,833	
San Antonio	Trinity			861	861	861	861	861	706	
Total Alloca	Total Allocated			3,504	3,485	3,466	3,448	3,433	3,269	
Total Unallo	cated	 		1,336	1,355	1,374	1,392	1,407	86	

		Proje	cted Water	Table 4-1 ; Demands	Supplies, a	and Needs				
				LaSalle Co Central Tex	unty					
		<u> </u>	South Court In	Total in	cas Region	<u> </u>	Projec	tions		
E	lasin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Municipal Den	nand	 	+							
Nueces Basin Cotulia	·	 	795	1.057	908	934	942	970	1,005	1,040
Encinal	-		98	98	93	75	61	55	51	48
Rural	-		340	231	371	382	389	397	403	39
	Subtotal		1,233	1,386	1,372	1,391	1,392	1,422	1,459	1,48
Total Munic	cipal Demand	T	1,233	1,386	1,372	1,391	1,392	1,422	1,459	1,48
Municipal Exi	etina Sunniv	<u> </u>	-							
Nueces Basin	oung Supply	1	+							
Cotulia	Estimated	Carrizo	+		1,248	1,248	1,248	1,248	1,248	1,24
Encinal	Estimated	Carrizo			108	108	108	108	108	10
Rural		Carrizo			383	383	383	352	352	35
		Sparta			15	15	15	39	39	3
Deeml Out 4-4		Queen City	+		5	5	5	12	12	1
Rural Subtot			+	 	403	403	403	403	403	40
	Subtotal		+		1,759	1,759	1,759	1,759	1,759	1,75
Total Munic	ipal Existing Suppl	lv	+		1,759	1,759	1,759	1,759	1,759	1,75
10011110111	Apar Existing Copp.	1	+		1,100	1,,, 00	1,700	1,700	- 1,7 03	- 1,10
Municipal Sur	plus/Shortage									
Nueces Basin		l								
Cotulta		<u> </u>			340	314	306	278	243	20
Encinal					15	33	47	53	57	6
Rural		ļ			32	21	14	6	0	
 -	Subtotal	 			387	368	367	337	300	27
Total Munic	i cipal Surplus/Shorta	1			387	368	367	337	300	27
	J-par-Carpida-Citora	J	<u> </u>						500	
Municipal Nev	v Supply Need	•								
Nueces Basin										
Cotulla					0	0	0	0	0	
Encinal		ļ			0	0	0	0	0	
Rural	Subtotal	 	+		0	0	0	0	0	
	Suppor	 	+		U	. 0	0	- 0	0	
Total Munic	cipal New Supply N	leed			0	0	0	0	0	
		Ī	T					-		
Industrial Den	nand									
Nueces Basin	-		0	0	0	0	0	0	0	
Total Indus	trial Demand		0				0	0	0	
Industrial Exis	sting Supply	<u> </u>	+							
Nueces Basin		<u> </u>	 	ļ	0		0	0	0	
i otai indus	trial Existing Suppl	<u>Y</u>	+		0	0	0	0	0	
industrial Sur	plus/Shortage	<u> </u>	+							
Nueces Basin		T	 		0	0	0	0	0	
	trial Surplus/Shorta	300	+		0				0	
		Ĺ	1					-		
	v Supply Need									
Nueces Basin					0			0	0	
Total Indus	trial New Supply N	eed			0	0	0	0	0	
Steam-Electri	c Demand									
Nueces Basin		1_	0		0				0	
Total Stear	m-Electric Demand	,	0	0	0	0	0	0	0	
			<u> </u>							

		4-1404-4	Table 4-1						
	Projec		LaSalle Cou	unty					!
			Central Tex	cas Region	<u> </u>				
Paoir	Sauraa	Total in	Total in	2222		Projec			· · · · · · · · · · · · · · · · · · ·
Basin	Source	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
Steam-Electric Existing Supp	alv	1 Jacob	(0010)	(401.5)	- (acity	-lacio	(acity	(acity	(acit)
Nueces Basin	<u>//y</u>	+	 	0	0	0	0	0	0
Total Steam-Electric Existin	na Supply			0	0	0	0	0	
		1		一寸					
Steam-Electric Surplus/Short	tage								
Nueces Basin				0		0	0	0	0
Total Steam-Electric Surplu	is/Shortage			0	0	0	0	0	0
- File and a Name Community N		<u> </u>							
Steam-Electric New Supply N Nueces Basin	/eea	┼──┤	1						
Total Steam-Electric New S	Supply Mond	4	-	0	0	0		0	0
1081 Strain-Esculo How o	uppry Neeu	T							
rrigation Demand			 						
Mueces Basin		7.292	7,209	7.067	6.849	6,638	6,433	6.234	6,042
Total Irrigation Demand		7.292			6,849	6,638	6,433	6.234	6.042
TOER HINGSON COMMENS		1,200	1,200	- 1,007		0,000	0,755	<u> </u>	0,072
rrigation Supply		+					.——		,
Nueces Basin	Run-of-River			3,292	3,292	3,292	3,292	3,292	3,292
	Carrizo	T		3,587	3,380	3,179	2,744	2,571	2,403
	Sparta			144	136	128	304	285	266
	Queen City		\Box	44		39		86	8 [.]
Total Imigation Supply		┴	<u> </u>	7,067	6,849	6,638	6,433	6,234	6,042
		┼──	1			\longrightarrow			
rrigation Surplus/Shortage		┿──	 	- 0					, , , , , , , , , , , , , , , , , , ,
Nueces Basin Total Infration Symbol Sho			 	0		0	_	0	
Total Irrigation Surplus/Sho	nage	+	 			0	0	0	
Mining Demand	_ 								
Mining Demand Nueces Basin		1 0	0	0	0	0	0	0	
Total Mining Demand		- 0				0	0	0	
I Viai mining outroins	-	+	 			,——-	 		
Mining Supply		+							1
Nueces Basin_		<u> </u>		0	0	0	0	0	
Total Mining Supply				Ö					
		†			·				
Mining Surplus/Shortage		<u> </u>							
Nueces Basin				0					1
Total Mining Surplus/Shortz	age	<u> </u>	لـــــا	0	0	0	0	0	
		ᆜ '	<u> </u>		<u> </u>	<u> </u>			
Livestock Demand		I	بــــــا						
Nueces Basin_		988							
Total Livestock Demand		988	574	1,077	1,077	1,077	1,077	1,077	1,07
Livestock Supply		+	 	 				<u>_</u>	
Nueces Basin_	Local	988	574	1,077	1,077	1,077	1,077	1,077	1,07
Total Livestock Supply	juvai	988							
10tal Discuss Supply		+	 	1,0,.	1,0,.	1,01.	1,0,.	1,011	1,00
Livestock Surplus/Shortage		+	 	 					
Nueces Basin		0	0	0	0	0	0	0	
Total Livestock Surplus/Sho	icrtage .	0							
		1							
Total La Salle County Deman	nd	T	<u> </u>			·			
Municipal	<u> </u>	1,233	1,386	1,372	1,391	1,392	1,422	1,459	1,48
Industrial		0	0	0	0	0	0	0	
Steam-Electric		0							
Irrigation		7,292							
Mining		000							
Livestock		988							
Total County Demand		9,513	9,169	9,516	9,317	9,107	8,932	8,770	8,60
			<u> </u>		<u></u> '	<u></u> '	<u>, </u>		

		Projec	ted Water	Table 4-1 ; Demands	Supplies, a	ınd Needs				
			1	aSalie Co Central Tex	unty					
			Total in	Total in	as Region		Projec	tions		-
Ba	sin i	Source	1990	1996	2000	2010	2020	2030	2040	2050
		3333	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Total La Salle C	ounty Supply									
Municipal					1,759	1,759	1,759	1,759	1,759	1,759
Industrial Steam-Electric			_		0	0	0	- 0	<u>0 </u>	0
Irrigation					7.067	6,849	6,638	6,433	6,234	6,042
Mining					0	0,045	0,000	0,400	0	0,042
Livestock					1,077	1,077	1,077	1,077	1,077	1,077
Total County Sur	oply	•			9,903	9,685	9,474	9,269	9,070	8,878
	ounty Surplus/Si	hortage			207	200	207	227	200	
Municipal Industrial					387	368	367	337	300	273 0
Steam-Electric	L				0	- 8		0	<u>o</u> l	0
Irrigation					Ö	0	Ö	ő	0	Ö
Mining					0	0	0	0	0	0
Livestock	-1				0	0	0	0	0	0
Total County Sur	pius/Snortage			_	387	368	367	337	300	273
Total Basin Den	nand				<u></u>					
Nueces	ianu							-		-
Municipal			1,233	1,386	1,372	1,391	1,392	1,422	1,459	1,486
Industrial			0	0	0	0	0	0	0	0
Steam-Electric			0	0	0	0	0	0	0	0
Irrigation			7,292	7,209	7,067	6,849	6,638	6,433	6,234	6,042
Mining Livestock		-	988	574	1,077	1,077	1,077	1,077	1,077	1,077
Total Nueces Ba	Sin Demand		9,513	9,169	9.516	9,317	9,107	8,932	8,770	8,605
					3,313	3,0	5,,,5,	5,555		
Total Basin Sup	ply							1		
Nueces										
Municipal		· · · · · · · · · · · · · · · · · · ·	 		1,759	1,759	1,759	1,759	1,759	1,759
Industrial Steam-Electric	<u> </u>		<u> </u>		0	0	0	0	0	0
Irrigation					7.067	6.849	6,638	6,433	6.234	6,042
Mining					0	0	0	0	0	0
Livestock	l				1,077	1,077	1,077	1,077	1,077	1,077
	oundwater Supply	/			31,101	31,319	31,530	9,556	9,755	9,947
Total Nueces Ba	sın Suppiy				41,004	41,004	41,004	18,825	18,825	18,825
Total Basin Sur	nlus/Shortage			<u>'</u>						•
Nueces	J. 23 6.15. a.gc									
Municipal					387	368	367	337	300	273
Industrial					0		0	0	0	0
Steam-Electric Irrigation			<u> </u>	 	0		0	0	0	0
Mining				 	0		0		0	0
Livestock	1		 	 	Ö		ŏ		0	0
Unallocated G	roundwater Suppl				31,101		31,530		9,755	
Total Nueces Ba	sin Surplus/Short	age			31,488	31,687	31,897	9,893	10,055	10,220
	<u> </u>		<u> </u>							
Groundwater Su	police		 				-			-
CIOUINIWARET SU	Available		 							
	Nueces	Carrizo	 	 	34,810	34,810	34,810	12,631	12,631	12,631
	Nueces	Sparta			1,400		1,400		1,400	1,400
	Nueces	Queen City			425	425	425	425	425	425
ļ	Total Availabl	e	ļ		36,635	36,635	36,635	14,456	14,456	14,456
	Allocated Nueces	Carrizo	 	 	5,326	5,119	4,918	4,453	4,279	4,111
	Nueces	Sparta	 	 	160		4,918 143		324	
	Nueces	Queen City			48		43		98	
	Total Allocate				5,534				4,701	
	Total Unalloca	ated	L	1	31,101	31,319	31,530	9,556	9,755	9,947



		Proj	ected Wate	Medina C	ounty		s			
				Central Te	exas Regio	חכ		41		
_	• .		Total in	Total in			Projec			
E;	Basin	Source	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
	1		(40.0)	(40.0)	(doit)	(delty	(acit)	(deit)	(ucity	(acit)
Municipal Den	nand									
Nueces Basin						T T				
Devine			630	755	953	943	940	964	987	1,005
Hondo			1,456	1,777	2,032	2,092	2,164	2,263	2,327	2,393
Lytle			73	90	92	89	87	88	90	92
Natalia			294	283	397	408	422	440	452	464
Rural	1		1,535	2,158	1,961	2,038	2,075	2,197	2,272	2,410
	Subtotal		3,988	5,063	5,435	5,570	5,688	5,952	6,128	6,37
San Antonio Ba	asin			070	250	200				
Castroville	<u> </u>		779	670	958	985	1,013	1,061	1,092	1,12
La Coste			229	213	278	299	300	326	345	36
Rural			258	468	441	458	466	493	509	54
	Subtotal		1,266	1,351	1,677	1,742	1,779	1,880	1,946	2,02
				2 444						
Total Munic	ipal Demand		5,254	6,414	7,112	7,312	7,467	7,832	8,074	8,39
	ـــبــــــــــــــــــــــــــــــــــ		ļ							
Municipal Exis	sting Supply	,								
Nueces Basin	~~,~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~									
Devine		Edwards			287	287	287	287	287	28
Hondo	<u> </u>	Edwards	ļ		1,109	1,109	1,109	1,109	1,109	1,10
Lytle	<u> </u>	Edwards			41	41	41	41	41	4
Natalia	Estimated	Carrizo	ļ		510	510	510	510	510	51
Rural		Edwards	ļ		668	668	668	668	668	66
		Carrizo	<u> </u>		1,585	1,585	1,585	1,372	1,372	1,37
		Trinity			163	163	163	376	376	37
Rural Subtota	_				2,416	2,416	2,416	2,416	2,416	2,41
	Subtotal				4,363	4,363	4,363	4,363	4,363	4,36
San Antonio Ba	asin	<u> </u>								
Castroville		Edwards			730	730	730	730	730	73
La Coste	_	Edwards			131	131	131	131	131	13
Rural	-	Edwards			316	316	316	316	316	31
	-	Carrizo			20	20	20	8	8	
- 10 111	-	Trinity	 		146	146	146	146	146	14
Rural Subtot					482	482	482	470	470	47
	Subtotal			!	1,343	1,343	1,343	1,331	1,331	1,33
	<u> </u>					7.700		7.564	7.004	
Total Munic	cipal Existing Su	ppty	,		5,706	5,706	5,706	5,694	5,694	5,69
and the Con-	1000000									
	plus/Shortage									
Nueces Basin			ļ		000	000	·		700	
_Devine					-666		-653	-677	-700	
Hondo					-923	-983	-1,055	-1,154	-1,218	-1,28
Lytie		_	ļi		-51	-48 103	-46	-47	-49 -50	-5
Natalia Rumi	 			-	113 455	102	88	70	58	4
Rural_	0					378	341	219	144	0.00
0 A-4I- D	Subtotal		ļ		-1,072	-1,207	-1,325	-1,589	-1,765	-2,00
San Antonio B	<u>asın</u>		ļ		200	055			200	
Castroville			ļ		-228	-255	-283	-331	-362	
La Coste	-				-147	-168	-169	-195	-214	-2
Rural	10.14.11				41	24			-39	•
	Subtotal		 	<u> </u>	-334	-399	-436	-549	-615	-69
	1		<u> </u>		2 72 2					
Total Muni	cipal Surplus/Sh	ortage			-1,406	-1,606	-1,761	-2,138	-2,380	-2,70
			<u> </u>				L			

<u> </u>		Proj	ected Wate	Medina C	, Supplies		ls			
			Total in	Total in	exas Regio	on	Design	Alama		
,	Basin	Source		1996	2000	2010	Project 2020	2030	2040	2050
•	Dasiii	Source	1990 (acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Municipal Na	w Comphy Nood		(acit)	(acit)	(acit)	(acit)	(aut)	(acit)	(acit)	(acit)
	w Supply Need									
Nueces Basin						650	653	677	700	740
Devine					666	656	653	677		718
Hondo					923	983	1,055	1,154	1,218	1,284
Lytle			<u> </u>		51	48	46	47	49	51
Natalia Rural					0	0	0	0	0	0
Ruiai	0	-						1,878		
Con Antonio E	Subtotal		ļ		1,640	1,687	1,754	1,0/0	1,967	2,053
San Antonio B Castroville	Sasın				228	255	283	331	362	393
						255				
Lacoste					147	168	169	195	214	234
Rural	0 14444		 		0	0	0	23	39	70
	Subtotal		<u> </u>		375	423	452	549	615	697
<u> </u>		<u> </u>	L							
Total Muni	icipal New Supply Ne	ed			2,015	2,110	2,206	2,427	2,582	2,750
						I	<u> </u>		l	
industrial De	mand						1			
Nueces Basin			286	47	302	319	339	361	384	411
San Antonio E	Basin		0	O	ol	0	0	0	0	0
Total Indus	strial Demand		286	47	302	319	339	361	384	411
Industrial Exi	sting Supply						· i			
Nueces Basin		Edwards	<u> </u>		825	825	825	825	825	825
San Antonio B					0_0	0	0	0	0	020
	strial Existing Supply	<u></u>			825	825	825	825	825	825
TOWN INGO	Striet Existing Cuppis				020	- 025		- 025	UES!	020
Industrial Su	rplus/Shortage		 							
Nueces Basin			 		523	506	496	464	441	414
San Antonio E			<u> </u>				486 0	464	441	4 14
			L		- 0	0				444
rotal indu	strial Surplus/Shorta	ge			523	506	486	464	441	414
Industrial Na	Course No and									
	w Supply Need		<u> </u>							
Nueces Basin					0		0	0	0	0
San Antonio E		L			0	0	0	0	0	0
Total Indu	strial New Supply No	ed			0	0	0	0	0	0
	<u></u>		<u></u>							
Steam-Electr	ic Demand									
Nueces Basin			0	0	0	0	0	0	O	0
San Antonio E	Basin		0		O	0	O.	0	0	0
	m-Electric Demand		- 0		ol	. 0	0	O.	Ö	ō
					- 1					
Steam-Electr	ic Existing Supply									
Nueces Basin					0	0	ō	0	ō	0
San Antonio E			\vdash		Ö	o		ő	Ö	0
	m-Electric Existing S	Sunnh	<u> </u>		0	0		0	Ö	0
.0.0.000	LIGOUR LABURY	KINGG		-	-			· · ·		- 0
Steam-Flact	ic Surplus/Shortage	<u> </u>	 							
Nueces Basin		9			<u> </u>				_	
San Antonio E			 		0	0		0	0	0
		<u> </u>			0	0		0	0	
I OIBI STBB	m-Electric Surplus/S	попаде			.0	0	0	0	0	0
Closm Flock	No Alexa Committee Alexa									
	ic New Supply Nee		 							
Nueces Basin		ļ			0	0	0	Ō	0	0
San Antonio E		<u> </u>			0		0	0	0	0
Total Stea	m-Electric New Sup	piy Need			0	0	0	0	0	0
		<u></u>	<u>L</u>							
irrigation De	mand									
Nueces Basin		-	133,196	69,573	120,332	115,260	110,402	105,749	101,291	97,022
San Antonio E	Basin		24,184				22,402		20,678	
	ation Demand	•	157,380							
			,	,		,		,		
	1	1	1	L						



		Proje	ected Wate		, Supplies	, and Need	s			
			South	Medina C Central To		nn				
			Total in	Total in	exas itogic	<i>7</i> 11	Projec	tions		
Ba	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Irrigation Suppl	у									
Nueces Basin	1	Edwards			46,624	46,624	46,624	46,624	46,624	46,624
		Carrizo			4,783 544	4,797 545	4,798 546	682 326	681	679 326
Nueces Basin	Subtotal	Trinity			51,951	51,966	51,968		326	
San Antonio Bas		Edwards			14,244	14,244	14,244	47,6321 14,244	47,631 14,244	47,629 14,244
San Antonio Bas	MI .	Run-of-Rive	<u></u>		12	12	12	12	14,244	14,244
San Antonio B	asin Subtotat	11011-01-1010	,,		14,256	14,256	14,256	14,256	14,256	14,256
Total Imigation					66,207	66,222	66,224	61,888	61,887	61,885
	101									
Irrigation Surpi	us/Snortage	1			60 204	62.204	59.424	50 447	52 CC0	40.202
Nueces Basin San Antonio Bas	in	+			-68,381 -9,825	-63,294 -9,066	-58,434 -8,146	-58,117 -7,265	-53,660 -6,422	-49,393 -5,613
	on Surplus/Shortz	300	<u> </u>		-9,025 -78,206	-72,360	-66,580	-65,382	-60,082	-55,006
ाणका समुद्रधार	ii Guipius/Gilülle	-Ma			-, 0,200	-72,300	-00,000	-03,302	-00,002	-55,000
Mining Demand	l	T T								
Nueces Basin			67	62	75	60	58	57	58	60
San Antonio Bas			53	56	68	68	70	72	74	76
Total Mining	Demand	<u> </u>	120	118	143	128	128	129	132	136
Mining Supply		+							+	
Nueces Basin		Carrizo			68	54	53	45	46	47
		Trinity			7	6	5	12	12	13
Subtotal					75	60	58	57	58	60
		<u> </u>								
San Antonio Bas	sin	Carrizo			0	0	0	0	0	0
		Trinity	<u> </u>		0	0	0	0	01	0
Subtotal	Ourah:	-			0	60	0 58	0 57	0	60
Total Mining	Supply	+		-	75	60		5/1	58	_6(
Mining Surplus	/Shortage	1								
Nueces Basin					0	0	0	0	0	
San Antonio Bas	sin	1			-68	-68	-70	-72	-74	-76
	Surplus/Shortag	е			-68	-68	-70	-72	-74	-76
Livestock Dem	and	 	4.000	4 040	4 000	4.000	4 000	- 4 000	4 000	4.004
Nueces Basin	a la	+	1,336	1,648	1,638	1,638	1,638	1,638	1,638	1,638
San Antonio Bas			1,560	277 1,925	276 1,914	276 1,914	276 1,914	276 1,914	276 1,914	1,91
Total Livesto	AA Demano	T	1,000	1,923	1,914	1,914	1,914	1,914	1,914	1,814
Livestock Supp	oly									
Nueces Basin		Local	1,336		1,638	1,638	1,638	1,638	1,638	1,63
San Antonio Ba		Local	224	277	276	276	276	276	276	270
Total Livesto	ck Supply	~	1,560	1,925	1,914	1,914	1,914	1,914	1,914	1,91
Livestock Surp	lue/Shortage	1	 	-						
Nueces Basin	illaranul Myt	T	0	0	0	0	0	0	o	
San Antonio Ba	sin	1	0	0				0	Ö	
Total Livesto	ock Surplus/Short	tage	0					0	Ö	
		Ī					Ĭ			
	ounty Demand									
Municipal			5,254					7,832	8,074	8,39
Industrial	<u> </u>		286	•					384	41
Steam-Electric	`	+	457 200				422.804	407.070		440.00
Irrigation	 		157,380 120							
Mining Livestock	 	- 	1,560							
Total County De	mand	+	164,600							
. Jul. County De		1	15.,550	3 .,000	,	.,,,,,,,,,	,	,000	,-,-,	
	,						A			

		Proje	ected Water	r Demands Medina C	s, Supplies,	, and Need	S			
			South		exas Regio	on				
			Total in	Total in			Projec	tions		
Bas	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Total Medina Co	unty Supply									
Municipal					5,706	5,706	5,706	5,694	5,694	5,694
Industrial					825	825	825	825	825	825
Steam-Electric					0	0	0	0	0	
Irrigation					66,207	66,222	66,224	61,888	61,887	61,885
Mining					75	60	58	57	58	60
Livestock					1,914	1,914	1,914	1,914	1,914	1,914
Total County Sup	ply				74,727	74,727	74,727	70,378	70,378	70,378
Total Madina Co	ounty Surplus/Sh	ortage	! <u>-</u>						-	
Municipal	Carry Carpica Cit	o. wgc			-1,406	-1,606	-1.761	-2,138	-2.380	-2,704
Industrial					523	506	486	464	441	414
Steam-Electric	<u> </u>				0	0	0	0	0	
Inigation					-78,206	-72,360	-66,580	-65,382	-60,082	-55,000
Mining					-68	-68	-70	-72	-74	-70
Livestock					0	0	0	0	0	
Total County Sur	plus/Shortage				-79,157	-73,528	-67,925	-67,128	-62,095	-57,372
Total Design		<u> </u>	<u>i </u>		1					***************************************
Total Basin Den	nand		 - 							
Nueces			3,988	5.063	5,435	5,570	5.688	5,952	6,128	6,370
Municipal Industrial			286	5,063 47	302	319	339	361	384	41
Steam-Electric			200	7/	302	319	339	301	304	 '
Irrigation			133,196	69,573	120.332	115,260	110,402	105,749	101,291	97,02
Mining			67	62	75	60	58	57	58	6(
Livestock			1,336	1,648	1,638	1,638	1,638	1,638	1,638	1,63
Total Nueces Ba	sin Demand		138,873	76,393	127,782	122,847	118,125	113,757	109,499	105,50
San Antonio Municipal			1.266	1,351	1,677	1,742	1,779	1,880	1,946	2,02
Industrial			1,200	1,331	1,077	1,142	1,779	1,000	0	2,02
Steam-Electric	<u></u>		0	Ö	0	Ö	Ö	0	Ö	
Imigation			24,184	16,783	24,081	23,322	22,402	21,521	20,678	19,86
Mining			53	56	68	68	70	72	74	70
Livestock			224	277	276	276	276	276	276	276
	o Basin Demand		25,727	18,467	26,102	25,408	24,527	23,749	22,974	22,24
Total Basin Sup	ply									
Nueces					4 202	4 202	4 202	4 262	4 202	4 20
Municipal Industrial	 				4,363 825	4,363 825	4,363 825	4,363 825	4,363 825	4,36 82
Steam-Electric	l				025		825			
Inigation					51,951	51,966	51,968		47,631	47,62
Mining	 		 		75		58		58	6
Livestock	i				1,638		1,638			
Total Nueces Ba	sin Supply				58,852		58,852			
San Antonio			ļ		4 040	4 242	4 949	4 224	1,331	1,33
Municipal Industrial					1,343 0		1,343 0	1,331	1,331	
Steam-Electric					- 0		0		0	
Inigation		ļ . — —		~	14,256		14,256	14,256	14,256	
Mining	 	 	 		14,230	14,230	14,230	14,230	14,230	
Livestock	1				276		276			
	o Basin Supply		 		15,875		15,875			
			+		,	-3,5,0	. 5,5.0	. 5,000	. 5,550	,

		Proj	ected Wate	Medina C	s, Supplies		ls			
			Total in	Total in			Projec	tions		
Bi	asin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		1	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Total Basin Su	rplus/Shortage									
Nueces		Ī			i 1					
Municipal			<u> </u>		-1.072	-1,207	-1,325	-1,589	-1,765	-2,007
Industrial					523	506	486	464	441	414
Steam-Electric		i	<u> </u>		0	o	0	0	0	0
Irrigation					-68,381	-63,294	-58,434	-58,117	-53,660	-49,393
Mining	1				0	0	0	0	O	0
Livestock					Ō	0	0	0	Ö	0
Total Nueces Ba	sin Surplus/Short	age			-68,930	-63,995	-59,273	-59,242	-54,984	-50,986
San Antonio				-				+		
Municipal					-334	-399	-436	-549	-615	-697
Industrial					0	0	0	0	0	0
Steam-Electric	C C	i			Ō	0	0	0	ol	0
Irrigation			1		-9,825	-9,066	-8,146	-7.265	-6,422	-5,613
Mining	1 -				-68	-68	-70	-72	-74	-76
Livestock					0	0	0	0	0	
Total San Anton	nio Basin Surplus/S	hortage			-10,227	-9,533	-8,652	-7,886	-7,111	-6,386
	67									
Groundwater St			<u> </u>							
	Available	<u> </u>	<u> </u>							
	Nueces	Edwards	ļ		49,554	49,554	49,554	49,554	49,554	49,554
	San Antonio	Edwards	<u> </u>		15,421	15,421	15,421	15,421	15,421	15,421
	Nueces	Сапіго			6,946	6,946	6,946	2,609	2,609	2,609
	San Antonio	Carrizo			20	20	20	8	8	8
ļ	Nueces	Trinity	 		714	714	714	714	714	714
	San Antonio	Trinity	ļ	ļ	146	146	146	146	146	146
	Total Availabl	е		ļ	72,801	72,801	72,801	68,452	68,452	68,452
	Allocated	<u> </u>		<u> </u>	1	46	46.55	46.55	40.55	16.65
	Nueces	Edwards	<u> </u>	 	49,554	49,554	49,554	49,554	49,554	49,554
	San Antonio	Edwards	 	 	15,421	15,421	15,421	15,421	15,421	15,421
	Nueces	Carrizo	<u> </u>		6,946	6,946	6,946	2,609	2,609	2,609
	San Antonio	Carrizo	 		20	20	20	8	8	8
	Nueces	Trinity	 	<u> </u>	714	714	714	714	714	714
	San Antonio	Trinity	 		146	146	146	146	146	146
	Total Allocate	ia .	 	 	72,801	72,801	72,801	68,452	68,452	68,452
	Total Unalloc	ated .	 	 	0	0	0	0	- 0	0

		Projec		Table 4- Demands, Refugio Co	Supplies, a	and Needs				
			South	Central Te	unty kas Region)				
	-		Total in	Total in			Projec	tions		
	Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
	_ 1									
Municipal De			_							
San Antonio B	lasin	-	- 44	40						
Rural	Cubtotal		11	10 10	10	9	9	8l 8l	8 8	
Antonio-A	Subtotal lueces Coastal Basin	1	11			9	9	0		
Refugio	luctes Coastal Dasili		569	616	638	626	608	604	599	5
Woodsboro		 	309	261	328	317	304	298	293	20
Rural			338		352	323	299	288	277	2
	Subtotal		1,216	1,236	1,318	1,266	1,211	1,190	1,169	1,14
				,						
Total Muni	icipal Demand		1,227	1,246	1,328	1,275	1,220	1,198	1,177	1,19
Municipal Ex										
San Antonio B	<u>sasin</u>	0.46								
Rural	Cubtotal	Gulf Coast			10	10	10	10	10	
C== A=4==!= A	Subtotal	1			10	10	10	10	10	
San Antonio-N Refugio	lueces Coastal Basin	Gulf Coast	L	_	1,895	1,895	1,895	1,895	1.895	1,8
Woodsboro		Gulf Coast	-		1,895	1,895 468	1,895) 468	1,895) 468	468	1,89
Rural		Gulf Coast			352	352	352	352	352	3
. (())	Subtotal	Cuii Coest	Г		2,715	2,715	2,715	2,715	2,715	2,7
		<u> </u>			2,7 10	2,7 10	2,710	2,, 10		
Total Mun	icipal Existing Supply				2,725	2,725	2,725	2,725	2,725	2,72
Manufalmal Co.		ļ					-			
	rplus/Shortage						-			
San Antonio B Rural	<u>sasin</u>	1								
Ruiai	Subtotal				0	1	1	2	2	
San Antonio-A	Vueces Coastal Basin	<u>. </u>	<u> </u>		<u>'</u>	' 				
Refugio	TUECES COASIAI DASIII	T			1,257	1,269	1.287	1,291	1.296	1.30
Woodsboro					140	151	164	170	175	11
Rural					0	29	53	64	75	
•	Subtotal				1,397	1,449	1,504	1,525	1,546	1,5
Total Muni	icipat Surplus/Shortage				1,397	1,450	1,505	1,527	1,548	1,5
Municipal Ne	w Supply Need	<u> </u>	-							
San Antonio E		T	<u> </u>	-			-		$\overline{}$	
Rural			<u> </u>		0	0	0	0	0	
	Subtotal	1			0	ō	Ō	ō	0	
San Antonio-N	Nueces Coastal Basin		L							
Refugio					0	0	0	0	0	
Woodsboro		1			0	0	0	0	0	
Rural					0	0	0		0	
	Subtotal	ļ	<u> </u>		0	0	0	0	0	
Tatal Barra	ioinal Navy Core-to-M	<u> </u>	L							
num isioi	icipal New Supply Need	1	Γ		- 9	0	0	0	0	
Industrial De	mand									
San Antonio E			0			0			0	
San Antonio-N			0		0	0	0	0	0	
Total Indu	strial Demand		0	0	0	0	0	0	0	
Industrial Ex	Isting Supply	 	 	-						
San Antonio E		 	 		0	0	0	0	0	
San Antonio-N	Vueces Basin	1	t		Ö	0			Ö	
Total Indu	strial Existing Supply	·			0					
		1	T	1						

	Projec		Table 4-1 Demands,	Supplies, a	and Needs				
		South	Refugio Co Central Te	unty ras Region	t i				
	[Total in	Total in	tus region	<u> </u>	Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
ndustrial Surplus/Shortage									
San Antonio Basin				0	0	0	0	<u> </u>	
San Antonio-Nueces Basin Total Industrial Surplus/Shortage	<u> </u>			0	0	0	0	0	
Total industrial Surplus/Sitortage				- 0		- 0	- U	- 0	-
Industrial New Supply Need					$\overline{}$				
San Antonio Basin				0	0	0	0	0	
San Antonio-Nueces Basin]			0	0	0	0	0	
Total Industrial New Supply Need	1	_		0	0	0	0	0	
Steam-Electric Demand	<u> </u>								
San Antonio Basin		0	0	0	0	0	0	0	
San Antonio-Nueces Basin			Ö	0	- 0	- ol		0	
Total Steam-Electric Demand		Ö	0	Ö		Ö	Ö	0	
Steam-Electric Existing Supply									
San Antonio Basin				0	0	0	0	0	
San Antonio-Nueces Basin Total Steam-Electric Existing Sup				0	0	0	0	0	
Total Glean-Elecute Existing Sup	<u> </u>		 			- 0	- 0	<u>-</u>	
Steam-Electric Surplus/Shortage	<u> </u>								
San Antonio Basin				0	0	0	0	0	
San Antonio-Nueces Basin				0	0	0	0	0	
Total Steam-Electric Surplus/Sho	rtage			0	0	0	0	0	
Steam Floats Nov Sunk Nord		_							
Steam-Electric New Supply Need San Antonio Basin				0	0	0	0	0	
San Antonio-Nueces Basin				0		0	0		
Total Steam-Electric New Supply	Need			0	0	ō	Ö	Ö	-
Irrigation Demand									
San Antonio Basin		0		0	0	0	0	0	
San Antonio-Nueces Basin		0		0	0	0	0	0	
Total Irrigation Demand		0	0	0		0	0	0	
Irrigation Supply		_							
San Antonio Basin		_		ō	0	0	0	0	
San Antonio-Nueces Basin	<u> </u>			Ō	0	Ŏ	Ō	Ö	
Total Inigation Supply				0	0	0	0	0	
Irrigation Surplus/Shortage				0			0		
San Antonio Basin San Antonio-Nueces Basin	 		<u> </u>	- 0	0	0			
Total Imgation Surplus/Shortage	1			0	0	0			
Mining Demand									
San Antonio Basin		0		0	0	0			
San Antonio-Nueces Basin		77	112	44	26	19	11	4	
Total Mining Demand	ļ	77	112	44	26	19	11	4	
Mining Supply	1	<u> </u>	 						
Mining Supply San Antonio Basin	-	 	 	0	0	0	0		
San Antonio Basin San Antonio-Nueces Basin	Gulf Coast	L		44	26				
Total Mining Supply	Jun Joast	T		44	26	19			
	-					1.5	•		
Mining Surplus/Shortage									
San Antonio Basin				0		0			
San Antonio-Nueces Basin		<u> </u>	<u> </u>	0					
Total Mining Surplus/Shortage		ļ	ļ	0	0	0	0	0	



	Projec		Demands, Refugio Co	Supplies, a unty	ına Needs				
				kas Region)				
		Total in	Total in			Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Livestock Demand		21	19	16	46	46	16	16	1
San Antonio Basin San Antonio-Nueces Basin		542	476	391	16 391	16 391	391	391	39
Total Livestock Demand		563	495	407	407	407	407	407	40
			,,,,			- 1			
Livestock Supply									
San Antonio Basin	Local	21	19	16	16	16	16	16	
San Antonio-Nueces Basin	Local	542	476	391	391	391	391	391	39
Total Livestock Supply		563	495	407	407	407	407	407	4(
Livestock Surplus/Shortage						1			
San Antonio Basin		0	0	0	0	0	0	0	
San Antonio-Nueces Basin		Ō	0	0	0	0	0	0	
Total Livestock Surplus/Short	tage	0	0	0	0	0	0	0	
Total Refugio County Demand			15:5						- 2 2
Municipal Industrial		1,227	1,246	1,328	1,275	1,220	1,198	1,177	1,1
Steam-Electric		0	0	0	0	0 0	<u>0</u>	0	
Irrigation		- 0	0	0		0	0	0	
Mining		77	112	44	26	19	11	4	
Livestock		563	495	407	407	407	407	407	4(
Total County Demand		1,867	1,853	1,779	1,708	1,646	1,616	1,588	1,5
		<u> </u>							
Total Refugio County Supply		ļ							
Municipal Industrial				2,725	2,725	2,725	2,725	2,725	2,7
Steam-Electric				0	0		0	0	
Irrigation		 		Ö	0	0	Ö		
Mining	1			44	26	19	11	4	
Livestock				407	407	407	407	407	4(
Total County Supply		<u> </u>		3,176	3,158	3,151	3,143	3,136	3,1
Total Refugio County Surplus/	Shortage			4 007	4.450	4 606	4 507	4 540	4.5
Municipal Industrial				1,397	1,450	1,505 0	1,527	1,548 0	1,5
Steam-Electric				0	0	0	O O	- 0	
Irrigation				0	0	O	0	0	
Mining				0	0	0	0	0	
Livestock				0	0	0	0	0	
Total County Surplus/Shortage	1			1,397	1,450	1,505	1,527	1,548	1,5
Total Basin Demand		-							
San Antonio		 			_				_
Municipal		11	10	10	9	9	8	8	
Industrial		0	0	0	0	0	0	0	
Steam-Electric		0			0			0	
Irrigation		0			0		0	0	
Mining Livestock	+	21			0 16		0 16	<u>0</u> 16	
Total San Antonio Basin Deman	di '	32			25		24	24	
San Antonio-Nueces									
Municipal		1,216					1,190	1,169	1,1
Industrial Steam-Electric		0			0		0	<u> </u>	
Irrigation		0			0		0	0	
Mining		77			26		11	4	
Livestock		542		391	391	391	391	391	
Total San Antonio-Nueces Basin	Demand	1,835			1,683		1,592	1,564	1,5



		Projec		Refugio Co	Supplies, a					
		T		Total in			Projec	tions		
В	asin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		<u>Ļ</u>	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
otal Basin Sup	ply									
an Antonio		 			40			- 40	- 40	44
Municipal		1			10	10	10	10	10	10
Industrial				<u> </u>	0	0	0	0	0	
Steam-Electric		 		 	0	0	- 0	0	0	
Irrigation Mining		 		 	0	0	0	0	0	
Livestock					16	16	16	16	16	10
	oundwater Supply	<u> </u>		 	350	350	350	350	350	35
	o Basin Supply	-			376	376	376	376	376	370
olai Sail Ariwiik	o Basin Supply	1			3/6	3/0	3/6	3/6	3/0	3/1
an Antonio-Nu	0000	 		 		- t	- t	-		
Municipal		 			2,715	2,715	2,715	2,715	2,715	2,715
Industrial		†		-	2,713	2,7,13	2,7,13	2,7 (3)	2,713	2,7 1
Steam-Electric		 			0	0	0	- 8	ol	
Irrigation		 		 - 	0	0	0	ő	0	(
Mining		· · · · · ·			44	26	19	11	4	
Livestock		 			391	391	391	391	391	39
	cundwater Supply	<u> </u>			4,649	4,667	4,674	4,682	4,689	4,68
	o-Nueces Basin Sur	nhv	I .		7,799	7,799	7,799	7,799	7,799	7,79
0401 00117 010111	- 1100000 000				7,7.00	1,000	1,1.00	7,7.55	1,,,,,,	
otal Basin Sur	olue/Shortage	<u> </u>								
an Antonio	pidavanoi idige	1		 						
Municipal		 			0	1	1	2	- 2	
Industrial		 	-		0	0	-	0		
Steam-Electric		+			<u>ö</u>		0	0		
Irrigation		+	 -		0	0	- 6	0		(
Mining		+			0	0	0	of	0	
Livestock		-			0	Ö	Ö	ol ol	ő	
	oundwater Supply	<u></u>	 		350	350	350	350	350	35
	o Basin Surplus/Sho	ntane	·	 	350	351	351	352	352	35
Oldi Odii Ariloiti	O Destit Outples One	, augu			330	55,1	331	_002	702	
San Antonio-Nu	eces									
Municipal		1		L	1,397	1,449	1,504	1,525	1,546	1,57
Industrial	L				0	0		0	0	
Steam-Electric	,				0	0		0	0	
Irrigation		ļ-			0	0	0	0	0	
Mining		 	ļ	 	0	0	0	0	0	
Livestock	1	1	ļ	 	0 4 640	0	0	0	0	4.00
	roundwater Supply			<u> </u>	4,649	4,667	4,674	4,682	4,689	4,68
otal San Antoni	o Basin-Nueces Sur	pius/Shortag	B		6,046	6,116	6,178	6,207	6,235	6,26
<u></u> _	<u> </u>			 	<u> </u>					
	<u> </u>		<u> </u>							
Broundwater Su				<u> </u>						
	Available			1	<u>. </u>					
	San Antonio	Gulf Coast			360	360	360	360	360	36
	San Antonio-	Gulf Coast		ļ	7,408	7,408	7,408	7,408	7,408	7,40
	Nueces	L		1						
	Total Available				7,768	7,768	7,768	7,768	7,768	7,76
	Allocated									
	San Antonio	Gulf Coast		1	10	10			10	1
	San Antonio-	Gulf Coast			2,759	2,741	2,734	2,726	2,719	2,71
	Nueces	<u> </u>		<u> </u>						
	Total Allocated				2,769	2,751	2,744	2,736	2,729	2,72
		1	<u> </u>	1						
	Total Unallocate	ed .]		4,999	5,017	5,024	5,032	5,039	5,0

		Proje			Supplies, a	nd Needs				
				Uvalde Co Central Tex						
_			Total in	Total in			Projec	tions		
E	Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		,	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Municipal Der	nand									
Nueces Basin				454	540	540				
Sabinal			381	454	510 5.173	546 5,621	573 5,921	632	683 7,198	73 7,87
Uvalde Rural			3,915 982	4,435 1,248	1,027	907	823	6,610 777	7,196	
TWIEI	Subtotal	 	5,278	6,137	6.710	7,074	7,317	8,019	8,618	9,27
			1	5,.5.	0	.,0,,	1	- 0,0.0	0.0.0	
Total Munic	cipal Demand	•	5,278	6,137	6,710	7,074	7,317	8,019	8,618	9,27
Municipal Exi										
Nueces Basin		<u> </u>	 _							
Sabinal		Edwards	 		263	263	263	263	263	26
Uvalde Rural		Edwards Edwards	+		2,738 81	2,738 81	2,738 81	2,738 81	2,738 81	2,73
ruidi		Carrizo			512	512	512	284	284	<u>2</u>
		ETPlateau	+		367	367	367	560	560	56
	1	Trinity	+		67	67	67	102	102	10
Rural Subtot	al	1			1,027	1,027	1,027	1,027	1,027	1,02
	Subtotal				4,028	4,028	4,028	4,028	4,028	4,02
Total Muni	cipal Existing Suppl	y			4,028	4,028	4,028	4,028	4,028	4,02
		<u>1 </u>								
	rplus/Shortage									
Nueces Basin					047		240	900	400	
Sabinal Uvalde					-247 -2,435	-283 -2,883	-310 -3,183	-369 -3,872	-420 -4.460	-47 -5.13
Rural					-2,433	120	204	250	290	36
110101	Subtotal				-2.682	-3,046	-3,289	-3,991	-4,590	-5,24
		1				<u> </u>	<u> </u>		.,,,,,,,	
Total Muni	cipal Surplus/Short	898			-2,682	-3,046	-3,289	-3,991	-4,590	-5,24
	w Supply Need									
Nueces Basin		1								
Sabinal		<u> </u>	<u> </u>		247	283	310	369	420	47
Uvalde		 	 		2,435	2,883	3,183	3,872	4,460	5,13
Rural	Cubtotal	 	+		2,682	3 166	3.403	4,241	0 4,880	5,60
	Subtotal	 	+		2,002	3,166	3,493	4,241	4,000	5,60
Total Muni	cipal New Supply N	leed			2,682	3,166	3,493	4,241	4,880	5,60
			1		2,002	3,100	J,7-33	7,571	7,000	,-,-
Industrial Der	mand	Ì	†							
Nueces Basin		 	557	337	600	643	675	700	759	81
	strial Demand	1	557		600	643			759	8
			T		330					
Industrial Exi										
Nueces Basin		Edwards			1,110				1,110	
Total Indus	strial Existing Suppl	у			1,110	1,110	1,110	1,110	1,110	1,1
			ļ							
	plus/Shortage		4							
Nueces Basin		<u></u>			510	467	435	410	351 351	
i otal indus	strial Surplus/Shorta	398	-		510	467	435	410	351	2
Industrial No.	w Supply Need	<u> </u>	+							
Nueces Basin			+	····	0	0	0	0	0	
	strial New Supply N	leed	+	 	0				0	
		T	1	i						
Steam-Electri	c Demand	†	-i							
Nueces Basin		†	 	0	Ō	0	0	ō	0	
	m-Electric Demand		0						0	
										· · ·



		Proje	,		teres :					
				Uvalde Cou Central Tex				<u>-</u>		
			Total in	Total in			Projec	tions		
Basi	n !	Source	1990	1996	2000	2010	2020	2030	2040	2050
		<u> </u>	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Steam-Electric Ex	isting Supply		<u> </u>							
Nueces Basin					0	0	0	0	0	
Total Steam-El	ectric Existing S	Supply			0	0	0	0	0	
		<u></u>								
team-Electric Su	rplus/Shortage	<u> </u>	4							
lueces Basin					0	0	01	0	0	
Total Steam-E	ectric Surplus/S	hortage	_	\longrightarrow	0	0	0	0	0	
torre Electric Mr	- Comple Noo	<u> </u>	+							
team-Electric Ne lueces Basin	W Supply Rees	<u>a</u>	- 	 	0					
Ueces Basin	ectric New Supp	-t-Need	4		0	0	0	0	0	
Total Steam-E	ectuc New Only	ply Neea	-	 	الا	0	0		0	
1		<u> </u>					1			
rigation Demand	<u>. </u>	<u> </u>	110,000	-: 500				110 004		1407
ueces Basin		<u> </u>	140,669		135,168	129,883	124,804	119,924	115,234	
Total Imigation	Demand		140,669	84,588	135,168	129,883	124,804	119,924	115,234	110,7
l Comple										
rigation Supply		<u> </u>	4	1			70.500	70 700	72 700	-0.1
ueces Basin		Edwards			78,563	78,563	78,563	78,563	78,563	78,5
+		Carrizo	4	 	3,695	3,704	3,665	1,157	1,130	1,0
+		ETPlateau	+	1	2,646	2,652	2,625	2,284	2,231	2,1
		Trinity	بــــــــــــــــــــــــــــــــــــــ	 	482	483	478	416	406	4 2
		Run-of-River			1,231	1,231	1,231	1,231	1,231	1,2
Total Imigation	Supply		4	\leftarrow	86,617	86,633	86,562	83,651	83,561	83,3
rigation Surplus	*Obardona	L	4	 						
	/Snortage		4		49 551	42.250	20 242	26 272	24 673	27 1
lueces Basin	Charta	<u> </u>	 	 	-48,551 -48,551	-43,250 -43,250	-38,242			-27,3
10tal Irilyanon	Surplus/Shortag	<u>je</u>		 	-48,551	43,230	-38,242	-36,273	-31,673	-27,3
		 		 						
Mining Demand		<u> </u>				100		-76	200	 :
lueces Basin			399		444	428	499	576	666	7
Total Mining Do	amand		399	521	444	428	499	576	666	
		 	+	\longleftarrow			$\overline{}$			
Mining Supply Lueces Basin		Carrizo		 	240	222	270	173	200	
(06C62 Dasiii		ETPlateau	+		172	232 166	194	173 341	200 394	
		Trinity		i	31	30	35	62	72	
Total Mining S	ha	1 Firmly	 	 	444	428	499	576	666	
10ta many -	Јрргу	 	+	 		727	7	- 575		
Mining Surplus/S	hartana	 	+	 		 		1		
Nueces Basin	iloi taya	+	+	 	0	0	0	0	0	
	urplus/Shortage	.——	-	 	-					
TOER INCHES	Thingsomes-		+	 	U		U	U	0	
Livestock Deman		 	+	 						
LIVESTOCK Denisor	<u>a</u>	 	994	 		1,494	1,494	1,494	1,494	1
Musesa Pacin		}	· ——	4 REA.	4 404		1,707			
	Demond				1,494			* 7 AQA	1,707	
Nueces Basin Total Livestock	Demand		994		1,494	1,494	1,494	1,494		t .
Total Livestock								1,494		
Total Livestock Livestock Supply		Lacal	994	1,864	1,494	1,494	1,494			
Total Livestock Livestock Supply Nueces Basin	,	Local	994	1,864	1,494	1,494	1,494	1,494	1,494	
Total Livestock Livestock Supply	,	Local	994	1,864	1,494	1,494	1,494	1,494	1,494	
Total Livestock Livestock Supply Nueces Basin Total Livestock	k Supply	Local	994	1,864	1,494	1,494	1,494	1,494	1,494	
Total Livestock Livestock Supply Nueces Basin Total Livestock Livestock Surplu	k Supply	Local	994 994 994	1,864 1,864 1,864	1,494 1,494 1,494	1,494 1,494 1,494	1,494 1,494 1,494	1,494 1,494	1,494 1,494	1,
Total Livestock Livestock Supply Nueces Basin Total Livestock Livestock Surplu Nueces Basin	Supply		994 994 994	1,864 1,864 1,864	1,494 1,494 1,494	1,494 1,494 1,494	1,494 1,494 1,494	1,494 1,494	1,494 1,494	1,
Total Livestock Livestock Supply Nueces Basin Total Livestock Livestock Surplu Nueces Basin	k Supply		994 994 994	1,864 1,864 1,864	1,494 1,494 1,494	1,494 1,494 1,494	1,494 1,494 1,494	1,494 1,494	1,494 1,494	1,
Total Livestock Livestock Supply Nueces Basin Total Livestock Livestock Surplu Nueces Basin Total Livestock	k Supply s/Shortage k Surplus/Shorta		994 994 994	1,864 1,864 1,864	1,494 1,494 1,494	1,494 1,494 1,494	1,494 1,494 1,494	1,494 1,494	1,494 1,494	1,
Total Livestock Livestock Supply Nueces Basin Total Livestock Livestock Surplu Nueces Basin Total Livestock Total Livestock	k Supply s/Shortage k Surplus/Shorta		994 994 994 0 0	1,864 1,864 1,864	1,494 1,494 1,494 0 0	1,494 1,494 1,494 0 0	1,494 1,494 1,494 0 0	1,494 1,494 0	1,494 1,494 0	1,
Total Livestock Livestock Supply Nueces Basin Total Livestock Livestock Surplu Nueces Basin Total Livestock Total Uvalde Cou Municipal	k Supply s/Shortage k Surplus/Shorta		994 994 994 0 0 5,278	1,864 1,864 1,864 0 0 0 0 0	1,494 1,494 1,494 0 0	1,494 1,494 1,494 0 0	1,494 1,494 1,494 0 0	1,494 1,494 0 0	1,494 1,494 0 0	9
Total Livestock Livestock Supply Nueces Basin Total Livestock Livestock Surplu Nueces Basin Total Livestock Total Livestock Municipal Industrial	k Supply s/Shortage k Surplus/Shorta		994 994 994 0 0 5,278	1,864 1,864 1,864 0 0 0 0 0 0 0 0 3 6,137	1,494 1,494 1,494 0 0 0 6,710	1,494 1,494 1,494 0 0 7,074 643	1,494 1,494 1,494 0 0 7,317 675	1,494 1,494 0 0 0 8,019 700	1,494 1,494 0 0 0 8,618 759	9,
Total Livestock Livestock Supply Nueces Basin Total Livestock Livestock Surplu Nueces Basin Total Livestock Total Livestock Municipal Industrial Steam-Electric	k Supply s/Shortage k Surplus/Shorta		994 994 994 0 0 5,278 557	1,864 1,864 1,864 0 0 0 0 0 0 3 6,137 337 0	1,494 1,494 1,494 0 0 0 6,710 600	1,494 1,494 1,494 0 0 7,074 643	1,494 1,494 1,494 0 0 7,317 675	1,494 1,494 0 0 0 8,019 700	1,494 1,494 0 0 0 8,618 759	9
Total Livestock Livestock Supply Nueces Basin Total Livestock Livestock Surplu Nueces Basin Total Livestock Total Livestock Total Uvalde Cou Municipal Industrial Steam-Electric Irrigation	k Supply s/Shortage k Surplus/Shorta		994 994 994 0 0 5,278 557 0 140,669	1,864 1,864 1,864 0 0 0 0 3,6,137 337 0 84,588	1,494 1,494 1,494 0 0 0 6,710 600 0 135,168	1,494 1,494 1,494 0 0 7,074 643 0 129,883	1,494 1,494 1,494 0 0 7,317 675 0 124,804	1,494 1,494 0 0 8,019 700 0 119,924	1,494 1,494 0 0 0 8,618 759 0 115,234	9
Livestock Supply Nueces Basin Total Livestock Livestock Surplu Nueces Basin Total Livestock Total Uvalde Cou Municipal Industrial Steam-Electric Irrigation Mining	k Supply s/Shortage k Surplus/Shorta		994 994 994 0 0 5,278 557 0 140,669 399	1,864 1,864 1,864 0 0 0 0 84,588 521	1,494 1,494 1,494 0 0 6,710 600 0 135,168 444	1,494 1,494 1,494 0 0 7,074 643 0 129,883 428	1,494 1,494 1,494 0 0 7,317 675 0 124,804 499	1,494 1,494 0 0 8,019 700 0 119,924 576	1,494 1,494 0 0 0 8,618 759 0 115,234 666	9
Total Livestock Livestock Supply Nueces Basin Total Livestock Livestock Surplu Nueces Basin Total Livestock Total Livestock Total Uvalde Cou Municipal Industrial Steam-Electric Irrigation	s/Shortage s/Shortage s Surplus/Shorta		994 994 994 0 0 5,278 557 0 140,669	1,864 1,864 1,864 0 0 0 3 6,137 337 0 0 84,588 521 1,864	1,494 1,494 1,494 0 0 6,710 600 0 135,168 444 1,494	1,494 1,494 1,494 0 0 7,074 643 0 129,883 1,494	1,494 1,494 1,494 0 0 7,317 675 0 124,804 499 1,494	1,494 1,494 0 0 8,019 700 0 119,924 576 1,494	1,494 1,494 0 0 0 8,618 759 0 115,234 666 1,494	9



		Projec	(Uvalde Co	Supplies, a unty	and Needs	·····			
				Central Tex	cas Region			47		
-			Total in	Total in		2242	Projec		0040	0050
Bas	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Total Uvalde Co	unty Supply				4.000	4 000	4.000	4 000	4 000	4.020
Municipal					4,028	4,028	4,028	4,028 1,110	4,028 1,110	4,028 1,110
Industrial Steam-Electric					1,110	1,110	1,110	1,110	1,110	1,110
Irrigation		-		-	86,617	86,633	86,562	83,651	83.561	83,346
Mining					444	428	499	576	666	777
Livestock					1,494	1,494	1,494	1,494	1,494	1,494
Total County Sup	ply				93.693	93,693	93,693	90.859	90.859	90,755
1		i			1				,	
Total Uvalde Co	unty Surplus/Sh	ortage						1		
Municipal					-2,682	-3,046	-3,289	-3,991	-4,590	-5,243
Industrial					510	467	435	410	351	293
Steam-Electric					0	0	0	0	0	0
Irrigation					-48,551	-43,250	-38,242	-36,273	-31,673	-27,382
Mining					0	0	0	0	<u> </u>	0
Livestock					0	0	0	0	0 0 0 0 0	0
Total County Sun	plus/Shortage				-50,723	-45,829	-41,096	-39,854	-35,912	-32,332
Total Basin Den	nand									
Nueces									2 2 2 2	0.074
Municipal			5,278	6,137	6,710	7,074	7,317	8,019	8,618	9,271
Industrial			557	337	600	643	675	700	759 0	817
Steam-Electric			140 660	04 500	135,168	129.883	124,804	0 119,924	115,234	110,728
Irrigation Mining			140,669 399	84,588 521	133,168	428	499	576	666	777
Livestock			994	1,864	1,494	1,494	1,494	1,494	1,494	1,494
Total Nueces Bas	in Demand		147,897	93,447	144,416	139,522	134,789	130,713	126,771	123,087
i Otal Nacces Da	All Delitated		147,037	30,447	144,410	103,022	154,765	100,7 10	120,771	120,001
Total Basin Sup	nhv									
Nueces	P.7									-
Municipal					4.028	4,028	4.028	4,028	4,028	4,028
Industrial					1,110	1,110	1,110	1,110	1,110	
Steam-Electric					0	0	0	0	0	0
Irrigation					86,617	86,633	86,562	83,651	83,561	83,346
Mining	-				444	428	499	576	666	777
Livestock					1,494	1,494	1,494	1,494	1,494	1,494
Total Nueces Bas	sin Supply				93,693	93,693	93,693	90,859	90,859	90,755
Total Basin Sur	plus/Shortage									
Nueces										F 2/2
Municipal					-2,682	-3,046	-3,289		-4,590	
Industrial	<u> </u>				510	467	435	410	351 0	_
Steam-Electric Irrigation				 	-48,551		-38,242	-36,273		
Mining					-40,331 0		-30,242		-31,6/3 0	_
Livestock					0		Ö			
	sin Surplus/Short	3G 8			-50,723		-41,096			
						.,				
Groundwater Sur	oplies									
	Available									i
	Nueces	Edwards			82,755	82,755	82,755	82,755	82,755	82,755
	Nueces	Carrizo			4,448	4,448	4,448	1,614	1,614	
	Nueces	Edwards-Trinity			3,185		3,185			
	Nueces	Trinity			580		580			
	Total Availabl	е		ļ	90,968	90,968	90,968	88,134	88,134	88,030
	Allocated						65			
	Nueces	Edwards			82,755		82,755			
	Nueces	Carrizo		-	4,448		4,448		,-	
	Nueces	Edwards-Trinity			3,185		3,185			
	Nueces Total Allocate	Trinity			90,968		580 90,968			
	I OLAT AUDICATE			 	30,308	30,908	30,300	00,134	00,134	00,030
	Total Unalloc	ated		 	0	0	0	0	ō	- 0
	L I VIEI VIIGIIUU	uwu	<u> </u>				v	<u> </u>	<u>, </u>	, ,



Municipal Dema San Antonio Basi Rural	sin	Source	South Total in	Central Te	xas Regio	<u> </u>				
Municipal Dema San Antonio Basi Rural Guadalupe Basin	sin	Source	Total in I							
funicipal Dema San Antonio Basi Rural Guadalupe Basin		Source		Total in	0000 (0040	Projec		0040 /	0050
San Antonio Basi Rural Buadalupe Basin		1	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
San Antonio Basi Rural Buadalupe Basin			(acit)	(acit)	(acit)	(acit)	(acit)	(acit)	(acit)	(acit)
San Antonio Basi Rural Suadalupe Basin	nd									
Rural Suadalupe Basin		1		i						
Suadalupe Basin			34	19	34	33	32	33	34	
	Subtotal		34	19	34	33	32	33	34	
Victoria										
			7,269	8,922	8,345	8,533	8,762	9,304	9,927	10,5
Rural			1,220	1,201	1,195	1,141	1,109	1,151	1,188	1,2
	Subtotal		8,489	10,123	9,540	9,674	9,871	10,455	11,115	11,8
avaca Basin Rural		 	21	23	22	22	23	23	23	
	Subtotal	 	21	23	22	22	23	23	23	
	e Coastal Basin			20	~~	- 22				
Bloomington		 	181	258	269	268	281	316	343	3
Victoria		1	1,883	2,310	2,161	2,210	2,269	2,410	2,571	2,7
Rural		ļ	937	1,031	987	939	906	941	970	1,0
	Subtotal		3,001	3,599	3,417	3,417	3,456	3,667	3,884	4,1
	al Dam	1	44 222	40 50.	40.040	40 446	40.000	44.4==	45.555	
Total Municip	ai Demand	<u> </u>	11,545	13,764	13,013	13,146	13,382	14,178	15,056	16,1
Aunicipal Existi	na Sunniy	1					+	-		
San Antonio Basi										
Rural		Gulf Coast		-	37	37	37	37	37	
	Subtotal	1			37	37	37	37	37	
Suadalupe Basin										
Victoria 1		Gulf Coast			7,331	7,589	8,681	9,576	9,576	9,5
		Run-of-Rive	r		1,048	1,048	1,048	1,048	1,048	1,0
Victoria Subtota	<u> </u>	1			8,379	8,637	9,729	10,624	10,624	10,6
Rural		Gulf Coast			1,284	1,284	1,284	1,284	1,284	1,2
Dural Subbatal		Run-of-Rive	<u>r </u>		4 200	4 000	4 000	6	4 300	
Rural Subtotal	Subtotal	-			1,290 9,669	1,290 9,927	1,290 11,019	1,290	1,290 11,914	1,2 11,9
avaca Basin	Sublotal	-	_		9,009	3,921	11,019	11,514	11,314	11,3
Rural		Gulf Coast			25	25	25	25	25	-
	Subtotal	1	i		25	25	25	25	25	
avaca-Guadalur	e Coastal Basin									
Bloomington		Gulf Coast			565	565	565	565	565	
Victoria		Gulf Coast			3,256	3,256	3,256	3,256	3,256	3,2
Notate Outside	1	Run-of-Rive	<u>r </u>		272	272	272	272	272	
Victoria Subtota	31	Culf Coast			3,528	3,528	3,528	3,528	3,528	3,
Rural	Subtotal	Gulf Coast			1,058 5,151	1,058 5,151	1,058 5,151	1,058 5,151	1,058 5,151	1,0 5,1
	COUNTE	 			3,131	3,131	3,131	2,101	J, [3]	.
Total Municio	al Existing Supply	ı			14,882	15,140	16,232	17,127	17,127	17,
					•					
Municipal Surpi										
San Antonio Bas	in									
Rural		<u> </u>	<u> </u>		3		5	4	3	
Dundahan Da	Subtotal	 			3	4	5	4	3	
Suadalupe Basir Victoria	<u> </u>	+	 	 	34	104	967	1,320	697	
Rural		 	-		95		181	139	102	
	Subtotal	1			129		1,148	1,459	799	
avaca Basin		1						.,		
Rural		<u> </u>			3		2	2	2	
	Subtotal				3		2	2	2	
avaca-Gudalup	e Coastal Basin									
3toomington				!	296		284	249	222	
/ictoria			<u> </u>	ļ	1,367			1,118	957	
Rural	Out to to	1			71			117	88	
	Subtotal		<u></u>	1	1,734	1,734	1,695	1,484	1,267	



		Proje		Demands, Victoria Co Central Te	ounty	and Needs	•			
			Total in	Total in	xas Regioi	<u> </u>	Projec	fions		
1	Basin	Source			2000	2040			2040	2050
	pasin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
	v Supply Need									
San Antonio Ba	asin									
Rural					0	0	0	0)	0	
	Subtotal				0	0	0	0	0	
Suadalupe Bas	sin						i			
Victoria				ľ	0	0	0	0	0	
Rural					0	0	0	0)	0	
	Subtotal				O	01	0	O	0	
avaca Basin						1	1		i	
Rural					oi	o	0	0	0	
	Subtotal				0	0	o l	o	0	
avara-Guada	tupe Coastal Basin				<u>`</u> i	<u>-</u> 1				
Bloomington	iopo occour bacin				0	0	0	0	0	
Victoria	1				Ö	0	0	0	0	
Rural					0	0	0	ol ol	0	-
1,0161	Subtotal				0	0	0	0	0	
	Sunmai				U	- 0	U			
T -4-1-44	1	لـــــــــــــــــــــــــــــــــــــ								
i ctai Munic	ipal New Supply Nee	a			0	0	0	0	0	
ndustrial Den										
San Antonio Ba			0	0	0	0	0	0	0	
Guadalupe Bas	sin		20,032	19,587	24,115	28,446	31,157	33,670	37,900	42,2
Lavaca Basin			0	01	0	0	0	0	0	
	lupe Coastal Basin		0	0	0	0	0	0	0	
Total Indus	trial Demand		20,032	19,587	24,115	28,446	31,157	33,670	37,900	42,2
Industrial Exis	sting Supply			-	1					
San Antonio Ba	asin				0	0	0	0	0	
Guadalupe Bas		Run-of-Rive	٢		35,324	35,324	35,324	35,324	35,324	35,3
		Gulf Coast			3,716	4,755	4,755	4,755	4.755	4.8
		Gulf Coast (l avaca-Gu	ad CB)	2.053	2,053	2,053	2.053	2,053	2,0
Guadalusa B	lasin Subtotal	Con Coust (Caroo Co	uu. OD,	41.093	42,132	42,132	42,132	42,132	42.2
Lavaca Basin	idalii Subibidi				41,033	72,132	92,132	72,132	72,132	<u> </u>
	lupe Coastal Basin	1			- 6	0	0	8	0	
avaca-Guaua	tupe Coastal Basin								42,132	40.0
lotal indus	trial Existing Supply				41,093	42,132	42,132	42,132	42,132	42,2
	1									
	plus/Shortage									
San Antonio Ba					0	0	0	0	0	
Guadalupe Bas	<u>sin</u>				16,978	13,686	10,975	8,462	4,232	
Lavaca Basin					0	0	0	0	0	
	lupe Coastal Basin				0	0	0	0	0	
Total Indus	trial Surplus/Shortage	3			16,978	13,686	10,975	8,462	4,232	
	T	1								
industrial Nev	v Supply Need					*************				
San Antonio B					0	. 0	0	0	0	
Guadalupe Ba		 			Ö		0	Ö	Ö	
Lavaca Basin	Ţ.,,	 			0	0	0	0	Ö	
	lupe Coastal Basin	·	<u> </u>		0	0	0	ŏ	Ö	
	strial New Supply Nee		L		0	0	0	0	0	
rotal ingus	PRINTED AND A LANGE	1	r	<u> </u>	U	U	ָט	- 0	<u>U</u>	
Steam-Electri	c Domand								<u>-</u>	
		-	<u> </u>				_			
San Antonio B		 	0	4 000	0 000	40.000			40.000	
Guadalupe Ba	sin	 	887	1,893	8,000	10,000			10,000	
Lavaca Basin		<u> </u>	0		0		0		0	
	lupe Coastal Basin		0		0		0	0	0	
Total Stear	m-Electric Demand		887	1,893	8,000	10,000	10,000	10,000	10,000	10,
04		L								
	c Existing Supply		ļ <u>.</u>							
San Antonio B		<u> </u>	<u> </u>		0		0	0	0	1
Guadalupe Ba	sin '	Run-of-Rive	r		1,900			1,900	1,900	
		Gulf Coast			5,384				2,100	
		Gulf Coast	(Lavaca-Gu	ad CB)	2,716	4,013			6,000	
Guadalupe E	Basin Subtotal				10,000			10,000	10,000	10,
Lavaca Basin		Γ		l	0					1
	dura Canatal Basia	<u> </u>			0					
Lavaca-Guada	illine (Nagrai etaein									

		Proje		Victoria Co	Supplies, ounty		3			
Seam-Electric Burplus/Shortage					xas Regio	<u> </u>				
Steam-Electric Surplus/Shortage	Basin	Source								2050
San Antonio Basin		ļ	(actt)	(acit)	(acπ)	(acn)	(acn)	(acit)	(acit)	(acft)
San Antonio Basin	Cham Elastria Cumius (Chartage	L		-						
Suadalupe Basin		1								
Lavace Basin										0
Lavaca-Guadalupe Coastal Basin				-						0
Total Steam-Electric New Supply Need		<u> </u>	_							0
Steam-Electric New Supply Need		ortage	L							0
San Antonio Basin	Total Cibalii-Electric Carpids/Cir	I			2,000	 "	 			
San Antonio Basin	Steam-Electric New Supply Need	·								
Quadalupe Basin		1			0	0	0	0	0	0
Lavaca Basin		 		i						Ō
Total Staam-Electric New Supply Need					0	ol ol	Ō	ō		Ŏ
Total Staam-Electric New Supply Need	Lavaca-Guadalupe Coastal Basin				0	0	0	0	0	0
Image		y Need			0	0	0	0		0
San Antonio Basin										
San Antonio Basin	Irrigation Demand									
Suadalupe Basin		1	0	0	0	0	0	0	o	0
Lavaca Basin		<u> </u>								825
Lavaca-Guadalupe Coastal Basin	Lavaca Basin	I								0
Total Irrigation Demand	Lavaca-Guadalupe Coastat Basin		11,704	10,617	10,101	8,718	7,524	6,494	5,605	4,838
Infigation Supply	Total Inigation Demand		13,699	12,289	11,824	10,205	8,808	7,602	6,561	5,663
San Antonio Basin										
Guadalupe Basin	Irrigation Supply									
Guif Coast (Lavaca Basin)	San Antonio Basin				0	0	0	0	0	O
Guid Coast (San Antonio Basin) 702 466 263 87 0 0	Guadalupe Basin 1	Run-of-Rive	r		680	680	680	680	680	680
Guadalupe Basin Subtotal		Gulf Coast	Lavaca Bas	sin)	246	246	246	246	181	50
Lavaca Basin		Gulf Coast	San Antoni	o Basin)		466	263	87	0	0
Lavaca-Guadalupe Coastal Basin Gulf Coast 10,101 8,718 7,524 6,494 5,605 Total Irrigation Supply 11,729 10,110 8,713 7,507 6,466 Irrigation Surplus/Shortage	Guadalupe Basin Subtotal				1,628	1,392	1,189	1,013	861	730
Total Imigation Supply										0
Imrigation Surplus/Shortage	Lavaca-Guadalupe Coastal Basin	Gulf Coast			10,101				5,605	4,838
San Antonio Basin 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Total Imigation Supply				11,729	10,110	8,713	7,507	6,466	5,568
San Antonio Basin 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0										
Guadalupe Basin			l							
Lavaca-Guadalupe Coastal Basin		<u> </u>								
Lavaca-Guadalupe Coastal Basin		ļ								-98
Total Irrigation Surplus/Shortage		<u> </u>								
Mining Demand		· ·	!							(
San Antonio Basin 0 0 0 0 0 0 0 0 0	Total Imigation Surplus/Shortage	<u> </u>			-95	-95	-9 5	-95	-95	-9:
San Antonio Basin 0 0 0 0 0 0 0 0 0		<u>L</u>	<u> </u>					اــــــا		
Guadalupe Basin 2,398 2,596 1,938 1,302 904 783 675 Lavaca Basin 0 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin 11 419 640 726 828 931 1,045 Total Mining Demand 2,409 3,015 2,578 2,028 1,732 1,714 1,720 Mining Suppty										
Lavaca Basin 0 0 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin 11 419 640 726 828 931 1,045 Total Mining Demand 2,409 3,015 2,578 2,028 1,732 1,714 1,720 Mining Supply 0 0 0 0 0 0 0 0 San Antonio Basin 0		1		•						
Lavaca-Guadalupe Coastal Basin										681
Total Mining Demand 2,409 3,015 2,578 2,028 1,732 1,714 1,720		<u> </u>			•					
Mining Supply San Antonio Basin O O O O O O O O O O O O O O O O O O O										1,174
San Antonio Basin 0 0 0 0 0 Guadalupe Basin 1 Gulf Coast 959 959 959 904 783 675 Guadalupe Basin Subtotal 1,938 1,302 904 783 675 Lavaca Basin 0 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin Gulf Coast 640 726 828 931 1,045 Total Mining Supply 2,578 2,028 1,732 1,714 1,720 Mining Surptus/Shortage San Antonio Basin 0 0 0 0 0 Guadalupe Basin 0 0 0 0 0 0 Lavaca Basin 0 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 0	Total Mining Demand	 	2,409	3,015	2,578	2,028	1,732	1,714	1,720	1,862
San Antonio Basin 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		ļ								
Guadalupe Basin Guif Coast 959 959 904 783 675 Guif Coast (San Antonio Basin) 979 343 0 0 0 Guadalupe Basin Subtotal 1,938 1,302 904 783 675 Lavaca Basin 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin Guif Coast 640 726 828 931 1,045 Total Mining Surptus Shortage 2,578 2,028 1,732 1,714 1,720 Mining Surptus Shortage San Antonio Basin 0 0 0 0 Guadalupe Basin 0 0 0 0 Lavaca Basin 0 0 0 0 Lavaca Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 0 0 0 0 0				ļ						
Gulf Coast (San Antonio Basin) 979 343 0 0 0 Guadatupe Basin Subtotal 1,938 1,302 904 783 675 Lavaca Basin 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin Gulf Coast 640 726 828 931 1,045 Total Mining Supply 2,578 2,028 1,732 1,714 1,720 Mining Surplus/Shortage		 	<u> </u>	<u> </u>						(
Guadalupe Basin Subtotal 1,938 1,302 904 783 675 Lavaca Basin 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin 640 726 828 931 1,045 Total Mining Supply 2,578 2,028 1,732 1,714 1,720 Mining Surplus/Shortage 0 0 0 0 Guadalupe Basin 0 0 0 0 0 Lavaca Basin 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 Company	Guadalupe Basin '		10- 1 1							
Lavaca Basin 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin Gulf Coast 640 726 828 931 1,045 Total Mining Supply 2,578 2,028 1,732 1,714 1,720 Mining Surplus/Shortage San Antonio Basin 0 0 0 0 0 San Antonio Basin 0 0 0 0 0 0 Guadalupe Basin 0 0 0 0 0 0 Lavaca Basin 0 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 0 0		JGuif Coast	(San Anton	o Basin)						
Lavaca-Guadalupe Coastal Basin Gulf Coast 640 726 828 931 1,045 Total Mining Supply 2,578 2,028 1,732 1,714 1,720 Mining Surplus/Shortage 9 0 0 0 0 0 San Antonio Basin 0 0 0 0 0 0 Guadalupe Basin 0 0 0 0 0 Lavaca Basin 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 0			 	<u> </u>		_				68
Total Mining Supply 2,578 2,028 1,732 1,714 1,720	Lavaca Basin	C. K C	<u> </u>							4 4-
Mining Surplus/Shortage		Gun Coast								
San Antonio Basin 0 0 0 0 Guadalupe Basin 0 0 0 0 Lavaca Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0	lotal Mining Supply		ļ		2,578	2,028	1,732	1,714	1,720	1,86
San Antonio Basin 0 0 0 0 Guadalupe Basin 0 0 0 0 Lavaca Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0	Mining County - Min - Mi	 	 	<u> </u>				<u> </u>	<u> </u>	
Guadalupe Basin 0 0 0 0 Lavaca Basin 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0		 	 	<u> </u>						<u> </u>
Lavaca Basin 0 0 0 0 0 Lavaca-Guadalupe Coastal Basin 0 0 0 0 0		 	<u> </u>	<u> </u>						
Lavaca-Guadalupe Coastal Basin 0 0 0 0		-	 	<u> </u>						
		1	+							
			 	· · · · · ·						
Total Mining Surplus/Shortage 0 0 0 0	Total Mining Surplus/Shortage	T	 		1 0	 0	0	0	<u> </u>	<u> </u>

	Proie	cted Water	Table 4- Demands,		and Needs	1			
	110,0		Victoria Co	ounty		•			
	, 	South Total in	Central Te	xas Regioi	<u> </u>	Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
Dasiii	1 334.63	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Livestock Demand	<u> </u>	(4.5.1.)	,,	(1==	- (
San Antonio Basin	1	70	97	78	78	78	78	78	7
Guadalupe Basin		626	813	653	653	653	653	653	65
Lavaca Basin	<u> </u>	6	8	7	7	7	7	7	
Lavaca-Guadalupe Coastal Basin		569	822	660	660	660	660	660	66
Total Livestock Demand		1,271	1,740	1,398	1,398	1,398	1,398	1,398	1,39
L hiostock Summbi	 				·				
Livestock Supply San Antonio Basin	Local	70	97	78	78	78	78	78	7
Guadalupe Basin	Local	626	813	653	653	653	653	653	65
Lavaca Basin	Local	6	8	7	7	7	7	7	
Lavaca-Guadalupe Coastal Basin	Local	569	822	660	660	660	660	660	66
Total Livestock Supply	1	1,271	1,740	1,398	1,398	1,398	1,398	1,398	1,39
							,,-		
Livestock Surplus/Shortage				i					
San Antonio Basin	L	0	0	0	0	0	0	0	
Guadalupe Basin	1	0	0	0	0	0	0	0	
Lavaca Basin		0	0	0	0	0	0	0	
Lavaca-Guadalupe Coastal Basin		0		0	0	0	0	0	
Total Livestock Surplus/Shortage)e	0	0	0	0	0	0	0	
Total Victoria County Demand	<u> </u>	-		- 					
Municipal		11,545	13,764	13,013	13,146	13,382	14,178	15,056	16,11
Industrial		20,032	19,587	24,115	28,446	31,157	33,670	37,900	42,20
Steam-Electric		887	1,893	8,000	10,000	10,000	10,000	10,000	10,00
Irrigation		13,699	12,289	11,824	10,205	8,808	7,602	6,561	5,66
Mining		2,409	3,015	2,578	2,028	1,732	1,714	1,720	1,86
Livestock	 	1,271	1,740	1,398	1,398	1,398	1,398	1,398	1,39
Total County Demand		49,843	52,288	60,928	65,223	66,477	68,562	72,635	77,24
Total Victoria County Supply	<u>'</u>								
Municipal				14,882	15,140	16,232	17,127	17,127	17,12
Industrial		<u>L</u>		41,093	42,132	42,132	42,132	42,132	42,20
Steam-Electric	<u> </u>	↓ _	L	10,000	10,000	10,000	10,000	10,000	10,00
Irrigation	<u> </u>			11,729	10,110	8,713	7,507	6,466	5,56
Mining	 			2,578	2,028	1,732	1,714	1,720	1,86
Livestock Tetal County Supply	 	 	-	1,398	1,398	1,398	1,398	1,398	1,39
Total County Supply	 	<u> </u>	 	81,680	80,808	80,207	79,878	78,843	78,15
Total Victoria County Surplus/Sh	ortage	-							
Municipal		 		1,869	1,994	2,850	2,949	2,071	1,01
Industrial Steam Floatic	 	 		16,978	13,686	10,975	8,462	4,232	
Steam-Electric	 	 	 	2,000	0			0	
Irrigation Mining	-	+		-95 0	-95 0		-95 0	-95 0	
Livestock	+	 		0	0		0	0	
Total County Surplus/Shortage				20,752	15,585			6,208	9
		ļ							
Total Basin Demand San Antonio	+	 							
Municipal	1	34	19	34	33	32	33	34	
Industrial		1 6						Ö	
Steam-Electric	1	0			0			Ö	
					0			ō	
Irrigation		0							
Mining		0	0	0	0	0	0	0	
			0 97	0 78	0 78	0 78	0 78		7



		Proje	ected Water			and Needs	ż			
			South	Victoria Co Central Te	ounty exas Region	>0%				
			Total in	Total in	Xas regio.	<u></u>	Projec	tions		
Basin	. ,	Source	1990	1996	2000	2010	2020	2030	2040	2050
	J	1	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Guadalupe										
Municipal			8,489			9,674	9,871	10,455	11,115	11,88
Industrial			20,032	19,587	24,115	28,446	31,157	33,670	37,900	42,20
Steam-Electric			887	.,,,,,	8.000	10,000	10,000	10,000	10,000	10,00
Irrigation			1,995				1.284	1,108	956	82
Mining		Е	2,398				904	783	675	68
Livestock		<u> </u>	626				653	653	653	65
Total Guadalupe Bas	in Demand		34,427	36,684	45,969	51,562	53,869	56,669	61,299	66,24
Lavaca			<u></u>							
Municipal			21			22	23	23	23	2
Industrial			0						0	
Steam-Electric		<u> </u>	0						0	
Irrigation			0						0	
Mining			0						0	
Livestock	<u></u>		6					7	7	 ,
Total Lavaca Basin D	Jemano		27	31	29	29	30	30	30	
Lavaca-Guadalupe			<u> </u>							
Municipal			3,001			3,417	3,456	3,667	3,884	4,17
Industrial			0	 				0	0	
Steam-Electric		<u> </u>	0						0	
Irrigation		<u></u>	11,704					6,494	5,605	4,83
Mining		<u> </u>	11				828	931	1,045	1,17
Livestock		<u> </u>	569					660	660	40.84
Total Lavaca-Guadal	upe Basin Deni	and	15,285	15,457	14,818	13,521	12,468	11,752	11,194	10,84
Total Basin Supply	,——		 							
San Antonio										
Municipal			+		37	37	37	37	37	
Industrial			 		0	0	0			
Steam-Electric			<u> </u>		Ö	0	0	0	0	
Irrigation					0	0	0	0	0	
Mining					0	0		0	0	
Livestock		<u> </u>		<u> </u>	78				78	
Unallocated Ground			 '	4	82					
Total San Antonio Ba	asin Suppry		 '	 -	197	1,069	1,615	1,791	1,878	1,8
Guadalupe										
Municipal			<u> </u>		9,669					
Industrial					41,093	42,132	42,132			
Steam-Electric					10,000	10,000	10,000		10,000	10,0
Inigation			<u> </u>		1,628					7
Mining			Ι		1,938					
Livestock	- Comphe	<u></u>	<u> </u>	'	653					
Unallocated Ground Total Guadalupe Bas			 '		64,976					
Total Guadalupo San	in Supply		+		D4,5, 5,	00,-0.	00,5	00,000	00,017	66,3
Lavaca										ſ <u></u>
Municipal					25					
Industrial					0	0	0	0	0	
Steam-Electric			<u> </u>		0				0	
Irrigation		Γ	<u> </u>	<u>. </u>	0					
Mining		<u> </u>	_	<u> </u>	0					
Livestock .	****** Simply			 	7 0					
Unallocated Groun Total Lavaca Basin S		Т	+	 	32					
10idi Lavaca Julin.	Supply	 	+	+						
							<u>, </u>			



		Proje		Victoria Co	Supplies, ounty	and Needs	•			
				Central Te	xas Regio	n	One in a			
_	•		Total in				Projec			
BS	asin	Source	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
Lavaca-Guadalı	IDA		(ucit)	(acit)	(acit)	(acit)	(ucity	(acity	(acit)	(4011)
Municipal		 	 		5.151	5,151	5,151	5,151	5,151	5,151
Industrial			1		0	0	0	0	0	C
Steam-Electric					Ŏ	Ö	O	0	ől	
Irrigation		1			10,101	8,718	7,524	6,494	5,605	4,838
Mining			1		640	726	828	931	1,045	1,174
Livestock		1	l		660	660	660	660	660	660
Unallocated Gr	oundwater Supply		1		0	0	0	32	807	1,445
	adalupe Basin Sup	ply			16,552	15,255	14,163	13,268	13,268	13,268
		Ī d	1	i						
Total Basin Sur	plus/Shortage				<u> </u>	'''''''	i	1	1	
San Antonio		1	 			- 1				
Municipal	·	 			3	4	5	4	3	
Industrial		 	 		0	0	ŏ	- 7	0	Č
Steam-Electric		 	 			0	0	0	0	
Inigation	1	-			ŏ	Ö	0	ő	0	0
Mining		 -	}		ő	ŏ	ő	ő	0	- 0
Livestock	1	1			ŏ	Ö	0	Ö	ő	·
	roundwater Supply	<u> </u>	 		82	954	1,500	1,676	1,763	1,763
	o Basin Surplus/Sh	ortage	1		85	958	1,505	1,680	1,766	1,763
TOTAL CALL PARCOLL	O Dasin Garpiasion	l l	, 	 			1,500	1,000	1,100	1,100
Guadalupe	 	}	 				ŧ			
Municipal		-	 	i	129	253	1,148	1,459	799	34
Industrial	-	-	 		16,978	13,686	10,975	8,462	4,232	
Steam-Electric	<u> </u>		t		2,000	0	0	0,402	0	
Irrigation	1	 	<u> </u>		-95	-95	-95	-95	-95	-95
Mining	 	 	 	 - 	0	0	0	0	0	- 0
Livestock	 	 	 		<u>ö</u>	0		ŏ	Ö	
	roundwater Supply	!	 		-5	-5	50	171	279	197
	Basin Surplus/Sho	rdnae.	!		19,007	13,839	12,078	9,997	5,215	136
Total Guadalupe	Dasiii Suipius/Siio	и шув			19,001	13,635	12,076	3,331	3,213	100
Lavaca		1	1					 i		
Municipal	<u> </u>		 		3	3	2	2	2	
Industrial	 	-	 		0	0	0	ő	0	
Steam-Electric	<u> </u>	1	 		0	Ö	Ö	- ol	ŏ	
Inigation		-	 		Ö	0	Ö	ő	ŏ	
Mining	 	 	 		0	Ö	ŏ	0	0	
Livestock		 	 		0	ŏ	ő	ŏ	- 6	
	roundwater Supply	1	 		Ö	ŏ	ő	0	65	196
	sin Surplus/Shortag		<u> </u>		3	3	2	2	67	196
I Olai Laveca De	i outpiosonona <u>.</u>	1	1		3	3			- 0,	130
Lavaca-Guadali	100	 	 							
Municipal	i epo	 			1,734	1,734	1,695	1,484	1,267	977
Industrial	 	 	+	 	1,734		0	1,464	1,207	
Steam-Electric	<u>l </u>	 	1	1	0		ő	Ö		
Inigation			 	 	0		- 0			
Mining		 	+	 	0		0	0		
Livestock	 	 	 		0		0	0	0	
	mundunter Sunch:	.1	1		0					1,445
	roundwater Supply	ali in ICh and a	<u></u>	L			1 605	32		
Total Lavaca-Gu	iadalupe Basin Sun	pius/Snonag	6		1,734	1,734	1,695	1,516	2,074	2,42
			1	i i		i :				

	Proje		Victoria Co	Supplies,			_		
		Total in	Total in			Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Groundwater Supplies									
Available			i i		1	i	T		
Guadalupe	Gulf Coast			18,669	18,669	18,669	18,669	18,669	18,669
Lavaca	Guif Coast			271	271	271	271	271	271
Lavaca- Guadalupe	Gulf Coast			20,389	20,389	20,389	20,389	20,389	20,389
San Antonio	Gulf Coast			1,800	1,800	1,800	1,800	1,800	1,800
Total Available)			41,129	41,129	41,129	41,129	41,129	41,129
Allocated	1								
Guadalupe	Gulf Coast			18,674	18,674	18,619	18,498	18,390	18,472
Lavaca	Gulf Coast			271	271	271	271	206	75
Lavaca- Guadatupe	Gulf Coast			20,389	20,389	20,389	20,357	19,582	18,944
San Antonio	Gulf Coast			1,718	846	300	124	37	37
Total Allocated				41,052	40,180	39,579	39.250	38,215	37,528
Total Unalioca	ted			77	949	1,550	1,879	2,914	3,601

Notes:

The total surface and groundwater supplies within the Lower Guadalupe River Basin and adjoining coastal basins are adequate to meet Victoria County's projected demands. The surface and groundwater supplies for municipal, industrial, steam-electric, irrigation, and mining uses were allocated accordingly; however, this resulted in a supply projection that is not constant throughout the planning period for the City of Victoria, industrial, mining, and irrigation uses.

		Proie	cted Wate	Table 4 r Demands		, and Need	ls			
		• • • •		Wilson C Central T	ounty					
			Total in	Total in	exas Regio	3N	Projec	Hone		
	Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
_	, usui	1 300.00	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
	ì		(acit)	(doit)	(GOIG)	(20.1)	(4011)	(4010)	(40.0)	(uoit)
Municipal Den	nand	+	_							
Nueces Basin				-	i					
Rural			121	153	173	181	188	198	209	229
	Subtotal		121	153	173	181	188	198	209	229
San Antonio Ba										
Floresville			1,044	1,146	1,290	1,340	1,385	1,453	1,531	1,613
La Vemia			218	203	225	230	234	254	276	286
Poth			361	325	449	474	494	522	552	600
Stockdale			273	317	334	353	369	392	412	448
Rural	0.14.441		1,660	2,247	3,392	4,523	5,003	6,413	7,831	9,205
Guadalupe Bas	Subtotal		3,556	4,238	5,690	6,920	7,485	9,034	10,602	12,152
Rural	DII 1	- 	68	100	113	118	123	129	137	150
iviai	Subtotal		68	100	113	118	123	129	137	150
···	COUDIOIDI		00	100	113	110	123	123	197	130
Total Munic	cipal Demand		3,745	4,491	5,976	7,219	7,796	9,361	10,948	12,531
			J,1 40	7,401	5,5,5	.,2.,3	.,,,,,	5,551	. 5,575	
Municipal Exis	sting Supply					-				
Nueces Basin							i			
Rural		Carrizo			134	134	134	106	106	106
		Sparta			63	63	63	81	81	8
		Queen City			33	33	33	42	42	42
	Subtotal				229	229	229	229	229	229
San Antonio Ba	asin									
Floresville	<u> </u>	Carrizo			1,468	1,468	1,468	1,468	1,468	1,468
La Vemia		Сапіхо			395	395	395	395	395	395
Poth Stockdale		Carrizo			2.017	2,017	2,017	2,017	2,017	2,017
Rural		Carrizo Edwards			1,372	1,372 29	1,372 29	1,372	1,372	1,372 29
Ruiai		Carrizo			6,887	6,887	6,887	5,953	5,953	5,95
		Sparta			1,730	1,730	1,730	2,435	2,435	2,43
		Queen City			560	560	560	788	788	788
Rural Subtota	al				9,205	9,205	9,205	9,205	9,205	9,20
	Subtotal				14,457	14,457	14,457	14,457	14,457	14,457
Guadalupe Bas	sin				-					
Rural		Carrizo			91	91	91	73	73	73
		Sparta			40	40	40	52	52	52
		Queen City			19	19	19	24	24	24
<u>-</u> -	Subtotal				150	150	150	150	150	150
	1									
I OTAL MUNIC	cipal Existing Su	ppry .	·		14,836	14,836	14,836	14,836	14,836	14,836
Musicisal Sec	plus/Shortage									
Municipai Sur Nueces Basin	piusionarge									
Rural	7				56	48	41	31	20	
176160	Subtotal				56	48	41	31	20	
San Antonio Ba						70	-71	31		
Floresville				_	178	128	83	15	-63	-14
La Vernia	<u> </u>				170		161	141	119	10
Poth					1,568		1,523	1,495	1,465	1,41
Stockdale					1,038		1,003	980	960	92
Rural					5,813		4,202	2,792	1,374	
	Subtotal				8,767	7,537	6,972	5,423	3,855	2,30
Guadalupe Ba	sin									
Rural					37	32	27	21	13	
<u> </u>	Subtotal				37	32	27	_21	13	
	1 2 1 2									
lotal Munic	cipal Surplus/She	спаде			8,860	7,617	7,040	5,475	3,888	2,30
	1	1		j !						

		Proje		Table 4 r Demands Wilson C	s, Supplies ounty		ls			
			Total in	Central T	exas Regio	on	Projec	dono		
	asin	Source		1996	2000	2040			2040	
100	asın	Source	1990			2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Municipal New	Supply Need	,								
Nueces Basin										
Rural					0	0	0	0		<u> </u>
	Subtotal				0	0	0	0	0	0
San Antonio Ba	sin									
Floresville	<u> </u>				0	0	0	0	63	145
La Vemia	<u> </u>				0	0	0	0	0	0
Poth					0	0	0	0	0	0
Stockdale					0	0	0	0	0	0
Rural					0	0	0	0	0	Ō
	Subtotal	 			0	0	0	0	63	145
Guadalupe Bas	<u>in </u>	J								
Rural					0	0	0	0	0	0
	Subtotal				0	0	0	0	0	0
Total Munici	pal New Supply N	eed			0	0	0	0	63	145
	<u> </u>									
Industrial Dem	and									
Nueces Basin			0	0	0	0	0	0	0	0
San Antonio Ba	sin		2	1	2	3	4	4	5	<u> </u>
Guadalupe Bas			48	Ö	59	69	81	95	110	128
	rial Demand	·	50	1	61	72	85	99	115	134
TOWN MODEL	liai Damano	T		•						
Industrial Exis	ling Supply	 		-	-					
Nueces Basin	TO COPPO				0	0	0	0	0	0
San Antonio Ba	ein.	Carrizo			5	5	5	4		4
Can Among Ca	301	Sparta		-	1	1	1	1		1
	+	Queen City		_	ö	ö	ö			1
San Antonio E	lacia Subtatal	TOUGHT OILY			6	6	6		6	6
Guadalupe Bas		Сапіго			78	78	78	62	62	62
Guaualupe Das	<u>"</u>	Sparta			34	34	34	45	45	45
	-	Queen City			16	16	16	21	21	21
Guadalupe Ba	nain Cubtatal	IQUEEN City			128		128	128	128	
						128				128
I otal indust	rial Existing Suppl	<u> </u>			134	134	134	134	134	134
industrial Com-	les (Charles								_	
industrial Surp	nus/Snortage	T								
Nueces Basin	-1-	-			0	0	0	0		0
San Antonio Ba		 			4	3	2	2		0
Guadalupe Bas		<u> </u>	<u> </u>		69	59	47	33	18	0
i otai Indust	rial Surplus/Shorta	ige			73	62	49	35	19	0
Industrial New	Campba Mand	.L							_	
	aupply Need	7								
Nueces Basin		ļ			0		0	0		.0
San Antonio Ba		ļ			0		0	0		
Guadalupe Bas		1	L		0			0		
Total Indust	rial New Supply N	eed			0	0	0	0	0	0
	<u> </u>	L		<u> </u>					<u></u>	
Steam-Electric	Demand									
Nueces Basin		<u> </u>	0				0			
San Antonio Ba		<u> </u>	0							
Guadalupe Bas		L	0							
Total Steam	-Electric Demand		0	0	0	0	0	0	0	
				[
	Existing Supply									
Nueces Basin					0					
San Antonio Ba	sin				0		0	0	0	0
Guadalupe Bas					0			0	0	
Total Steam	-Electric Existing	Supply			0				0	



		Proje		Wilson C	s, Supplies cunty		ls			
			Souti	n Central T	exas Regio	onn				
			Total in	Total in			Projec			
Bas	in	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Steam-Electric S	urplus/Shortage	9								
Nueces Basin					0	0	0	0	0	0
San Antonio Basin Guadalupe Basin	1				0	0	0	0	0	0
	lectric Surplus/S	hodace	_		0	0		0	0	0
TOTAL SCENIT-L	iecuic ourplus/c	l							- 4	
Steam-Electric N	ew Supply Nee	d								
Nueces Basin		Ī			0	0	0	0	0	0
San Antonio Basir	1	ĺ			0	0	Ō	0	Ŏ	0
Guadalupe Basin					0	0	0	0	0	0
Total Steam-E	lectric New Sup	ply Need			0	0	0	0	0	0
Irrigation Deman	d						1			
Nueces Basin			4,096	5,213	3,659	3,231	2,853	2,521	2,227	1,969
San Antonio Basii	n		9,485	10,853	10,759	9,767	8,893	8,122	7,443	6,845
Guadalupe Basin			116	0	101	90	80	70	62	55
Total Imigation	Demand		13,697	16,066	14,519	13,088	11,826	10,713	9,732	8,869
		ļ								
Irrigation Supply	·				6.46					
Nueces Basin		Сапізо			2,134	1,884	1,664	1,165	1,029	910
		Sparta City			1,004	887	783	893	789	697
Nunnan Brain G		Queen City			521	460	406	463	409	362
Nueces Basin S		0			3,659	3,231	2,853	2,521	2,227	1,969
San Antonio Basi	n	Carrizo			6,393	5,648	4,218	3,127	2,813	2,565
		Sparta Queen City		-	1,606 519	1,419 459	1,603 831	2,025 729	1,659 730	1,343 696
	<u>.=</u> .	Run-of-Rive			2,241	2,241	2,241	2,241	2,241	2,241
San Antonio Ba	sin Subtatal	14011-01-141401			10,759	9,767	8,893	8,122	7,443	6,845
Guadalupe Basin	an oublous	Сапіго			61	55	49	34	30	27
Oddddiopo Dosin		Sparta			27	24	21	24	22	19
		Queen City			13	11	10	11	10	9
Guadalupe Basi	in Subtotal				101	90	80	70	62	55
Total Imigation					14,519	13,088	11.826	10,713	9,732	8,869
Irrigation Surplu	s/Shortage									
Nueces Basin					0	0	0	0	0	0
San Antonio Basi	n				0	0		0	0	0
Guadalupe Basin					0	0	0	0	0	
Total Imigation	Surplus/Shortag	Ç8			0	0	0	0	0	0
		<u> </u>								
Mining Demand		 								
Nueces Basin		 	0							0
San Antonio Basi		 	281	271	182	97				20
Guadalupe Basin		 	0	6				1 20	0	0
Total Mining D	Jesinano	 	281	277	193	105	62	39	30	20
Mining Supply										•
Nueces Basin		 			0	0	0	0	0	0
San Antonio Basi		Carrizo			137	73				13
	·	Sparta			34	18				13 5 2 20
		Queen City			11					2
San Antonio Ba	sin Subtotal				182					20
Guadalupe Basin		Carrizo	*		7	5				0
		Sparta			3	2				0
		Queen City			1:	1	. 0			0
Guadalupe Bas					11	8				0
Total Mining S	Supply				193			39	30	20

	Proj	ected Wate	Table 4 r Demands Wilson Co r Central To	, Supplies ounty		S			
		Total in	Total in	exas Regit	// 1	Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
Dasin	Source								(acft)
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acit)
Mining Surplus/Shortage		 							
Nueces Basin				0!	0	0	0	<u> </u>	0
San Antonio Basin			[0	0	0	0	0	0
Guadalupe Basin				0	0	0	0	0	0
Total Mining Surplus/Short	tage		[0	0	0	0	0	0
		1 1							
Livestock Demand		<u> </u>					1		
Nueces Basin		146	164	154	154	154	154	154	154
San Antonio Basin		1,606	1,801	1,687	1,687	1,687	1,687	1,687	1,687
Guadalupe Basin		61	69	64	64	64	64	64	64
Total Livestock Demand		1,813	2,034	1,905	1,905	1,905	1,905	1,905	1,905
Livestock Supply									
Nueces Basin	Local	146	164	154	154	154	154	154	154
San Antonio Basin	Local	1,606	1,801	1,687	1,687	1,687	1,687	1,687	1,687
Guadalupe Basin	Local	61	691	64	64	64	64	64	64
Total Livestock Supply		1,813	2,034	1,905	1,905	1,905	1,905	1,905	1,905
Livestock Surplus/Shortage	<u> </u>								
Nueces Basin		0	0	0	0	0	0	0	0
San Antonio Basin		0	0	0	0	0	0	0	0
Guadalupe Basin		0	0	0	0	. 0	0	0	0
Total Livestock Surplus/St	hortage	0	0	0	0	0	0	0	0
		,							
Total Wilson County Deman	ıd	[I	
Municipal		3,745	4,491	5,976	7,219	7,796	9,361	10,948	12,531
Industrial		50	1	61	72	85	99	115	134
Steam-Electric		0	0	0	ol	O	0	0	0
Irrigation		13,697	16,066	14,519	13,088	11,826	10,713	9,732	8,869
Mining		281	277	193	105	62	39	30	20
Livestock		1,813	2,034	1,905	1,905	1,905	1,905	1,905	1,905
Total County Demand		19,586	22,869	22,654	22,389	21,674	22,117	22,730	23,459
		1							
Total Wilson County Supply	,						1		
Municipal		İ		14,836	14,836	14,836	14,836	14,836	14,836
Industrial		 		134	134	134	134	134	134
Steam-Electric				0	0	0	0	0	0
Irrigation				14,519	13,088	11,826	10,713	9,732	8,869
Mining				193	105	62	39	30	20
Livestock			-	1,905	1,905	1,905	1,905	1,905	1,905
Total County Supply				31,587	30,068	28,763	27,627	26,637	25,764
Total Wilson County Surplu	s/Shortage						T T		
Municipal		1		8,860	7,617	7,040	5,475	3,888	2,305
Industrial				73		49	35	19	2,000
Steam-Electric				0		0	0	0	0
Irrigation		 		0		Ö	Ö	0	(
Mining				0		0	0	0	
Livestock	-	1		Ō		0	Ö	Ō	- 0
Total County Surplus/Shortag	ie	1		8,933	7,679	7.089	5,510	3,907	2,305
		 		-,555	.,0.0	.,,,,,,,,			-10-00
Total Basin Demand		i							
		+	-						
Nueces		404	450	470	181	400	400	200	201
Municipal		121				188			
Industrial Steem Floring		0				0			
Steam-Electric	 	4 006				2 953			1,969
Irrigation		4,096				2,853	2,521		
Mining		146							
Livestock Total Name of Page 1		146							
Total Nueces Basin Demand		4,363	5,530	3,986	3,566	3,195	2,873	2,590	2,352
		1	I	l	1	L	l .	l	I



	-	Proj	ected Wate	Wilson C	s, Supplies ounty		ls			
					exas Regio	on				
-	-•		Total in	Total in	1		Projec			
Ba	sin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
San Antonio				4 000	5 000				40.000	40.450
Municipal Industrial			3,556	4,238	5,690	6,920	7,485	9,034	10,602	12,152
Steam-Electric	-		0	1	2	3 0	4	4	5 0	6
Imigation			9,485	10,853	10,759	9,767	8,893	8,122	7,443	6,845
Mining	-		281	271	182	97	58	38	30	20
Livestock			1,606	1,801	1,687	1,687	1,687	1,687	1,687	1,687
Total San Antoni	o Basin Demand		14,930	17,164	18,320	18,474	18,127	18,885	19,767	20,710
Guadalupe			l							
Municipal			68	100	113	118	123	129	137	150
Industrial			48	0	59	69	81	95	110	128
Steam-Electric			0	0	0	0	0	0	0	0
Imigation			116	0	101	90	80	70	62	55
Mining Livestock			0	6 69	11	8	64	1	0	0 64
Total Guadalupe	Basia Domand		61 293	175	64 348	64 349	352	64 359	64 373	397
Total Guadalupe	Basin Demand		293	1/5	340	349	352	359	3/3	397
Total Basis Cus										
Total Basin Sup Nueces	Pil									
Municipal					229	229	229	229	229	229
Industrial			-	-	0	0	229	0	0	<u> </u>
Steam-Electric					Ö	Ö	- 6	ő	0	
Imigation			l		3,659	3,231	2,853	2,521	2,227	1,969
Mining					0	0	0	0	0	0
Livestock					154	154	154	154	154	154
Unailocated Gr	oundwater Supph	,			4,711	5,139	5,517	3,913	4,207	4,465
Total Nueces Ba	sin Supply				8,753	8,753	8,753	6,817	6,817	6,817
San Antonio			<u> </u>							
Municipal					14,457	14,457	14,457	14,457	14,457	14,457
Industrial					6	6	6	6	6	6
Steam-Electric Irrigation					0 10,759	9,767	0 8,893	8,122	7,443	6,845
Mining					182	9,767	<u> </u>	38	30	20
Livestock					1,687	1.687	1,687	1,687	1,687	1,687
	oundwater Supply	,		-	24,308	25,385	26,298	13,347	14,034	14,642
Total San Antoni		·			51,399	51,399	51,399	37,657	37,657	37,657
	34,000	,			5 1,000		- 1,000	J.,007		,
Guadalupe										
Municipal					150	150	150	150	150	150
Industrial					128	128	128	128	128	128
Steam-Electric					0	0	0	0	0	0
Irrigation					101	90	80		62	55
Mining					11	8	4	1	0	0
Livestock	aundumba Cos = *	<u> </u>	L		64	64	64	64	64	64
Controcated Grands	Coundwater Supply				4,166	4,180	4,194		3,147	3,154
Total Guadalupe	Dasiri Duppiy				4,620	4,620	4,620	3,551	3,551	3,551
Total Books C	- land (0 h z - 4									
Total Basin Sur	pius/Snortage	-								
Nueces					60	40		64		
Municipal Industrial			-		56	48	41	31	20	0 0 0
Steam-Electric	·				0	0	0		0	- 0
Irrigation	Ι				0	0			0	<u> </u>
Mining					0	Ö			Ö	<u> </u>
Livestock					0	Ö	0	0	Ö	· 0
	oundwater Suppl	7	•		4,711	5,139			4,207	4,465
	sin Surplus/Short				4,767	5,187	5,558		4,227	4,465
			l					7	.,	



	· · · · · · · · · · · · · · · · · · ·			Table 4	1-20				<u> </u>	
		Proj	ected Wate	er Demands	s, Supplies,	, and Need	S			
				Wilson C						
			Sout		exas Regio	<u> </u>				
			Total in	Total in			Projec	tions		
В	lasin	Source	1990	1996	2000	2010	2020	2030	2040	2050
		ļ.	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
San Antonio										
Municipal					8,767	7,537	6,972	5,423	3,855	2,305
Industrial					4	3	2	2	1	0
Steam-Electri	ic		1		0	0	0	0	0	0
Irrigation					0	0	0	0	0	0
Mining					0	0	0	0	0	0
Livestock			1		0	0	0	0	0	0
Unallocated C	Groundwater Supp	ly			24,308	25,385	26,298	13,347	14,034	14,642
Total San Antoi	nio Basin Surplus/	Shortage			33,079	32,925	33,272	18,772	17,890	16,947
	1									
Guadalupe		<u> </u>								
Municipal				_	37	32	27	21	13	0
Industrial					69	59	47	33	18	0
Steam-Electri	ic				0	0	0	0	0	0
Irrigation		<u> </u>			0	0	0	0	0	0
Mining					0	0	0	0	0	0
Livestock		<u> </u>	1		0	0	0	0	0	0
	Groundwater Supp				4,166	4,180	4,194	3,138	3,147	3,154
Total Guadalup	e Basin Surplus/S	Shortage			4,272	4.271	4,268	3,192	3,178	3,154
				l						
		T	T T						 7	
Groundwater S	upplies	1					i			
	Available			i				1		
	Guadalupe	Carrizo			2,769	2,769	2,769	1,700	1,700	1,700
	Nueces	Сапіго	†		5.015	5.015	5,015	3,079	3.079	3.079
	San Antonio	Сапідо	 		35,607	35,607	35,607	21,865	21,865	21,865
	Guadalupe	Sparta	i		1,218	1,218	1,218	1,218	1,218	1.218
	Nueces	Sparta			2,360	2,360	2,360	2,360	2,360	2,360
	San Antonio	Sparta		i -	8,942	8.942	8,942	8,942	8,942	8,942
	Guadalupe	Queen City			569	569	569	569	569	569
	Nueces	Queen City		1	1,224	1,224	1.224	1,224	1.224	1.224
	San Antonio	Queen City	·		2,893	2,893	2,893	2,893	2,893	2.893
-	Total Availal		1	i	60,597	60,597	60,597	43,850	43.850	43,850
	Allocated									,
	Guadalupe	Carrizo	1		237	229	220	171	166	162
	Nueces	Carrizo	\vdash		2.267	2,018	1,797	1,271	1,135	1,016
	San Antonio	Сапідо	 	† — · · ·	18,673	17,865	16,405	14,361	14,042	13,787
	Guadalupe	Sparta			104	101	97	122	119	116
	Nueces	Sparta			1.067	950	846	974	870	778
	San Antonio	Sparta			3,371	3,168	3,345	4,471	4,103	3,784
	Guadalupe	Queen City	,	 	49	47	45	57	55	54
	Nueces	Queen City			553	493	439	505	451	404
	San Antonio	Queen City		Ì	1,090	1,024	1,394	1,521	1,521	1,486
	Total Allocat				27,412	25,893	24,588	23,452	22,462	21,589
	10441741004	T	 	1		20,000	27,000	401.40		- 1,000
	Total Unallo	cated	+	1	33,185	34,704	36,009	20,398	21,388	22,261
·	I COMI CINDIO	~~~		<u> </u>		U-1,1 U-1		20,000	21,000	بعبعه

		Proj		Table 4 r Demands Zavala C	s, Supplies ounty		ls		· · · · · · · · · · · · · · · · · · ·	
				h Central T	exas Regio	on				
			Total in	Total in			Projec	tions		
8	asin	Source	1990	1996	2000	2010	2020	2030	2040	2050
			(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
							l			
Municipal Dem	nand				1					
Nueces Basin]						<u> </u>		
Batesville			208	234	212	200	196	204	212	209
Crystal City			1,692	1,891	2,034	1,948	1,850	1,908	1,902	1,908
La Pryor	1		278	336	238	203	171	157	150	145
Rural			171	229	290	343	357	383	489	658
	Subtotal		2,349	2,690	2,774	2,694	2,574	2,652	2,753	2,920
Total Munic	ipal Demand		2,349	2,690	2,774	2,694	2,574	2,652	2,753	2,920
	<u></u>	l								
Municipal Exis	sung Supply						I			
Nueces Basin	-,									
Batesville	1	Carrizo	<u> </u>		589	589	589	589	589	589
Crystal City		Carrizo	<u> </u>		3,887	3,887	3,887	3,887	3,887	3,887
La Pryor	-	Carrizo	<u> </u>		839	839	839	839	839	839
Rural	0.11.1	Carrizo			658	658	658	658	658	658
	Subtotal	 	ļ		5,973	5,973	5,973	5,973	5,973	5,973
T-4-1 4 4 *	inal Fulation Con 1	<u>.</u>	L		E 070		E 676		E 670	E A74
I OTZI MUNIC	ipal Existing Supp	<u>'Y</u>	1		5,973	5,973	5,973	5,973	5,973	5,973
Municipal C		<u> </u>	ļ							
	plus/Shortage	r								_
Nueces Basin	 				377	389	393	385	377	380
Batesville	<u> </u>	-						1,979		1,979
Crystal City	<u> </u>	-			1,853	1,939	2,037		1,985	694
La Pryor		1			601 368	636	668 301	682 275	689 169	094
Rural	Cubantal	 	-			315				3.053
	Subtotal	 			3,199	3,279	3,399	3,321	3,220	3,053
Total Munic	zipal Surplus/Short		<u> </u>		3,199	3,279	3,399	3.321	3,220	3,053
TOTAL MULIC	apai Surpius Snoru	age			3, 199	3,218	3,333	3,321	3,220	3,033
Municipal Nov	v Supply Need	<u> </u>								
Nueces Basin	oupply Reed									
Batesville	1	 	-		0	0	0	0	0	C
Crystal City	<u>-l</u>	+	-		- 6	Ö	0	0	0	·
La Pryor					ŏ	Ö	0	0	Ö	
Rural		 				0	0		0	
rturar	Subtotal	+			0	0	0		0	
	I SUDIDIZI	 								
Total Munic	cipal New Supply N	lood			0	0	0	0	0	C
- ORGI MUTIK	Pihat 14044 GUNNIA I	1000	T		U	- 0		<u>_</u>	U	
Industrial Day	nand	†								
Industrial Den	iaitu	 	1,306	721	1,407	1,507	1,582	1,642	1,780	1,914
Nueces Basin	trial Dames a	1								
1 CTAI INCUS	trial Demand	1	1,306	721	1,407	1,507	1,582	1,642	1,780	1,914
industriai Exis	efing Supply	1	 	 						
Nueces Basin	and and hil	Carrizo	 	 	1,914	1,914	1,914	1,914	1,914	1,914
	trial Existing Suppl			 	1,914				1,914	
TOTAL BUILDS	mier Existing Suppl	7	 	 	1,514	1,514	1,514	1,514	1,514	1,514
Industrial Sur	plus/Shortage		1							
Nueces Basin	himainini mAn	T	1		507	407	332	272	134	
	trial Surplus/Short	200	1	 	507	407	332		134	-
I JULI II II II S			Τ	 	307	401	332	212	134	
Industrial Nov	y Supply Need		 		 	 				
Nueces Basin		1	 	 	0	0	0	0	0	(
	trial New Supply N	leed		-	0					
TOWNER	A STANDARD OF THE PROPERTY IN	iesu .	Τ	-	 	 				
Stoom Elacti	a Dames d	 	 		 	<u> </u>		<u> </u>	<u> </u>	
Steam-Electric	c Demano		-			_				
Nueces Basin	n-Electric Demand		0							
i otai Stear	I-Electric Demand		0	0	0	0	0	0	0	(
L	. 1	1	1	<u>. </u>	1			l	<u> </u>	

	Proi	jected Water	Table 4 r Demands		and Nood	le			
	Fio		Zavala Co	ounty		5			
		Total in	Total in	xas Regio	<u>)n</u>	Projec	tions		
Basin	Source	1990	1996	2000	2010	2020	2030	2040	2050
	[(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
team-Electric Existing Supp	ly								1,22,2
lueces Basin	j			0	0	0	. 0	0	(
Total Steam-Electric Existin	g Supply			0	0	Ō	0	0	(
	į								
team-Electric Surplus/Short	age								
lueces Basin		<u> </u>		0	0	0	0	0	
Total Steam-Electric Surplus	s/Shortage			0	0	0	0	0	
- I New Complex		 						 +	
Steam-Electric New Supply N	eed		\longrightarrow						
lueces Basin		ــــــــــــــــــــــــــــــــــــــ		0	0)	. 0	0	0	
Total Steam-Electric New S	upply Need			0	0	0	0	0	
									
rigation Demand							- 1		
lueces Basin		110,922	74,669		99,135	95,218	91,456	87,842	84,37
Total Imigation Demand		110,922	74,669	103,213	99,135	95,218	91,456	87,842	84,37
<u> </u>		 		——	\longrightarrow		\longrightarrow	\longrightarrow	
rrigation Supply		╀					2400	- 460	
lueces Basin	Carrizo	}		22,491	22,546	22,563	3,163	3,169	3,17
Total Imgation Supply		 	\longrightarrow	22,491	22,546	22,563	3,163	3,169	3,17
		 					\longrightarrow	\longrightarrow	
rrigation Surplus/Shortage		}		-80,722	-76,589	-72,655	-88,293	-84,673	-81.20
Total Irrigation Surplus/Sho	<u> </u>	┺━━┼		-80,722	-76,589 -76,589	-72,655 -72,655	-88,293	-84,673 -84,673	-81,20 -81.20
10tal lingation outpussion	usge			-00,124	-/0,305	-12,000	*00,2551	-04,073	-01,40
Aleks Demond	_	 						+	
Mining Demand Nueces Basin		 116 	114	97	42	25	8		
Total Mining Demand		116	114	97	42	25	8	2	
Total Milling Demand		 	117	31					
Hining Supply	+	 		$\overline{}$	+				
lueces Basin	Carrizo	 		97	42	25	8	2	
Total Mining Supply		 		97	42	25	8	2	
Total mining Cappin		 							
Hining Surplus/Shortage		 							
Vueces Basin	_	\vdash		0	0	0	0	0	
Total Mining Surplus/Shorta	308			0	0	0	0	0	
ivestock Demand						T		T	
Vueces Basin		714	809	881	881	881	881	881	8
Total Livestock Demand		714	809	881	881	881	881	881	8
l	T								
ivestock Supply									
Nueces Basin	Local	714				881	881	881	8
Total Livestock Supply		714	809	881	881	881	881	881	8
Livestock Surplus/Shortage		<u> </u>						<u></u> _	
Nueces Basin		0						0	
Total Livestock Surplus/Sho	ortage	0	0	0	0	0	0	0	
	!		<u></u>						
-4-1 Tourste Paumbi Barrand	i					لييا			
Total Zavala County Demand		2,349				2,574			
Municipal			704	1,407	1.507	1,582	1,642	l 1,780	1,9
Municipal Industrial		1,306							
Municipal Industrial Steam-Electric		0	0	0	0	0	0	0	34.6
Municipal Industrial Steam-Electric Irrigation		0 110,922	74,669	0 103,213	99,135	95,218	91,456	87,842	84,3
Municipal Industrial Steam-Electric Irrigation Mining		0 110,922 116	74,669 114	0 103,213 97	99,135 42	95,218 25	91,456 8	87,84 <u>2</u> 2	
Municipal Industrial Steam-Electric Irrigation		0 110,922	74,669 114 809	0 103,213 97 881	99,135 42 881	95,218 25 881	91,456 8 8	87,842 2 881	

Basin Total Zavala Count Municipal Industrial Steam-Electric Irrigation Mining Livestock Total County Supply Total Zavala Count Municipal	y Supply	Source	Total in 1990	Central Total in	exas Regio	วก				
Total Zavala County Municipal Industrial Steam-Electric Irrigation Mining Livestock Total County Supply Total Zavala County	y Supply	Source		10tal in 1			Projec	diane.	•	
Total Zavala County Municipal Industrial Steam-Electric Irrigation Mining Livestock Total County Supply Total Zavala County	y Supply	Source	1990 1	1996	2000	2010	2020	2030	2040	2050
Municipal Industrial Steam-Electric Irrigation Mining Livestock Total County Supply	y Supply				(acft)		(acft)	(acft)	(acft)	(acft)
Municipal Industrial Steam-Electric Irrigation Mining Livestock Total County Supply	y Supply		(acft)	_(acft)	(acit)	(acft)	(acit)	(acit)	(acit)	(acit)
Industrial Steam-Electric Irrigation Mining Livestock Total County Supply Total Zavala Count					5.070	5.070	5 070	5 070	5.072	5.072
Steam-Electric Irrigation Mining Livestock Total County Supply Total Zavala Count					5,973	5,973	5,973	5,973	5,973	5,973 1,914
Irrigation Mining Livestock Total County Supply Total Zavala County					1,914	1,914	1,914	1,914	1,914	1,914
Mining Livestock Total County Supply Total Zavala Count					22,491	22,546	22,563	3,163	3,169	3,171
Livestock Total County Supply Total Zavala Count					97				3,109	3,1/1
Total County Supply Total Zavala Count					881	881	25 881	881	881	881
Total Zavala Count									11,939	11,939
					31,356	31,356	31,356	11,939	11,535	11,505
		لــــــــــــــــــــــــــــــــــــــ		<u>-</u>						
Minicipal !	y Surplus/Sho	rtage			- 100					
				ļ	3,199	3,279	3,399	3,321	3,220	3,053
Industrial					507	407	332	272	134	0
Steam-Electric					0 700	70 500	70.655	0	04 672	94 200
Imigation					-80,722	-76,589	-72,655	-88,293	-84,673	-81,200
Mining					. 0		0	0	0	<u>0</u>
Livestock Supply	a/Charters				77.046	70.003	0	0	0 04 340	70.44
Total County Surplus	S/SITOTIZGE				-77,016	-72,903	-68,924	-84,700	-81,319	-78,1 <u>47</u>
<u></u>										
Total Basin Deman	id							1		
Nueces										
Municipal			2,349	2,690	2,774	2,694	2,574	2,652	2,753	2,920
Industrial			1,306	721	1,407	1,507	1,582	1,642	1,780	1,914
Steam-Electric			0	0	0	0	0	0	0	0
Irrigation			110,922	74,669	103,213	99,135	95,218	91,456	87,842	84,371
Mining			116	114	97	42	25	8	2	0
_ Livestock			714	809	881	881	881	881	881	881
Total Nueces Basin	Demand		115,407	79,003	108,372	104,259	100,280	96,639	93,258	90,086
				_						
Total Basin Supply										
Nueces		i								
Municipal				_	5,973	5,973	5,973	5,973	5,973	5,973
Industrial					1,914	1,914	1,914	1,914	1,914	1,914
Steam-Electric					0	0	0	0	0	0
Irrigation					22,491	22,546	22,563	3,163	3,169	3,171
Mining					97	42	25	8	2	0
Livestock					881	881	881	881	881	881
Total Nueces Basin	Supply				31,356	31,356	31,356	11,939	11,939	11,939
					_					
Total Basin Surplu	s/Shortage									
Nueces										
Municipal					3,199	3,279	3,399	3,321	3,220	3,053
Industrial					507	407	332	272	134	0
Steam-Electric					0	0	0	0	0	0
Imigation					-80,722	-76,589		-88,293	-84,673	
Mining					0	0	0	0	0	C
Livestock					0	0	0	0	0	C
Total Nueces Basin	Surplus/Shortag	ge			-77,016	-72,903	-68,924	-84,700	-81,319	-78,147
Groundwater Suppli	es									
Av	railable									
		Carrizo			30,475	30,475	30,475	11,058	11,058	11,058
	Total Available				30,475				11,058	
Al	located						, ., .		,	
		Carrizo			30,475	30,475	30,475	11,058	11,058	11,058
<u> </u>	Total Allocated		i		30,475				11,058	
			i			55,770	55,770		, , 000	,
	Total Unallocal	ted	<u> </u>		0	0	0	0	ō	. (



	River B	asin and So				naries			
	<u></u>			exas Regi	on	Dani-	A?		
	Basin	Total in	Total in	2000	2040	Projec		0040	0000
	basın	1990 (acft)	1996 (acft)	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
		(2019)	(2014)	,,	(2212)	(2011)	(2014)	(20.0)	(==:-0)
Nueces Basin De	mand					İ			
Municipal		24,157	27,760	31,702	33,357	34,711	37,811	40,607	42,873
Industrial		2,152	1,109	2,320	2,480	2,608	2,716	2,937	3,157
Steam-Electric		6,074	6,075	12,400	12,400	12,400	12,400	15,400	22,400
Irrigation		539,759	396,701	527,710	507,105	487,545	468,496	450,261	432,753
Mining		2,212	3,300	3,509	3,171 8,942	3,396	3,566	3,771	4,037
Livestock Total Nueces Bas	in Domand	7,767 582,121	8,597 443,542	8,942 586,583	567,455	8,942 549,602	8,942 533,931	8,942 521,918	8,942 514,162
Total Nueces bas	in Demand	302,1211	443,542	300,303	307,4331	345,602	333,531	521,516	314,102
Nueces Basin Su	viac					i			
Municipal	Ç.E2			41,087	41,086	41,087	40,507	40,507	40,507
Industrial				3,864	3,864	3,864	3,864	3,864	3,864
Steam-Electric				22,400	22,400	22,400	13,896	13,896	13,896
Irrigation				218,245	217,394	216,406	163,915	162,949	161,883
Mining				3,327	2,993	3,213	2,382	2,468	2,599
Livestock				8,942	8,942	8,942	8,942	8,942	8,942
	undwater Supply			54,790	55,974	56,741	16,544	17,423	18,255
Total Nueces Bas	in Supply	 	-	352,655	352,653	352,653	250,050	250,049	249,946
Non-sea Danie Ou		1							
Nueces Basin Su Municipal	rpius/Snortage	 		9.385	7,729	6,376	2,696	-100	-2,366
Industrial		1		1,544	1,384	1,256	1,148	927	<u>-2,300</u> 707
Steam-Electric		 		10,000	10,000	10,000	1,146	-1,504	-8,504
Irrigation		1 1		-309,465		-271,139	-304,581	-287,312	-270,870
Mining	······································	1		-182	-178	-183	-1.184	-1,303	-1,438
Livestock		i		0	0	0	0	0	1,100
	undwater Supply			54,790	55,974	56,741	16,544	17,423	18,255
San Antonio Bas	n Demand						Ī		
Municipal		239,648	273,481	326,748	361,978	407,215	471,381	530,877	575,125
Industrial		14,323	20,980			22,698	25,283	28,630	32,092
Steam-Electric		24,263	25,714	36,000	36,000	40,000	45,000	50,000	56,000
Irrigation		72,216	69,515	75,669	70,571	66,913	63,951	60,869	57,988
Mining		1,973		5,188	4,992	5,179	5,352	5,573	5,873
Livestock		5,285	6,480			5,693	5,693	5,693	5,693
Total San Antoni	o Basin Demand	357,708	403,062	466,403	499,242	547,698	616,660	681,642	732,771
1		ļ							
San Antonio Bas	ın suppiy	 	-	200,941	200,941	200,941	193,469	193,469	193,258
Municipal Industrial				23,896	23,896	23,896	23,896	23,896	23,896
Steam-Electric				59,428		59,428			
Irrigation		+		56,027		54,127	53,138	52,443	
Mining				329	156	81	53	38	24
Livestock				5,693		5,693			
	undwater Supply	1		37,813		41,684			
				384,127	385,160	385,850		361,696	
Total San Antoni									
Total San Antoni									
	in Surplus/Shortage '			405 007	-160,037	-20G 27A	-277.912	-337,408	-381,867
Total San Antoni San Antonio Bas Municipal	in Surplus/Shortage '	Ţ		-125,807					
Total San Antoni San Antonio Bas Municipal Industrial	in Surplus/Shortage '			6,791	3,888	1,198	-1,387	-4,734	-8,190
Total San Antoni San Antonio Bas Municipal Industrial Steam-Electric	in Surplus/Shortage			6,791 23,428	3,888 23,428	1,198 19,428	-1,387 14,428	-4,734 9,428	-8,196 3,428
Total San Antonio San Antonio Bas Municipal Industrial Steam-Electric Irrigation	in Surplus/Shortage '			6,791 23,428 -19,642	3,888 23,428 -15,553	1,198 19,428 -12,786	-1,387 14,428 -10,813	-4,734 9,428 -8,426	-8,196 3,420 -6,15
Total San Antonio San Antonio Bas Municipal Industrial Steam-Electric Imigation Mining	in Surplus/Shortage '			6,791 23,428 -19,642 -4,859	3,888 23,428 -15,553 -4,836	1,198 19,428 -12,786 -5,098	-1,387 14,428 -10,813 -5,299	-4,734 9,428 -8,426 -5,535	-8,196 3,428 -6,157 -5,849
Total San Antonio San Antonio Bas Municipal Industrial Steam-Electric Irrigation Mining Livestock	in Surplus/Shortage '			6,791 23,428 -19,642	3,888 23,428 -15,553 -4,836 0	1,198 19,428 -12,786	-1,387 14,428 -10,813 -5,299	-4,734 9,428 -8,426 -5,535 0	-8,196 3,428 -6,157 -5,848



		jected Wate		s, Supplies					
	River B	asin and So Sout		ıl Texas Re Texas Regi		maries			
		Total in	Total in			Projec	tions		
Bas	sin	1990	1996	2000	2010	2020	2030	2040	2050
		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Guadalupe Basin Der	nand								
Municipal		45,608	55,704	66,249	75,973	87,784	105,664	121,908	139.281
Industrial		26,235	35,515	31,118	35,887	38,958	42,009	46,912	51,898
Steam-Electric		13,052	12,930	33,760	42,160	47,160	47,160	47,160	47,160
Irrigation		10,320	6,257	9,556	8,588	7,734	6,982	6,318	5,731
Mining		3,413	12,002	7,894	7,135	6,870	6,889	4,555	3,201
Livestock		8,836	8,803	10,967	11,299	11,299	11,299	11,299	11,299
Total Guadalupe Bas	in Demand	107,464	131,211	159,544	181,042	199,805	220,003	238,152	258,570
Guadalupe Basin Sur	pply								
Municipal				82,366	76,040	77,223	75,463	74,968	69,563
Industrial		<u> </u>		68,109	69,166	69,186	69,215	69,240	69,337
Steam-Electric		<u> </u>		45,907	49,846	49,850	49,853	49,855	49,855
Irrigation				11,445	11,015	10,639	10,309	10,039	9,803
Mining				2,054	1,401	984	846	731	746
Livestock		 		10,967	11,299	11,299	11,299	11,299	11,299
Unallocated Groundy				78,137	78,191	78,323	74,550	74,662	74,029
Total Guadalupe Bas	in Supply			298,985	296,958	297,504	291,535	290,794	284,632
Guadalupe Basin Sur	plus/Shortage 1								
Municipal	 	 		16,117	67	-10,561	-30,201	-46,940	-69,718
Industrial		4		36,991	33,279	30,228	27,206	22,328	17,439
Steam-Electric		 		12,147	7,686	2,690	2,693	2,695	2,695
1 day and a m									
Irrigation		 		1,889	2,427	2,905	3,327	3,721	
Mining				-5,840	-5,734	-5,886	-6,043	-3,824	
	water Supply								4,072 -2,455 0 74,029
Mining Livestock Unallocated Groundy				-5,840 0	-5,734 0	-5,886 0	-6,043 0	-3,824 0	-2,455 0
Mining Livestock Unallocated Groundy Lower Colorado Basi		225	140	-5,840 0 78,137	-5,734 0 78,191	-5,886 0 78,323	-6,043 0 74,550	-3,824 0 74,662	-2,455 0 74,029
Mining Livestock Unallocated Groundy Lower Colorado Basi Municipal		236	148	-5,840 0 78,137	-5,734 0 78,191	-5,886 0 78,323	-6,043 0 74,550	-3,824 0 74,662 182	-2,455 0 74,029
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial		0	0	-5,840 0 78,137 143 0	-5,734 0 78,191 154	-5,886 0 78,323 167 0	-6,043 0 74,550 180	-3,824 0 74,662 182 0	-2,455 0 74,029 186
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric		0	0	-5,840 0 78,137 143 0	-5,734 0 78,191 154 0	-5,886 0 78,323 167 0	-6,043 0 74,550 180 0	-3,824 0 74,662 182 0	-2,455 0 74,029 186
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation		0 0 20	0 0 14	-5,840 0 78,137 143 0 0	-5,734 0 78,191 154 0 0	-5,886 0 78,323 167 0 0 14	-6,043 0 74,550 180 0 0	-3,824 01 74,662 182 0 0	-2,455 0 74,029 186 0 0
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining		0 0 20 0	0 0 14 12	-5,840 0 78,137 143 0 0 18 26	-5,734 0 78,191 154 0 0 0 16	-5,886 0 78,323 167 0 0 0 14	-6,043 0 74,550 180 0 0 13	-3,824 0 74,662 182 0 0 11	-2,455 0 74,029 186 0 0
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation	n Demand	0 0 20	0 0 14	-5,840 0 78,137 143 0 0	-5,734 0 78,191 154 0 0	-5,886 0 78,323 167 0 0 14	-6,043 0 74,550 180 0 0	-3,824 01 74,662 182 0 0	-2,455 0 74,029 186 0 0 10 0
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado	n Demand o Basin Demand	0 0 20 0 147	0 14 12 146	-5,840 0 78,137 143 0 0 18 26 156	-5,734 0 78,191 154 0 0 16 18	-5,886 0 78,323 167 0 0 14 10 156	-6,043 0 74,550 180 0 0 13 3 156	-3,824 0 74,662 182 0 0 11 0 156	-2,455 0 74,029 186 0 0 10 0
Mining Livestock Unallocated Groundy Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Lower Colorado Basi	n Demand o Basin Demand	0 0 20 0 147	0 14 12 146	-5,840 0 78,137 143 0 0 18 26 156 343	-5,734 0 78,191 154 0 0 16 18 156 344	-5,886 0 78,323 167 0 0 14 10 156 347	-6,043 0 74,550 180 0 0 13 3 156 352	-3,824 0 74,662 182 0 0 11 0 156 349	-2,455 0 74,029 186 0 0 10 156 352
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado	n Demand o Basin Demand	0 0 20 0 147	0 14 12 146	-5,840 0 78,137 143 0 0 18 26 156	-5,734 0 78,191 154 0 0 16 18	-5,886 0 78,323 167 0 0 14 10 156	-6,043 0 74,550 180 0 0 13 3 156	-3,824 0 74,662 182 0 0 11 0 156	-2,455 0 74,029 186 0 0 10 156 352
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Lower Colorado Basi Municipal Industrial Steam-Electric	n Demand o Basin Demand	0 0 20 0 147	0 14 12 146	-5,840 0 78,137 143 0 0 18 26 156 343	-5,734 0 78,191 154 0 0 16 18 156 344	-5,886 0 78,323 167 0 0 14 10 156 347	-6,043 0 74,550 180 0 0 13 3 156 352	-3,824 0 74,662 182 0 0 11 0 156 349	-2,455 0 74,029 186 0 10 156 352
Mining Livestock Unallocated Groundy Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Lower Colorado Basi Municipal Industrial	n Demand o Basin Demand	0 0 20 0 147	0 14 12 146	-5,840 0 78,137 143 0 0 18 26 156 343 186 0 0	-5,734 0 78,191 154 0 0 16 18 156 344 186 0 0	-5,886 0 78,323 167 0 0 14 10 156 347	-6,043 0 74,550 180 0 0 13 3 156 352	-3,824 0 74,662 182 0 0 11 0 156 349	-2,455 0 74,029 186 0 10 156 352
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Lower Colorado Basi Municipal Industrial Steam-Electric	n Demand o Basin Demand	0 0 20 0 147	0 14 12 146	-5,840 0 78,137 143 0 0 18 26 156 343	-5,734 0 78,191 154 0 0 16 18 156 344 186 0 0	-5,886 0 78,323 167 0 0 14 10 156 347 186 0 0 14 10	-6,043 0 74,550 180 0 0 13 3 156 352 186 0 0	-3,824 0 74,662 182 0 0 11 0 156 349 186 0 0	-2,455 0 74,029 186 0 0 10 156 352
Mining Livestock Unallocated Groundy Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock	n Demand o Basin Demand n Supply	0 0 20 0 147	0 14 12 146	-5,840 0 78,137 143 0 0 18 26 156 343 186 0 0 18 26 156	-5,734 0 78,191 154 0 0 16 18 156 344 186 0 0 16 18 156 156	-5,886 0 78,323 167 0 0 14 10 156 347 186 0 0 14 10 156	-6,043 0 74,550 180 0 0 13 3 156 352 186 0 0 13 3 156	-3,824 0 74,662 182 0 0 11 0 156 349 186 0 0 11	-2,455 0 74,029 186 0 0 10 156 352
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Unallocated Grounds	n Demand Demand Demand Demand Supply Water Supply	0 0 20 0 147	0 14 12 146	-5,840 0 78,137 143 0 0 18 26 156 343 186 0 0 18 26 792	-5,734 0 78,191 154 0 0 16 18 156 344 186 0 0 16 18 156 802	-5,886 0 78,323 167 0 0 14 10 156 347 186 0 0 14 10 156 812	-6,043 0 74,550 180 0 0 13 3 156 352 186 0 0 13 3 156 754	-3,824 0 74,662 182 0 0 11 0 156 349 186 0 0 11 0 156 759	-2,455 0 74,029 186 0 0 10 156 352 186 0 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0
Mining Livestock Unallocated Groundy Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock	n Demand Demand Demand Demand Supply Water Supply	0 0 20 0 147	0 14 12 146	-5,840 0 78,137 143 0 0 18 26 156 343 186 0 0 18 26 156	-5,734 0 78,191 154 0 0 16 18 156 344 186 0 0 16 18 156 802	-5,886 0 78,323 167 0 0 14 10 156 347 186 0 0 14 10 156	-6,043 0 74,550 180 0 0 13 3 156 352 186 0 0 13 3 156 754	-3,824 0 74,662 182 0 0 11 0 156 349 186 0 0 11 0 156 759	-2,455 74,029 186 0 0 10 156 352 186 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Unallocated Grounds Total Lower Colorado	n Demand Dema	0 0 20 0 147 403	0 14 12 146	-5,840 0 78,137 143 0 0 18 26 156 343 186 0 0 18 26 1792 1,178	-5,734 0 78,191 154 0 0 16 18 156 344 186 0 0 0 16 18 156 802 1,178	-5,886 0 78,323 167 0 0 14 10 156 347 186 0 0 14 10 156 812 1,178	-6,043 0 74,550 180 0 0 13 3 156 352 186 0 0 0 13 3 3 156 754 1,112	-3,824 0 74,662 182 0 0 11 0 156 349 186 0 0 11 0 156 759	-2,455 74,029 186 0 0 10 156 352 186 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Unallocated Grounds Total Lower Colorado Lower Colorado Lower Colorado Lower Colorado Lower Colorado Lower Colorado Lower Colorado Lower Colorado Basi Municipal	n Demand Dema	0 0 20 0 147 403	0 14 12 146	-5,840 0 78,137 143 0 0 18 26 156 343 186 0 0 18 26 792	-5,734 0 78,191 154 0 0 16 18 156 344 186 0 0 0 16 18 156 802 1,178	-5,886 0 78,323 167 0 0 14 10 156 347 186 0 0 14 10 156 812	-6,043 0 74,550 180 0 0 13 3 156 352 186 0 0 13 3 156 754 1,112	-3,824 0 74,662 182 0 11 0 156 349 186 0 0 11 0 156 759 1,112	-2,455 74,029 186 0 10 156 352 186 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Unallocated Grounds Total Lower Colorado Lower Colorado Lower Colorado Mining Livestock Unallocated Grounds Total Lower Colorado Lower Colorado Basi Municipal Industrial	n Demand Dema	0 0 20 0 147 403	0 14 12 146	-5,840 0 78,137 143 0 18 26 156 343 186 0 0 18 26 17 17 18 18 18 18 18 18 18 18 18 18	-5,734 0 78,191 154 0 0 16 18 156 344 186 0 0 16 18 156 802 1,178	-5,886 0 78,323 167 0 0 14 10 156 347 186 0 0 14 10 156 812 1,178	-6,043 0 74,550 180 0 0 13 3 156 352 186 0 0 13 3 156 754 1,112	-3,824 0 74,662 182 0 111 0 156 349 186 0 0 111 0 156 759 1,112	-2,455 74,029 186 0 10 156 352 186 () () 156 756 1,102
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Unallocated Grounds Total Lower Colorado Lower Colorado Lower Colorado Livestock Unallocated Grounds Total Lower Colorado Lower Colorado Basi Municipal Industrial Steam-Electric	n Demand Dema	0 0 20 0 147 403	0 14 12 146	-5,840 0 78,137 143 0 18 26 156 343 186 0 0 18 26 156 343 186 0 178 178 178	-5,734 0 78,191 154 0 0 16 18 156 344 186 0 0 16 18 156 802 1,178	-5,886 0 78,323 167 0 0 14 10 156 347 186 0 0 14 10 156 812 1,178	-6,043 0 74,550 180 0 0 13 3 3 156 352 186 0 0 13 3 156 754 1,112	-3,824 0 74,662 182 0 11 0 156 349 186 0 0 11 0 156 759 1,112 4	-2,455 0 74,029 186 0 0 10 156 352 188 0 0 1 0 1 0
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Unallocated Grounds Total Lower Colorado Lower Colorado Basi Municipal Livestock Unallocated Grounds Total Lower Colorado Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation	n Demand Dema	0 0 20 0 147 403	0 14 12 146	-5,840 0 78,137 143 0 18 26 156 343 186 0 0 18 26 156 792 1,178 43 0 0	-5,734 0 78,191 154 0 0 16 18 156 344 186 0 0 16 18 156 802 1,178	-5,886 0 78,323 167 0 0 14 10 156 347 186 0 0 14 10 156 812 1,178	-6,043 0 74,550 1800 0 13 3 156 352 186 0 0 13 3 156 754 1,112	-3,824 0 74,662 182 0 0 11 0 156 349 186 0 11 0 156 759 1,112 4 0 0	-2,455 0 74,029 186 0 0 0 10 0 156 352 186 0 10 0 10 0 156 156 156 156 1,102
Mining Livestock Unallocated Groundy Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Unallocated Groundy Total Lower Colorado Lower Colorado Unallocated Groundy Livestock Unallocated Groundy Total Lower Colorado Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Steam-Electric Irrigation Mining	n Demand Dema	0 0 20 0 147 403	0 14 12 146	-5,840 0 78,137 143 0 18 26 156 343 186 0 0 18 26 156 792 1,178 43 0 0 0	-5,734 0 78,191 154 0 0 16 18 156 344 186 0 0 16 18 156 802 1,178	-5,886 0 78,323 167 0 0 14 10 156 347 186 0 0 14 10 156 812 1,178	-6,043 0 74,550 180 0 0 13 3 156 352 186 0 0 13 3 156 754 1,112	-3,824 0 74,662 0 0 0 11 0 156 349 186 0 0 11 0 156 759 1,112	-2,455 0 74,029 186 0 0 0 10 0 156 352 186 0 10 0 10 0 156 0 156 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Mining Livestock Unallocated Grounds Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Total Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation Mining Livestock Unallocated Grounds Total Lower Colorado Lower Colorado Basi Municipal Livestock Unallocated Grounds Total Lower Colorado Lower Colorado Basi Municipal Industrial Steam-Electric Irrigation	n Demand Dema	0 0 20 0 147 403	0 14 12 146	-5,840 0 78,137 143 0 18 26 156 343 186 0 0 18 26 156 792 1,178 43 0 0	-5,734 0 78,191 154 0 0 16 18 156 344 186 0 0 0 16 18 156 802 1,178	-5,886 0 78,323 167 0 0 14 10 156 347 186 0 0 14 10 156 812 1,178	-6,043 0 74,550 1800 0 0 13 3 352 186 352 186 754 1,112	-3,824 0 74,662 182 0 0 11 0 156 349 186 0 0 11 0 156 759 1,112 4 0 0 0 0	-2,455 0 74,029 186 0 0 0 100 156 352 186 0 0 100 156 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

	Proj River Ba	isin and So	uth Centra	s, Supplies Il Texas Re	gion Sumr	is naries			
				rexas Regi	on	D	A'		
	Basin	Total in	Total in 1996	2000	2010	Projec 2020		2040	2050
	Dasiii	1990 (acft)	(acft)	(acft)	(acft)	(acft)	2030 (acft)	2040 (acft)	2050 (acft)
Colorado I avas	a Basin Demand	(upit)	(doit)	(4010)	(uoit)	(uoit)	(acity_	(acit)	(8011)
Municipal Municipal	a basin benianu	217	257	417	419	425	454	487	529
Industrial		6.343	19,824	16,538	20,391	22,590	25,036	27,669	30,494
Steam-Electric		62	29	100	100	100	100	100	100
Irrigation		0	0	0	0	0	0	0	0
Mining		0		1	1	11	0	ő	0
Livestock		13	16	15	15	15	15	15	15
	Lavaca Basin Demand	6,635	20,127	17,071	20,926	23,131	25,605	28,271	31,138
Colorado-Lavac	a Basin Supply					+		1	
Municipal			-	531	531	531	531	531	531
Industrial				32,426	32,426	32,426	32,426	32,426	32,426
Steam-Electric				100	100	100	100	100	100
Irrigation				0	0	0	0	0	0
Mining				1	1	1	0	0	0
Livestock			I	15	15	15	15	15	15
Unallocated Gr	oundwater Supply			1,013	1,013	1,013	1,014	1,014	1,014
Total Colorado-	Lavaca Basin Supply			34,086	34,086	34,086	34,086	34,086	34,086
	a Basin Surplus/Shortage								
Municipal				114	112	106	77	44	2
Industrial				15,888	12,035	9,836	7,390	4,757	1,932
Steam-Electric				0	<u> </u>	0	0	0	
Irrigation				0	0	0	0	0	
Mining				0	0	0	0	0	
Livestock				0	0	0	0	0	4 84
Unallocated Gr	oundwater Supply			1,013	1,013	1,013	1,014	1,014	1,014
Lavaca Basin D	emand								
Municipal		590	604	650	654	674	736	804	887
Industrial		0	51	0	0	0	0	0	(
Steam-Electric		0	0	0	0	0	0	0	
Inigation		0	57	0	0	0	0	0	(
Mining		108	80	98	55	27	18	16	16
Livestock	<u> </u>	305	295	332	335	335	335	335	339
Total Lavaca Ba	isin Demand	1,003	1,041	1,080	1,044	1,036	1,089	1,155	1,23
Lavaca Basin S	upply								
Municipal				965	965	965	965	965	96
Industrial	l	 		0	0	0	0	0	
Steam-Electric				0	0	0	0	0	
Irrigation				0		0	0		
Mining				98		27			
Livestock		 		332					
Total Lavaca Ba	roundwater Supply asin Supply	-		1,681 3,076				1,825 3,141	
	urplus/Shortage 1	 		246	244	291	229	464	
Municipal	<u> </u>			315				161	
Industrial				0		0			
Steam-Electric	·			0					ļ <u>'</u>
				0					
Inigation			1			U		U	
Mining	-								
Mining Livestock	roundwater Supply			0 1,681	0	0	0	0	(

Pro	ected Water	Table or Demand:	s. Supplies	, and Need	is			
River Ba		h Central T	i Texas Re exas Regi	gion Sumr on		<u> </u>		
	Total in	Total in			Projec			
Basin	1990	1996	2000	2010	2020	2030	2040	2050
	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Lavaca-Guadalupe Basin Demand								
Municipal	6,696	6,005	7,389	7,431	7,561	8,083	8,642	9,360
Industrial	17,963	20,109	46,069	56,704	62,813	69,603	76,905	84,738
Steam-Electric	0	0	0	0	0	0	0	10.000
Irrigation	47,125	58,699	36,923	31,465	27,474	24,167	21,737	19,866
Mining	12	444	689	761	851	940	1,048	1,176
Livestock	898	1,172	1,000	1,000	1,000	1,000	1,000	1,000
Total Lavaca-Guadalupe Basin Demand	72,694	86,429	92,070	97,361	99,699	103,793	109,332	116,140
Lavaca-Guadalupe Basin Supply								
Municipal			13,013	11,513	11,513	11,513	11,513	11,513
Industrial	<u> </u>		92,414	92,414	92,414	92,414	92,414	92,414
Steam-Electric	$oxed{oxed}$		0	0	0	0	0	
Irrigation	<u> </u>		41,623	40,240	39,046	38,016	37,127	36,360
Mining			689	761	851	940	1,048	1,176
Livestock			1,000	1,000	1,000	1,000	1,000	1,000
Unallocated Groundwater Supply	L		976	990	1,002	1,048	1,829	2,468
Total Lavaca-Guadalupe Basin Supply			149,715	146,918	145,826	144,931	144,931	144,931
Lavaca-Guadalupe Basin Surplus/Shortag	<u> </u>							
Municipal			5,624	4,082	3,952	3,430	2,871	2,15
Industrial			46,345	35,710	29,601	22,811	15,509	7,676
Steam-Electric			0	0	0	0	0	(
Irrigation			4,700	8,775	11,572	13,849	15,390	16,494
Mining			0	0	0	0	0	(
Livestock			. 0	0	0	0	0	
Unallocated Groundwater Supply			976	990	1,002	1,048	1,829	2,468
Can Autoria Nuesca Basia Domand	<u> </u>							
San Antonio-Nueces Basin Demand Municipal	1,337	1,373	1,446	1,387	1,331	1,312	1,297	1,275
Industrial	0	0	0	0	0	0	0	(
Steam-Electric	Ö	Ō	0	0	0	0	0	(
Irrigation	ol ol	6	o	0	0	Ö	0	(
Mining	81	127	65	41	27	16	7	
Livestock	957	902	931	931	931	931	931	93
Total San Antonio-Nueces Basin Demand	2,375	2,408	2,442	2,359	2,289	2,259	2,235	2,21
San Antonio-Nueces Basin Supply								
Municipal	 		2,850	2,850	2,850	2,850	2.850	2,85
industrial			0	0	0	0	0	
Steam-Electric			0	0	ŏ	Ŏ		
Irrigation	 		Ō	0	Ö	Ō		
Mining			65	41	27	16		
Livestock			931	931	931	931		93
Unallocated Groundwater Supply			9,780	9,804	9,818			
Total San Antonio-Nueces Basin Supply			13,626	13,626	13,626			
San Astania Nussaa Basia SussinaiShada	1001							
San Antonio-Nueces Basin Surplus/Shorta Municipal	196 		1,404	1,463	1,519	1,538	1,553	1,57
Industrial	 		0	1,403	1,515			
Steam-Electric	 		0		Ö	_		
Irrigation	 		ŏ	0	0			
Mining	 		ő	Ö				
Livestock			0	ő	0	0		
Unallocated Groundwater Supply		, 1	9,780	9,804	9,818	9,829	9,838	9.04

		South	th Central	n rexas ru Texas Rem	egion Sum	maries			
	•	Total in	Total in	CABS INGS		Projec	tions		
E	lasin	1990	1996	2000	2010	2020	2030	2040	2050
_		(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)
Rio Grande Basin D	lemand				<u> </u>	12217	((4011)
Municipal		6	8	6	6	6	6	6	
Industrial		0	0	0	Ö	Ö	Ö	Ö	
Steam-Electric		0	0	0	0	Ō	Ō	Ö	
Irrigation		0	0	0	0	0	0	Ö	
Mining		0	0	0	0	0	0	0	(
Livestock		192	166	150	150	150	150	150	150
Total Rio Grande B	asin Demand	198	174	156	156	156	156	156	157
Pio Grando Racio S									
Rio Grande Basin S Municipal	-apply			7	7	7	7	7	
Industrial				Ó	- 6	- 6	ő	0	-
Steam-Electric				Ö	0	0	0	0	
Irrigation				0	O	- 0	- o	ol ol	
Mining				0	0	0	0	0	(
Livestock				150	150	150	150	150	150
Unallocated Groun				3,848	3,848	3,848	1,545	1,545	1,54
Total Rio Grande B	asin Supply			4,005	4,005	4,005	1,702	1,702	1,70
Rio Grande Basin S	Sumlus/Shortage		-	-					.
Municipal	- PING CITY ENT			1	1	1	1	1	
Industrial				0	0	Ö	0	Ö	
Steam-Electric				0	0	0	0	Ö	
Irrigation				0	0	0	0	0	
Mining				0	0	0	0	0	
Livestock				0	0	0	0	0	
Unaflocated Groun	dwater Supply			3,848	3,848	3,848	1,545	1,545	1,54
South Central Texa	e Region Demand								
Municipal	s Region Demand	318,495	365,340	434,750	481,359	539,874	625,627	704,810	769,52
Industrial		67,016							
Steam-Electric		43,451							
Irrigation			531,249						
Mining		7,799	22,858		16,174				14,30
Livestock		24,400							
Total South Central Demand	Texas Region	1,130,601	1,088,314	1,325,692	1,369,929	1,423,763	1,503,848	1,583,210	1,656,73
South Central Texa	s Region Supply	 		244 045	334,119	225 202	225 400	224.005	240.07
Municipal Industrial		 	 				224 245	324,995 221,840	319,37
Steam-Electric		 	-	127 835	131 774	131 779	123 277	123,279	123 27
Inigation		-	 	327.358	323 683	320.232	265.391	262,569	259,88
Mining		 		6,589			4,258		
Livestock		·		28,186					
Unallocated Groun	dwater Supply				192,375				
	Texas Region Supply							1,101,137	
South Central Teva	s Region Surplus/Shor	tage T	L		 				
Municipal	e testan embinación	T 30	Ĭ	-92.805	-147.240	-204.571	-300.137	-379,815	-450.14
Industrial		 		107,559					
Steam-Electric		 		45,575					
Imgation		T	i -					-276,627	
Mining	 · · · · · · · · · · · · · · · · · · 	1	1	-10,881					
		1		0					
Livestock							132,859		

Notes:

The values listed in this section of the table are not necessarily additive due to the fact that demands and supplies are not necessarily located in close proximity to each other.



4.2 Water Needs Projections by Major Water Provider

For purposes of this regional planning project, and in accordance with TWDB Rules, water supply projections and needs projections are tabulated for each Major Water Provider identified by the South Central Texas RWPG (Table 4-23). For each Major Water Provider the water demands were brought forward from "South Central Texas Region Water Management Plan; Introduction, Description of the Planning Region (Task 1) and Population and Water Demand Projections (Task 2), Table 2-13; South Central Texas Regional Water Planning Group, HDR Engineering, Inc., San Antonio, TX, August 2000."

Of the six Major Water Providers identified by the South Central Texas RWPG, five (SAWS, BMWD, CRWA, NBU, and the City of San Marcos) are projected to have a water shortage during the planning period (Table 4-23).

¹ 31 Texas Administrative Code, Chapter 357, Regional Water Planning Guideline Rules, Texas Water Development Board, Austin, Texas, March 11, 1998.



Table 4-23. Projected Water Demands, Supplies and Needs for Major Water Providers

	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)
San Antonio Water System (SAWS)						
Projected Supply	1	i				
Direct Reuse	18,193	18,193	18,193	18,193	18,193	18,193
Edwards Aquifer	103,985	103,985	103,985	103,985	103,985	103,985
Total Projected Supply	122,178	122,178	122,178	122,178	122,178	122,178
Projected Demand ¹	228,728	251,024	281,693	322,846	360,936	403,397
Projected Surplus/Shortage	-106,550	-128,846	-159,515	-200,668	-238,758	-281,219
Bexar Metropolitan Water District (BMWD)						•
Projected Supply						
Run-of-River Rights	2,549	2,549	2,549	2,549	2,549	2,54
Carrizo Aquifer	2,500	2,500	2,500	2,500	2,500	2,50
Edwards Aquifer	13,848	13,848	13,848	13,848	13,848	13,84
Trinity Aquifer	583	<u>583</u>	<u>583</u>	<u>583</u>	<u>583</u>	58
Total Projected Supply	19,480	19,480	19,480	19,480	19,480	19,48
Projected Demand ¹	32,542	38,885	45,035	51,988	59,133	63,58
Projected Surplus/Shortage	-13,062	-19,405	-25,555	-32,508	-39,653	-44,10
Canyon Regional Water Authority (CRWA)						
Projected Supply	1					
Canyon Reservoir ²	2,780	2,780	2,780	2,780	2,780	2,78
Run-of-River Rights	446	446	446	446	446	44
Total Projected Supply	3,226	3,226	3,226	3,226	3,226	3,22
Projected Demand ¹	2,536	3,716	4,996	6,675	8,043	9,55
Projected Surplus/Shortage	690	-490	-1,770	-3,449	-4,817	-6,33
Guadalupe-Blanco River Authority (GBRA)						
Projected Supply	Į .					
Canyon Reservoir	50,000	50,000	50,000	50,000	50,000	50,00
Run-of-River Rights	131,380	131,380	131,380	<u>131,380</u>	<u>131,380</u>	131,38
Total Projected Supply	181,380	181,380	181,380	181,380	181,380	181,38
Projected Demand ¹	74,452	70,595	70,003	68,015	66,746	65,94
Projected Surplus/Shortage	106,928	110,785	111,377	113,365	114,634	115,43
New Braunfels Utilities (NBU)	<u> </u>					
Projected Supply	1			ł.		
Edwards Aquifer	4,837	4.837	4,837	4.837	4,837	4.83
Total Projected Supply ³	4,837	4,837	4,837	4,837	4,837	4,83
Projected Demand ¹	4,280	6,922	10,263	14,972	18,376	22,20
Projected Surplus/Shortage	557	-2,085	-5,426	-10,135	-13,539	-17,36
City of San Marcos	-					
Projected Supply	1	1		'		
Edwards Aquifer	3,752	3,752	3,752	3,752	3,752	3,75
Total Projected Supply ³	3,752	3,752	3,752	3,752	3,752	3,75
Projected Demand ¹	5,391	7,643	10,493	14,844	20,317	27,35
Projected Surplus/Shortage	-1,639	-3,891	-6,741	-11,092	-16,565	-23,60

See Section 2.10 (Table 2-13) for a more detailed description of how projected demands were calculated.



²The supply from Canyon Reservoir to CRWA of 2,780 actityr represents a portion of the 50,000 actityr current supply from Canyon Reservoir The total projected supply does not include the entity's contract with GBRA. For purposes of this planning effort, those contracts were considered to be a part of GBRA's projected demand.

4.3 Social and Economic Impacts of Not Meeting Projected Water Needs

Section 357.7(4) of the rules for implementing Senate Bill 1 requires that the social and economic impact of not meeting regional water supply needs be evaluated by the SCTRWPG. TWDB is required to provide technical assistance, upon request, to complete the evaluations. SCTRWPG requested technical assistance of TWDB to perform the required analyses. TWDB conducted the required analysis of the impacts of the identified needs for the South Central Texas Region using the same methodology that was used for all other regions.

The purpose of this element of Senate Bill 1 planning is to provide an estimate of the social and economic importance of meeting projected water needs or, conversely, provides estimates of potential costs of not meeting projected needs of each water user group. The social and economic effects of not meeting a projected water need can be viewed as the potential benefit to be gained from implementing a strategy to meet the particular need. The summation of all the impacts gives a view of the ultimate magnitude of the impacts caused by not meeting all of the projected needs.

The projected total water demands for the South Central Texas Region increase from 1.32 million acft in 2000 to 1.50 million acft in 2030, and 1.66 million acft in 2050 (Table 2-10). Under historic drought of record water supply conditions, and with no water management strategies in place, water shortages amount to 495,000 acft/yr in 2000, increasing to 670,900 acft/yr in 2030 and to 785,700 acft/yr by 2050 (Table 4-24).

The water needs (shortages) of the region amount to about 39 percent of the projected demand by 2020, increasing to 47 percent in 2040, and to 48 percent in 2050. This means that by 2050 the region would be able to supply only 54 percent of the projected water demands unless supply development or other water management strategies are implemented.

The SCTRWPG identified 66 individual water user groups that showed an unmet need during drought-of-record supply conditions for each decade from 2000 to 2050 (Table 4-24). Of the 21 counties of the South Central Texas Region, 14 have water user groups with projected water needs (shortages). The water user groups having projected water needs, together with the quantities of projected needs (shortages), are listed by county and river basin of location in the region (Table 4-24). For example, the projected municipal needs for the City of Lytle (Atascosa

² If there is no water user group that has a projected water need (shortage) in a county, then that county is not listed in Table 4-24. The following counties of the South Central Texas Region that did not have water user groups with projected water needs are DeWitt, Goliad, Gonzales, Karnes, La Salle, Refugio, and Victoria.



County) in the Nueces River Basin are 325 acft/yr in 2000, 467 acft/yr in 2030, and 577 acft/yr in 2050 (Table 4-24). The projected needs for irrigation in Atascosa County in the Nueces River Basin are 37,557 acft/yr in 2000 and for Atascosa County in the San Antonio River Basin in 2000 are 861 acft/yr, bringing the year 2000 projected need for irrigation water in Atascosa County to 38,418 acft/yr (Table 4-24). The projected water needs for irrigation in Atascosa County in 2030 are 43,726 acft/yr, of which 42,812 acft/yr are in the Nueces River Basin and 914 acft/yr are in the San Antonio River Basin (Table 4-24). The total projected need for Atascosa County in 2050 is 51,043 acft/yr, of which 50,210 acft/yr are in the Nueces River Basin, and 833 acft/yr are in the San Antonio River Basin (Table 4-24).

The water user groups having projected water needs (shortages) of Atascosa, Bexar, Caldwell, Calhoun, Comal, Dimmit, Frio, Guadalupe, Hays, Kendall, Medina, Uvalde, Wilson, and Zavala Counties are tabulated in Table 4-24, with summaries by user group, river basin, and the entire region presented at the end of the table. For example, the projected need (shortage) for the region is 670,946 acft/yr in 2030, of which 314,332 acft/yr is in the Nueces River Basin, 301,581 acft/yr is in the San Antonio River Basin, and 54,181 acft/yr is in the Guadalupe River Basin (Table 4-24). Of the total projected need in 2030 of 670,946 acft/yr, 335,943 acft/yr is for municipal purposes, 2,913 acft/yr is for industrial purposes, 920 acft/yr is for steam-electric power generation, 318,644 acft/yr is for irrigation, and 12,526 acft/yr is for mining purposes (Table 4-24). The quantities for each county and river basin are shown in Table 4-24 and will not be repeated in the text.

The detailed results of the social and economic analyses of not meeting the projected water needs (shortages) are shown in Tables 4-24 through 4-28. Each water user group with a need is evaluated in terms of effects upon population, school enrollment, gross business, employment, and personal income (see Methodology in Supplement at end of subsection 4.3). Both the direct and indirect social and economic impacts on the region resulting from the shortage were calculated. The effects of shortages on population and school enrollments are the social variables of the analysis. Declining populations indicate a deprecation of social services in most cases, while declining school enrollment indicates loss of younger cohorts of the population and possibilities of strains on the tax bases, when combined with economic losses. Economic variables chosen by TWDB for this analysis include gross economic output (sales and business gross income), employment (number of jobs), and personal income (wages, salaries, and proprietors net receipts).

The regional effects upon population, school enrollment, gross value of business, employment, and personal incomes are stated below. The values for individual water user groups, counties, and river basins are shown in Table 4-24 for population, Table 4-25 for school enrollment, Table 4-26 for gross business value, Table 4-27 for employment, and Table 4-28 for personal income.

<u>Population</u>: The projected population growth of the region would be economically restricted by curtailed potential job creation. This would result in out-migration of some current population, reduced migration, and reduced future population growth. Compared to the baseline growth in population, the region could expect 807,923 fewer people in 2010, 1.30 million fewer in 2030, and 2.00 million fewer in 2050 (Table 4-24). The expected 2050 population under the unmet water need (shortage) conditions would be 44 percent lower than projected in the region's most likely growth projection.

School Enrollment: School enrollment is related to the size of the population of childbearing age, which is dependent upon employment, as mentioned above. Failure to meet the projected water needs of the region, such that employment opportunities are affected, would result in lower population and reduced school enrollment. School enrollment estimates for the region are 206,369 less in 2010, 328,528 less in 2030, and 500,891 less in 2050 than if the projected water needs are met (Table 4-25).

Gross Business Value: The estimated effect of water shortages projected for the South Central Texas Region upon gross value of business, which includes the direct and indirect effects, are \$31.9 billion per year in 2010, \$52.4 billion per year in 2030, and \$78.8 billion per year in 2050 (Table 4-26). The economic impact of unmet water needs varies depending on the water user group for which the shortage is projected. On a per acre-foot basis, the largest impacts result from shortages in manufacturing and municipal uses, while shortages for irrigation typically result in the smallest impact. Impacts for individual water user groups are shown in Table 4-26.

Employment Effect: The estimated effect of water shortages upon employment in the region is 461,698 jobs in 2010, 748,081 jobs in 2030, and 1.10 million jobs in 2050 (Table 4-27).

<u>Personal Income Effect</u>: Failure to meet the projected water needs would result in an estimated loss of personal income of \$12.96 billion in 2010, \$21.02 billion in 2030, and \$31.14 billion in 2050 (Table 4-28).

The largest percentage of the economic and social impacts of unmet water needs in the South Central Texas Region results from municipal water shortages. In 2010, municipalities have unmet needs of 198,198 acft—38 percent of the total unmet needs. The economic impacts of this shortage (456,069 jobs, \$31.4 billion in output, and \$12.8 billion of income) represent about 98 percent of the total impacts (Tables 4-27, 4-26, and 4-28, respectively). By 2050, unmet municipal needs total 475,466 acft (60.5 percent of the total) resulting in 1.04 million jobs not created, reductions of \$72.3 billion in potential output, and \$29.3 billion in potential income (Tables 4-27, 4-26, and 4-28).

Unmet irrigation needs represent the largest category of need through 2030 but, due to the relatively small value of economic output added per acre-foot, the impacts of not meeting irrigation needs are considerably less. In 2010, irrigation has unmet needs of 308,275 acft, 59 percent of the total. The economic impacts of the shortage (1,710 direct and indirect jobs, \$66.9 million in output, and \$19.8 million in income) represent less than one-half of 1 percent of the total economic impact (Tables 4-27, 4-26, and 4-28, respectively).

The impact of not meeting manufacturing needs increases with each decade. In 2010, manufacturing has unmet needs of 1,201 acft, 0.23 percent of the total unmet needs. The economic impacts of this shortage include loss of 3,172 jobs (0.7 percent of the total employment impact) and \$370 million in output (1.16 percent of the total output impact). In 2050, unmet manufacturing needs are 10,640 acft (1.4 percent of the total) resulting in 53,423 jobs not created, and reduction of \$6.2 billion in output (7.9 percent of the total output impact) (Tables 4-27, 4-26, and 4-28).

If the water needs are left entirely unmet, the level of shortage in 2010 results in 461,698 fewer jobs than would be expected if the water needs of 2010 are fully met. The gap in job growth due to water shortages grows to 748,081 by 2030 and to 1.1 million by 2050.

The potential loss of economic production in the region amounts to about 37 percent less income to people in 2010, with the gap growing to 44 percent less than expected in 2030. By 2050 the region would have 51 percent less income than is currently projected, assuming no water restrictions.

Table 4-24.
Projected Water Needs by Water User Group and Impacts of Not Meeting Water Needs upon Population South Central Texas Region

		P	rojected W	/ater Needs	s¹				Populati	on Effects²		
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Atascosa County	,											
Nueces Basin			!									
Lytle-Municipal	325	366	401	467	520	577	1,488	1,666	1,800	2,095	2,333	2,577
Steam-Electric	0	0	0	0	1,504	8,504	0	0	0	0	167	1,072
Irrigation	37,557	35,909	34,411	42,812	41,323	39,890	435	414	392	481	469	453
Mining	0	0	0	995	1,109	1,239	0	0	0	125	129	143
San Antonio Basin												
Rural-Municipal	0	0	0	1	10	10	0	0	0	2	13	13
Irrigation	861	809	759	914	867	823	10	9	8	10	9	9
Atascosa County Totals												
Municipal	325	366	401	468	530	587	1,488	1,666	1,800	2,097	2,346	2,590
Steam-Electric	0	0	0	. 0	1,504	8,504	0	0	0	0	167	1,072
Irrigation	38,418	36,718	35,170	43,726	42,190	40,713	445	423	400	491	478	462
Mining	0	0	0	995	_1.109	1,239	0	0	0	<u>125</u>	129	143
County Total	38,743	37,084	35,571	45,189	45,333	51,043	1,933	2,089	2,200	2,713	3,120	4,267
Bexar County						·						
Nueces Basin												
Rural-Municipal	0	0	36	929	1,211	1,074	0	0	48	1,267	1,667	1,478
Irrigation	3,129	3,023	3,031	2,579	2,462	2,341	35	36	34	27	25	23
Mining	182	178	183	189	194	199	24	24	24	24	22	23

Table 4-24 (continued)

		P	rojected W	ater Need:	s ¹				Populati	on Effects²		
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
San Antonio Basin												
Alamo Heights-Municipal	1,299	1,232	1,188	1,206	1,228	1,242	6,602	6,201	5,941	6,041	6,152	6,191
Balcones Heights-Municipal	419	427	447	486	531	573	1,917	1,945	2,007	2,181	2,384	2,856
China Grove-Municipal	155	172	189	240	289	312	709	784	849	1,066	1,298	1,400
Converse-Municipal	1,560	2,270	2,982	3,931	4,798	5,889	11,677	16,830	26,794	33,316	43,191	34,903
Elmendorf-Municipal	33	34	34	44	54	63	147	158	148	188	242	283
Fair Oaks Ranch-Municipal	1,309	1,312	1,149	1,153	1,158	1,157	5,961	6,604	5,756	5,775	5,802	5,767
Helotes-Municipal	152	179	207	286	326	369	696	815	929	1,271	1,464	1,656
Kirby-Municipal	963	1,070	1,216	1,476	1,720	1,991	7,209	7,933	8,971	10,890	12,690	14,619
Leon Valley-Municipal	570	417	240	238	236	322	4,266	3,092	1,771	1,740	1,740	2,364
Live Oak Water Public Utility-Municipal	0	7	84	255	420	604	0	54	619	1,864	3,100	5,410
Olmos Park-Municipal	311	312	322	345	371	395	1,423	1,421	1,445	1,533	1,665	1,773
San Antonio (SAWS)-Municipal	102,394	124,328	154,496	194,684	231,946	273,629	404,646	485,222	606,752	764,582	933,695	1,128,355
Schertz	207	506	869	953	1,048	1,148	1,900	4,577	7,823	8,579	9,434	6,771
Schertz (Outside City)	674	970	1,098	1,310	1,522	1,735	945	1,354	1,511	1,784	2,095	2,375
Shavano Park-Municipal	675	750	779	819	871	929	3,074	3,383	3,495	3,676	3,909	4,149
Terrell Hills-Municipal	540	506	504	520	513	500	2,744	2,546	2,526	2,606	2,571	2,493
Universal City-Municipal	2,012	2,374	2,812	3,490	4,117	4,826	15,061	17,601	20,847	29,577	37,062	43,444
BMWD (Castle Hills)-Municipal	1,209	1,238	1,260	1,281	1,264	1,246	5,508	6,232	6,312	6,417	6,332	6,212
BMWD (Somerset)-Municipal	121	110	101	91	83	79	554	501	453	404	373	355
BMWD (Hill Country/Hollywood Park)-Municipal	1,694	1,932	2,200	2,606	2,963	3,378	7,715	8,714	9,873	11,695	13,298	15,086
BMWD (Other Subdivisions)-Municipal	9,795	15,820	21,637	28,031	34,708	38,617	13,674	21,873	29,915	36,311	47,753	53,134
Fort Sam Houston-Municipal	1,453	1,184	955	929	902	888	10,876	8,778	7,046	6,853	6,654	6,520
Lackland AFB-Municipal	1,222	970	750	729	708	698	6,211	4,882	3,758	3,651	3,547	3,480
Randolph AFB-Municipal	906	790	687	678	673	664	4,125	3,564	3,083	3,042	3,020	2,966
Rural-Municipal	2,211	5,197	10,178	25,757	32,681	22,000	3,087	7,185	14,004	33,366	44,967	30,270
Industrial	0	o	0	1,428	4,757	8,190	0	0	0	16,068	53,528	92,156
Irrigation	10,930	7,912	6,345	5,304	3,991	2,741	124	94	70	57	40	27
Mining	4,781	4,758	5,018	5,217	5,451	5,763	642	636	660	680	718	759

Table 4-24 (continued)

Table 131 (continues)		P	rojected V	/ater Need	s¹				Populati	ion Effects²		
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Bexar County Totals												
Municipal	131,884	164,107	206,398	272,467	326,339	364,328	520,725	622,249	772,676	979,675	1,196,105	1,384,310
Industrial	0	0	0	1,428	4,757	8,190	0	0	0	16,068	53,528	92,156
Irrigation	14,059	10,935	9,376	7,883	6,453	5,082	159	130	104	84	65	50
Mining	<u>4.963</u>	<u>4.936</u>	<u>5,201</u>	<u>5,406</u>	<u>5.645</u>	<u>5.962</u>	666	660	<u>684</u>	<u>704</u>	740	782
County Total	150,906	179,978	220,975	287,184	343,194	383,562	521,550	623,039	773,464	996,531	1,250,438	1,477,298
Caldwell County												
Guadalupe Basin			•									
Lockhart-Municipal	<u>0</u>	<u>188</u>	<u>393</u>	<u>668</u>	<u>714</u>	<u>737</u>	Q	<u>1,408</u>	<u>2,899</u>	<u>4,928</u>	<u>5,269</u>	<u>5,410</u>
County Total	0	188	393	668	714	737	0	1,408	2,899	4,928	5,269	5,410
Calhoun County												
Lavaca-Guadalupe Coastal Basin												
Port Lavaca	0	769	758	852	989	1,093	0	5,702	5,592	6,285	7,148	8,025
County Totals	0	769	758	852	989	1,093	0	5,702	5,592	6,285	7,148	8,025
Comal County												
San Antonio Basin												
Rural-Municipal	1,659	1,877	2,204	3,095	4,060	5,148	2,315	2,596	3,032	4,258	5,586	7,048
Guadalupe Basin												
Garden Ridge-Municipal	322	395	434	562	623	617	1,473	1,799	1,948	2,522	3,120	3,076
New Braunfels-Municipal	0	7,768	10,634	14,697	17,645	20,915	0	46,263	63,333	82,006	104,577	123,957
Fair Oaks Ranch-Municipal	43	43	39	42	45	49	192	218	190	209	226	246
Schertz-Municipal	3,795	3,691	3,444	3,837	4,277	4,746	0	33,388	31,153	32,519	38,501	28,128
Rural-Municipal	1,703	3,080	5,286	7,999	10,948	14,453	2,377	4,258	7,273	11,006	15,063	19,790
Industrial	0	0	o	0	271	551	0	o	0	0	3,481	7,044
Mining	5,570	5,464	5,628	5,796	3,590	2,224	748	730	742	755	474	293

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		P	rojected W	ater Needs	s ¹				Populat	ion Effects ²		
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Comal County (cont.)												
Comal County Totals										1		
Municipal	7,522	16,854	22,041	30,232	37,598	45,928	6,357	88,522	106,929	132,520	167,073	182,245
Industrial	0	0	0	0	271	551	0	0	0	0	3,481	7,044
Mining	5.570	5.464	<u>5.628</u>	<u>5,796</u>	<u>3,590</u>	2,224	748	<u>730</u>	742	<u>755</u>	474	293
County Total	13,092	22,318	27,669	36,028	41,459	48,703	7,105	89,252	107,671	133,275	171,028	189,582
Dimmit County												
Nueces Basin												
Carrizo Springs-Municipal	<u>138</u>	<u>405</u>	<u>649</u>	<u>1,054</u>	<u>1,479</u>	<u>1.959</u>	<u>704</u>	<u>2.059</u>	<u>4,789</u>	<u>7.776</u>	<u>10,912</u>	14.382
County Total	138	405	649	1,054	1,479	1,959	704	2,059	4,789	7,776	10,912	14,382
Frio County												
Nueces Basin												
Irrigation	<u>71.126</u>	<u>67,646</u>	<u>64.365</u>	<u>76,505</u>	<u>73.519</u>	<u>70.662</u>		<u>780</u>	<u>732</u>	<u>861</u>	<u>836</u>	<u>804</u>
County Total	71,126	67,646	64,365	76,505	73,519	70,662	823	780	732	861	836	804
Guadalupe County												
San Antonio Basin										Į		
Rural-Municipal	0	0	0	922	1,319	1,900	B .	0	0	1,257	1,814	2,601
Mining	10	10	10	10	10	10	2	2	2	2	2	2
Guadalupe Basin									'	1		
New Braunfels-Municipal	0	49	63	104	120	136	0	295	373	611	711	808
Schertz-Municipal	123	413	886	970	1,065	1,165	1,129	3,737	7,977	8,731	9,588	6,871
Seguin-Municipal	0	0	0	7	1,280	2,745	0	0	0	61	11,523	16,189
Rural-Municipal	0	0	0	0	533	2,605	0	0	0	0	734	3,566
industrial	979	1,198	1,344	1,481	1,686	1,893		6,520	7,278	8,020	9,131	10,200
Steam-Electric	920	920	920	920	920	920		122	114	112	104	102
Irrigation	883	777	677	582	492	406	10	9	8	6	5	4
Mining	186	188	190	192	197	203	24	26	24	24	24	23



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		P	rojected W	ater Need	s ¹				Populati	on Effects ²		
	2000	2010	2020	2030	2040	2050	2000	2010	2020	2030	2040	2050
County/Basin/Water User Group	(acft)	(acft)	(acft)	(acft)	(acft)	(acft)	Number	Number	Number	Number	Number	Number
Guadalupe County (cont.)					i							
Guadalupe County Totals												
Municipal	123	462	949	2,003	4,317	8,551	1,129	4,032	8,350	10,660	24,370	30,033
Industrial	979	1,198	1,344	1,481	1,686	1,893	5,379	6,520	7,278	8,020	9,131	10,200
Steam-Electric	920	920	920	920	920	920	116	122	114	112	104	102
Irrigation	883	777	677	582	492	406	10	9	8	6	5	4
Mining	<u>196</u>	<u>198</u>	<u>_200</u>	<u>202</u>	<u>207</u>	<u>213</u>	26	28	<u>26</u>	26	<u>26</u>	<u>25</u>
County Total	3,101	3,555	4,090	5,188	7,622	11,983	6,660	10,711	15,776	18,824	33,636	40,364
Hays County									·			
Guadalupe Basin												
San Marcos-Municipal	641	2,848	5,629	9,919	15,326	27,297	5,855	25,762	33,524	55,347	90,833	161,782
Kyle-Municipal	0	0	0	0	156	225	0	0	0	0	701	1,011
Wimbertey-Municipal	0	0	0	0	0	322	0	0	0	0	0	1,613
Rural-Municipal	3,604	4,681	5,271	6,350	7,290	6,360	5,032	6,473	7,253	8,737	10,031	8,709
Mining	84	82	68	55	37	28	10	11	8	8	4	4
Hays County Totals						,						
Municipal	4,245	7,529	10,900	16,269	22,772	34,204	10,887	32,235	40,777	64,084	101,565	173,115
Mining	84	<u>82</u>	<u>68</u>	<u>55</u>	37	28	10	11	8	8	4	4
County Total	4,329	7,611	10,968	16,324	22,809	34,232	10,897	32,246	40,785	64,092	101,569	173,119
Kendall County												
San Antonio Basin	ļ											1
Boeme-Municipal	34	486	493	974	1,587	2,528	169	2,447	3,637	7,185	11,710	18,560
Fair Oaks Ranch-Municipal	90	217	184	189	194	200	412	1,102	923	938	972	1,002
Rural-Municipal	1,070	1,539	2,808	4,099	5,578	6,847	1,501	2,128	3,864	5,640	7,675	9,376
Industrial	2	3	4	4	5	6	10	17	20	20	24	27
Kendall County Totals											i	
Municipal	1,194	2,242	3,485	5,262	7,359	9,575	2,082	5,677	8,424	13,763	20,357	28,938
Industrial	2	3	4	4	5	6	10	17	20	20	24	27
County Total	1,196	2,245	3,489	5,266	7,364	9,581	2,092	5,694	8,444	13,783	20,831	28,965

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Table 4-24	(continued)

Table 4-24 (continued)		P	rojected W	ater Needs	s¹				Populati	on Effects ²		
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Medina County												
Nueces Basin												
Devine-Municipal	666	656	653	677	700	718	3,033	2,958	3,272	3,391	3,506	3,578
Hondo-Municipal	923	983	1,055	1,154	1,218	1,284	4,690	4,948	5,285	5,781	6,101	6,399
Lytie-Municipal	51	48	46	47	49	51	234	218	207	209	219	230
Irrigation	68,381	63,294	58,434	58,117	53,660	49,393	792	730	664	654	611	562
San Antonio Basin												
Castroville-Municipal	228	255	283	331	362	393	1,043	1,161	1,271	1,472	1,626	1,763
La Coste-Municipal	147	168	169	195	214	234	673	765	759	867	961	1,050
Rural-Municipal	0	0	0	23	39	70	0	0	0	29	47	84
Irrigation	9,825	9,066	8,146	7,265	6,422	5,613	110	107	90	78	66	55
Mining	68	68	70	. 72	74	76	8	8	8	10	9	9
Medina County Totals				, 								
Municipal	2,015	2,110	2,206	2,427	2,582	2,750	9,673	10,050	10,794	11,749	12,460	13,104
Irrigation	78,208	72,360	66,580	65,382	60,082	55,006	902	837	754	732	677	617
Mining	68	68	<u>70</u>	<u>72</u>	<u>74</u>	<u> 76</u>	8	8	8	10	9	9
County Total	80,289	74,538	63,856	67,881	62,738	57,832	10,583	10,895	11,556	12,491	13,146	13,730
Uvalde County												
Nueces Basin												
Sabinal-Municipal	247	283	310	369	420	476	1,131	1,290	1,392	1,640	1,884	2,126
Uvalde-Municipal	2,435	2,883	3,183	3,872	4,460	5,133	18,229	21,375	23,599	32,816	40,149	46,207
Irrigation	48,551	43,250	38,242	36,273	31,673	27,382	562	499	435	408	361	312
Uvalde County Totals												
Municipa!	2,682	3,166	3,493	4,241	4,880	5,609	19,360	22,665	24,991	34,456	42,033	48,333
Irrigation	<u>48,551</u>	43,250	38,242	<u>36,273</u>	<u>31.673</u>	<u>27,382</u>	<u>562</u>	<u>499</u>	<u>435</u>	<u>408</u>	<u>361</u>	<u>312</u>
County Total	51,233	46,416	41,735	40,514	36,553	32,991	19,922	23,164	25,426	34,864	42,394	48,645

EX

Table 4-24 (continued)

Table 4-24 (conunued)		P	rojected V	Vater Need	s¹		<u> </u>		Populati	ion Effects²		-
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Wilson County												
San Antonio Basin							1					
Floresville-Municipal	Q	Ω	Q	<u>0</u>	<u>63</u>	<u>145</u>	Q	<u>o</u>	Ω	<u>0</u>	<u>316</u>	<u>726</u>
County Total	0	0	0	0	63	145	0	0	0	0	316	726
Zavala County												
Nueces Basin												
Irrigation	80.685	76.589	<u>72,655</u>	<u>88,293</u>	<u>84,673</u>	<u>81.200</u>	<u>936</u>	884	<u>826</u>	<u>995</u>	<u>964</u>	<u>923</u>
County Total	80,685	76,589	72,655	88,293	84,673	81,200	936	884	826	995	964	923
Nueces Basin Totals										·		
Municipal	4,785	5,624	6,333	8,569	10,057	11,272	29,509	34,514	40,392	54,975	66,771	76,977
Industrial	0	0	0	0	0	0	0	0	0	0	0	0
Steam-Electric	0	0	0	0	1,504	8,504	0	0	0	0	167	1,072
Irrigation	309,466	289,711	271,138	304,579	287,310	270,868	3,583	3,343	3,083	3,426	3,266	3,077
Mining	182	<u>178</u>	<u>183</u>	<u>1.184</u>	1.303	1.438	24	24	24	<u>149</u>	151	<u>166</u>
Total	314,433	295,513	277,654	314,332	300,174	292,082	33,116	37,881	43,499	58,550	70,355	81,292
San Antonio Basin Totals												
Municipal	135,112	168,649	212,503	281,367	338,554	380,729	526,838	632,448	786,114	1,000,056	1,225,158	1,425,055
Industrial	2	3	4	1,432	4,762	8,196	10	17	20	16,088	53,552	92,183
Steam-Electric	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation	21,616	17,787	15,250	13,483	11,280	9,177	244	210	168	145	115	91
Mining	4.859	<u>4.836</u>	<u>5.098</u>	<u>5,299</u>	<u>5,535</u>	<u>5.849</u>	<u>652</u>	646	<u>670</u>	692	729	<u> 770</u>
Total	161,589	191,275	232,855	301,581	360,131	403,951	527,744	633,321	786,972	1,016,981	1,279,554	1,518,099
Guadalupe Basin Totals												
Municipal	10,231	23,156	32,079	45,155	60,022	82,372	16,058	123,601	155,923	206,677	290,877	381,154
Industrial	979	1,198	1,344	1,481	1,957	2,444	5,379	6,520	7,278	8,020	12,612	17,244
Steam-Electric	920	920	920	920	920	920	116	122	114	112	104	102
Irrigation	883	777	677	582	492	406	10	9	8	6	5	4
Mining	5.840	<u>5.734</u>	<u>5.886</u>	6.043	3.824	2,455	<u>782</u>	<u>767</u>	<u>774</u>	<u>787</u>	502	320
Total	18,853	31,785	40,906	54,181	67,215	88,597	22,345	131,019	164,097	215,602	304,100	398,824

Table 4-24 (continued)

		P	rojected V	/ater Need:	s ¹				Populatio	n Effects²		
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Lavaca-Guadalupe Coastal Basin Totals												
Municipal	0	769	758	852	969	1,093	0	5,702	5,592	6,285	7,148	8,025
Industrial	0	0	0	0	0	0	0	0	0	0	0	0
Steam-Electric	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation	0	0	0	0	0	0	0	0	0	0	0	0
Mining	Ω	0	_0	_0	_Q	0	Q	0	0	0	0	<u> </u>
Total	0	769	758	852	969	1,093	0	5,702	5,592	6,285	7,148	8,025
South Central Texas Region Totals												
Municipal	150,128	198,198	251,673	335,943	409,602	475,466	572,405	798,265	988,021	1,267,993	1,589,954	1,891,211
Industrial	981	1,201	1,348	2,913	6,719	10,640	5,389	6,537	7,298	24,108	66,164	109,427
Steam-Electric	920	920	920	920	2,424	9,424	116	122	114	112	271	1,174
Irrigation	331,985	308,275	287,056	318,644	299,082	280,451	3,837	3,562	3,259	3,577	3,386	3,172
Mining	10.881	<u>10,748</u>	_11.167	12,526	10.662	9,742	1.458	1,437	<u>1,468</u>	<u>1.628</u>	1,382	1,256
Total	494,875	519,342	552,173	670,946	728,489	785,723	583,205	807,923	1,000,160	1,297,418	1,661,157	2,006,240
Percent of Totals												
Municipal	30.34	38.16	45.58	50.07	56.23	60.51	98.15	98.56	98.79	97.73	95.71	94.27
Industrial	0.20	0.23	0.24	0.43	0.92	1.35	0.92	0.81	0.73	1.86	3.98	5,45
Steam-Electric	0.19	0.18	0.17	0.14	0.33	1.20	0.02	0.02	0.01	0.01	0.02	0.06
Irrigation	67.08	59.36	51.99	47.49	41.06	35.69	0.66	0.44	0.33	0.28	0.20	0.16
Mining	<u>2.20</u>	2.07	_2,02	<u>1.87</u>	<u>1.46</u>	1.24	0.25	<u>0.18</u>	0.15	0.13	<u>0.08</u>	0.06
Total	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00

Summary from Tables 4-1 through 4-21. Water needs are the differences between projected water supplies for an individual water user group and projected water demands for that water user group. If the calculation of supply minus demand is positive, the water user group has a surplus, and consequently, does not have a projected water need at the date for which the calculation is made. Only those water user groups having a calculated shortage (need) are included in this table.

²Computations were provided by the Texas Water Development Board in response to request of South-Central Texas Regional Water Planning Group.

Table 4-25.
Projected Water Needs by Water User Group and
Impacts of Not Meeting Water Needs upon School Enrollment
South Central Texas Region

		P	rojected V	ater Need:	s ¹		School Enrollment Effects ²							
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number		
Atascosa County														
Nueces Basin														
Lytle-Municipal	325	366	401	467	520	577	384	409	457	521	580	644		
Steam-Electric	0	0	0	0	1,504	8,504	0	0	0	0	71	272		
Irrigation	37,557	35,909	34,411	42,812	41,323	39,890	112	101	99	121	121	115		
Mining	0	0	0	995	1,109	1,239	0	0	0	33	55	38		
San Antonio Basin											:			
Rural-Municipal	0	0	0	1	10	10	0	0	0	1	5	3		
Irrigation	861	809	759	914	867	823	3	2	2	3	4	2		
Atascosa County Totals														
Municipal	325	366	401	468	530	587	384	409	457	522	585	647		
Steam-Electric	0	0	0	0	1,504	8,504	0	0	0	0	71	272		
Irrigation	38,418	36,718	35,170	43,726	42,190	40,713	115	103	101	124	125	117		
Mining .	0	0	0	995	1,109	1.239	0	0	_0	_33	_ <u>55</u>	38		
County Total	38,743	37,084	35,571	45,189	45,333	51,043		512	558	679	836	1,074		
Bexar County														
Nueces Basin			i											
Rural-Municipal	0	0	36	929	1,211	1,074	0	0	13	318	431	375		
Irrigation	3,129	3,023	3,031	2,579	2,462	2,341	9	7	9	7	11	6		
Mining	182	178	183	189	194	199	6	5	7	6	9	6		

Table 4-25 (continued)

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January 2001

Projected Water Needs1 School Enrollment Effects² 2020 2030 2040 2050 2000 2010 2020 2030 2040 2000 2010 2050 (acft) (acft) (acft) (acft) (acft) Number Number Number Number Number Number County/Basin/Water User Group (acft) San Antonio Basin 1.228 1,242 1.682 1.585 1,507 1,503 1,531 1,299 1,232 1.186 1,206 1,548 Alamo Heights-Municipal 495 477 427 447 486 531 573 509 543 593 714 **Balcones Heights-Municipal** 419 183 172 240 289 312 192 215 268 335 155 189 355 China Grove-Municipal 4,798 2,975 6,764 1,560 2.270 2.962 3.931 5.889 4,248 8,286 10.745 8.683 Converse-Municipal 37 41 44 54 63 30 50 63 72 33 34 34 Elmendorf-Municipal 1,157 1,158 1,519 1,667 1,460 1,437 1,442 1.309 1,312 1,149 1,153 1,443 Fair Oaks Ranch-Municipal 179 207 286 326 369 180 200 236 319 378 420 152 Helotes-Municipal 963 1,070 1,216 1,476 1,720 1,991 1,837 2,003 2,276 2,709 3,157 3,655 Kirby-Municipal 417 238 236 322 1.087 781 449 437 450 591 570 240 Leon Valley-Municipal 255 420 604 10 157 468 771 0 7 84 1,353 Live Oak Water Public Utility-Municipal 371 367 312 322 345 395 368 348 385 430 450 311 Olmos Park-Municipal 103.047 125,120 155,480 195,924 239,117 282,089 124,328 154,496 194,684 231,946 273,629 102,394 San Antonio (SAWS)-Municipal 1,048 491 1,155 1,984 2,134 2,347 1,693 207 508 869 953 1,148 Schertz 1,522 244 332 383 448 521 594 970 1,098 1.310 1,735 674 Schertz (Outside City) 750 779 819 871 929 783 854 887 914 973 1,037 675 Shavano Park-Municipal 699 641 540 506 504 520 513 500 643 648 640 623 Terrell Hills-Municipal 3,490 4.117 4.826 3.838 4.443 5.262 7,356 9.220 10,808 2.012 2,374 2.812 Universal City-Municipal 1,573 1,403 1,601 1,596 1,575 1,553 1.209 1,238 1.260 1,281 1,264 1,246 BMWD (Castle Hills)-Municipal 83 79 143 123 115 101 96 90 91 121 110 101 BMWD (Somerset)-Municipal 1.932 2.200 2,606 2,963 3,378 1,966 2,200 2,504 2,910 3,308 3,771 1.694 BMWD (Hill Country/Hollywood Park)-Municipal 5,521 7.551 9.031 11,880 34,708 38,617 3,484 13,219 9.795 15,820 21,637 28,031 BMWD (Other Subdivisions)-Municipal 902 888 2,771 2,216 1,787 1,705 1,655 1,630 955 929 1,453 1,184 Fort Sam Houston-Municipal 708 698 1,583 1,232 953 908 882 870 1,222 970 750 729 Lackland AFB-Municipal 757 751 687 678 673 664 1.051 900 782 742 790 906 Randolph AFB-Municipal 11,187 5,197 10,178 25,757 32,681 22,000 787 1,814 3,552 8.298 7,531 2,211 Rural-Municipal 4,757 8.190 0 0 3.997 13,317 22,927 1,428 0 0 0

5,304

5,217

6,345

5,018

7,912

4,758

10.930

4.781

3,991

5,451

2,741

5,763

32

166

18

156

19

167

15

171

17

186



Industrial

Irrigation

Minina

Table 4-25 (continued)

January 2001

School Enrollment Effects²

County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Bexar County Totals												ļ
Municipal	131,884	164,107	206,398	272,467	326,339	364,328	132,653	159,647	197,476	249,453	304,479	345,908
Industrial	0	0	0	1,428	4,757	8,190	0	0	0	3,997	13,317	22,927
Irrigation	14,059	10,935	9,376	7,883	6,453	5,082	41	25	28	22	28	13
Mining	4,963	4.936	5,201	5,406	5,645	5,962	172	161	174	<u> 177</u>	<u>195</u>	<u>198</u>
County Total	150,906	179,978	220,975	287,184	343,194	383,562	132,866	159,833	197,678	253,649	318,019	369,046
Caldwell County			·									
Guadalupe Basin												
Lockhart-Municipal	<u>0</u>	<u>188</u>	<u>393</u>	<u>668</u>	<u>714</u>	<u>737</u>	Q	<u>345</u>	<u>735</u>	1,226	<u>1.311</u>	1.353
County Total	0	188	393	668	714	737	0	345	735	1,226	1,311	1,353
Calhoun County												
Lavaca-Guadalupe Coastal Basin												
Port Lavaca	0	769	758	852	969	1,093	0	1,439	1,419	1,564	1,778	2,006
County Total	0	769	758	852	969	1,093	0	1,439	1,419	1,564	1,778	2,008
Comal County												
San Antonio Basin												
Rural-Municipal	1,659	1,877	2,204	3,095	4,060	5,148	590	655	769	1,059	1,390	1,762
Guadalupe Basin												1
Garden Ridge-Municipal	322	395	434	562	623	617	381	441	494	627	776	769
New Braunfels-Municipal	0	7,768	10,634	14,697	17,645	20,915	0	11,678	15,987	20,395	26,017	30,838
Fair Oaks Ranch-Municipal	43	43	39	42	45	49	49	54	52	53	58	62
Schertz-Municipal	3,795	3,691	3,444	3,837	4,277	4,746	0	8,428	7,864	8,088	9,578	6,998
Rural-Municipal	1,703	3,080	5,286	7,999	10,948	14,453	606	1,075	1,845	2,738	3,747	4,948
Industrial	0	0	0	0	271	551	0	0	0	0	866	1,761
Mining	5,570	5,464	5,628	5,796	3,590	2,224	193	179	188	190	122	74

Projected Water Needs¹

		P	rojected W	ater Need:	3 ¹		School Enrollment Effects ²							
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number		
Comal County (cont.)														
Comal County Totals														
Municipal	7,522	16,854	22,041	30,232	37,598	45,928	1,626	22,331	27,011	32,960	41,566	45,377		
Industrial	0	0	0	0	271	551	0	0	0	0	866	1,761		
Mining	<u>5,570</u>	5,464	5.628	5,796	3,590	2,224	<u>193</u>	_179	188	<u>190</u>	122	74		
County Total	13,092	22,318	27,669	36,028	41,459	48,703	1,819	22,510	27,199	33,150	42,554	47,212		
Dimmit County														
Nueces Basin	Ì													
Carrizo SpringsMunicipal	<u>138</u>	<u>405</u>	<u>649</u>	<u>1.054</u>	1.479	<u>1,959</u>	<u>182</u>	<u>505</u>	<u>1,215</u>	1.934	<u>2.715</u>	<u>3,596</u>		
County Total	138	405	649	1,054	1,479	1,959	182	505	1,215	1,934	2,715	3,596		
Frio County								•	!		,			
Nueces Basin										<u> </u>				
Irrigation	<u>71.126</u>	<u>67,646</u>	<u>64.365</u>	<u>76,505</u>	<u>73,519</u>	<u>70,662</u>	213	<u>191</u>	<u>186</u>	<u>216</u>	<u>216</u>	<u>204</u>		
County Total	71,126	67,646	64,365	76,505	73,519	70,662	213	191	186	216	216	204		
Guadalupe County						1								
San Antonio Basin														
Rural-Municipal	0	0	0	922	1,319	1,900		0	0	316	469	650		
Mining	10	10	10	10	10	10	1	0	1	1	1	0		
Guadalupe Basin														
New Braunfels-Municipal	0	49	63	104	120	136	0	72	95	154	184	204		
Schertz-Municipal	123	413	886	970	1,085	1,165	292	943	2,023	2,172	2,385	1,718		
Seguin-Municipal	0	o	0	7	1,280	2,745	0	0	0	16	2,867	4,047		
Rural-Municipal	0	0	0	0	533	2,605	0	0	0	0	190	891		
Industrial	979	1,198	1,344	1,481	1,686	1,893	1,371	1,646	1,846	1,995	2,272	2,550		
Steam-Electric	920	920	920	920	920	920	30	23	31	30	44	27		
Irrigation	883	777	677	582	492	406	3	2	2	2	2	1		
Mining	186	188	190	192	197	203	6	5	7	6	10	6		



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Table 4-25 (continued)

rabie 4-25 (continued)	<u> </u>	P	rojected W	/ater Need	s ¹			s	chool Enro	llment Effe	cts²	
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Guadalupe County (cont.)									-			
Guadalupe County Totals	İ											
Municipal	123	462	949	2,003	4,317	8,551	292	1,015	2,118	2,658	6,095	7,510
Industrial	979	1,198	1,344	1,481	1,686	1,893	1,371	1,646	1,846	1,995	2,272	2,550
Steam-Electric	920	920	920	920	920	920	30	23	31	30	44	27
Irrigation	883	777	677	582	492	406	3	2	2	2	2	1
Mining	_196	<u>198</u>	_200	_202	207	_213		5	8			6
County Total	3,101	3,555	4,090	5,188	7,622	11,983	1,703	2,691	4,005	4,692	8,424	10,094
Hays County												
Guadalupe Basin											1	
San Marcos-Municipal	641	2,848	5,629	9,919	15,326	27,297	1,492	6,503	8,462	13,765	22,598	40,248
Kyle-Municipal	0	0	0	0	156	225	0	0	0	0	181	256
Wimberley-Municipal	0	0	0	0	0	322	0	0	0	0	0	409
Rural-Municipal	3,604	4,681	5,271	6,350	7,290	6,360	1,282	1,634	1,840	2,174	2,495	2,177
Mining	84	82	68	55	37	28	3	2	2	2	2	1
Havs County Totals												
Municipal	4,245	7,529	10,900	16,269	22,772	34,204	2,774	8,137	10,302	15,939	25,274	43,090
Mining	<u>84</u>	82	68	<u>55</u>	37	28	3	2	2	2	2	1
County Total	4,329	7,611	10,968	16,324	22,809	34,232	2,777	8,139	10,304	15,941	25,276	43,091
Kendali County									Į			
San Antonio Basin	1								i			
Boeme-Municipal	34	486	493	974	1,587	2,528	43	618	922	1,788	2,913	4,640
Fair Oaks Ranch-Municipal	90	217	184	189	194	200	106	270	234	236	251	254
Rural-Municipal	1,070	1,539	2,808	4,099	5,578	6,847	388	537	980	1,403	0	2,344
industrial	2	3	4	4	5	6	3	3	6	5	10	7
Kendali County Totals												
Municipal	1,194	2,242	3,485	5,262	7,359	9,575	537	1,425	2,136	3,427	5,073	7,238
Industrial		3	4	4	5	6	_3	3	6	5	10	
County Total	1,198	2,245	3,489	5,266	7,364	9,581	540	1,428	2,142	3,432	5,083	7,245

January 2001

Table 4-25 (continued)

		P	rojected W	ater Need:	s¹			S	chool Enro	oliment Effe	cts²	
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Medina County												
Nueces Basin												
Devine-Municipal	666	656	653	677	700	718	773	747	830	844	872	895
Hondo-Municipal	923	983	1,055	1,154	1,218	1,284	1,195	1,249	1,341	1,438	1,518	1,600
Lytte-Municipal	51	48	46	47	49	51	60	54	53	53	57	58
Irrigation	68,381	63,294	58,434	58,117	53,660	49,393	205	179	168	164	158	142
San Antonio Basin												
Castroville-Municipal	228	255	283	331	362	393	269	285	322	370	420	447
La Coste-Municipal	147	168	169	195	214	234	174	188	192	218	249	266
Rural-Municipal	0	o	0	23	39	70	0	0	0	8	20	22
Irrigation	9,825	9,066	8,146	7,265	6,422	5,613	28	21	25	21	28	15
Mining	68	68	70	72	74	76	2	2	2	3	4	2
Medina County Totals							!					
Municipal	2,015	2,110	2,206	2,427	2,582	2,750	2,471	2,523	2,738	2,931	3,136	3,288
Irrigation	78,206	72,360	66,580	65,382	60,082	55,006	233	200	193	185	186	157
Mining	<u>68</u>	<u>68</u>	<u>70</u>	72	74	<u> 76</u>	2	2	2	3	4	2
County Total	80,289	74,538	68,856	67,881	62,738	57,832	2,706	2,725	2,933	3,119	3,326	3,447
Uvalde County												
Nueces Basin												
Sabinal-Municipal	247	283	310	369	420	476	292	316	353	412	487	531
Uvalde-Municipal	2,435	2,883	3,183	3,872	4,460	5,133	4,645	5,398	5,957	8,161	9,988	11,495
Irrigation	48,551	43,250	38,242	36,273	31,673	27,382	145	122	110	103	93	79
Uvalde County Totals												
Municipal	2,682	3,166	3,493	4,241	4,880	5,609	4,937	5,712	6,310	8,573	10,475	12,026
Irrigation	<u>48.551</u>	43,250	<u>38,242</u>	<u>36,273</u>	<u>31,673</u>	<u>27,382</u>	<u>145</u>	_122	<u>110</u>	<u>103</u>	<u>93</u>	<u>79</u>
County Total	51,233	46,416	41,735	40,514	36,553	32,991	5,082	5,834	6,420	8,676	10,568	12,105

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		P	rojected V	/ater Need	s¹				chool Enro	llment Effe	cts²	
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
	lacity	(aciy	lacity	lacity	(acry	facin	Mulliper	Namber	Mulliper	Hamber	Hamber	740777507
Wilson County												
San Antonio Basin								_			00	40
Floresville-Municipal	0	Ω	Q	0	<u>63</u>	<u>145</u>	<u>Q</u>	0	Q	<u>0</u>	<u>82</u>	<u>184</u>
County Total	0	0	0	.0	63	145	0	0	0	0	82	184
Zavala County												
Nueces Basin									l			
Irrigation	<u>80,685</u>	<u>76.589</u>	<u>72,655</u>	<u>88,293</u>	<u>84,673</u>	<u>81,200</u>	<u>242</u>	<u>217</u>	<u>210</u>	<u>250</u>	<u>249</u>	234
County Total	80,685	76,589	72,655	88,293	84,673	81,200	242	217	210	250	249	234
Nueces Basin Totals												
Municipal	4,785	5,624	6,333	8,569	10,057	11,272	7,531	8,676	10,219	13,681	16,648	19,194
Industrial	0	0	0	0	0	0	0	0	0	0	0	0
Steam-Electric	0	0	0	0	1,504	8,504	0	0	0	0	71	272
Irrigation	309,466	289,711	271,138	304,579	387,310	270,868	926	817	782	861	848	780
Mining	182	178	183	1.184	1.303	<u>1,438</u>	6	5	7	<u>39</u>	<u>64</u>	44
Total	314,433	295,513	277,654	314,332	300,174	292,082	8,463	9,498	11,008	14,581	17,631	20,290
San Antonio Basin Totals												
Municipal	135,112	168,649	212,503	281,367	338,554	380,729	134,223	162,200	200,882	254,534	311,756	356,105
Industrial	2	3	4	1,434	4,764	8,196	3	3	6	4,002	13,327	22,934
Steam-Electric	1 0	اها	o	0	0	0	0	0	0	0	0	d
Irrigation	21,616	17,787	15,250	13,483	11,280	9,177	63	41	46	39	49	24
Mining	4,859	4.836	5,098	5,299	<u>5,535</u>	5,849	<u>169</u>	158	170	<u>175</u>	<u>191</u>	194
Total	161,589	191,275	232,855	301,581	360,131	403,951	134,458	162,402	201,104	258,750	325,323	379,257
Guadalupe Basin Totals												
Municipal	10,231	23,156	32,079	45,155	60,022	82,372	4,102	31,173	39,397	51,408	72,387	94,918
Industrial	979	1,198	1,344	1,481	1,957	2,444	1,371	1,646	1,846	1,995	3,138	4,31 ⁻
Steam-Electric	920	920	920	920	920	920	30	23	31	30	44	27
Irrigation	883	777	677	582	492	406	3	2	2	2	2]
Mining	5,840	5.734	5.886	6.043	3.824	2.455	_202	186	197	198	<u>134</u>	<u> </u>
Total	18,853	31,785	40,906	54,181	67,215	88,597	5,708	33,030	41,473	53,633	75,705	99,33

Table 4-25 (continued)

		Projected Water Needs'							chool Enre	ollment Effe	cts²	
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Lavaca-Guadalupe Coastal Basin Totals												
Municipal	0	769	758	852	969	1,093	0	1,439	1,419	1,564	1,778	2,006
Industrial	0	0	0	0	0	0	0	0	0	0	0	0
Steam-Electric	0	0	0	0	0	0	0	0	0	0	o	0
Irrigation	0	0	0	0	0	0	0	0	0	0	0	0
Mining	Q	0	0	_0	0	0	<u>o</u>	0	Q	0	0	0
Total	0	769	758	852	969	1,093	0	1,439	1,419	1,564	1,778	2,006
South Central Texas Region Totals												
Municipal	150,128	198,198	251,673	335,943	409,602	475,466	145,856	203,488	251,917	321,187	402,569	472,223
Industrial	981	1,201	1,348	2,913	6,719	10,640	1,374	1,649	1,852	5,997	16,465	27,245
Steam-Electric	920	920	920	920	2,424	9,424	30	23	31	30	115	199
Irrigation	331,965	308,275	287,065	318,644	299,082	280,451	992	860	830	902	899	805
Mining	10,881	10,748	11,167	12,526	10,662	9,742	<u>377</u>	349	374	412	389	<u>319</u>
Total	498,875	519,342	552,173	670,946	728,489	785,723	148,629	206,369	255,004	328,528	420,437	500,891
Percent of Totals												
Municipal	30.34	38.16	45.58	50.07	56.23	60.51	98.13	98.60	98.79	97.77	95.75	94.28
Industrial	0.20	0.23	0.24	0.43	0.92	1.35	0.92	0.80	0.73	1.83	3.92	5.44
Steam-Electric	0.19	0.18	0.17	0.14	0.33	1.20	0.02	0.01	0.01	0.01	0.03	0.06
Irrigation	67.08	59.36	51.99	47.49	41.06	35.69	0.67	0.42	0.33	0.27	0.21	0.16
Mining	2.20	2.07	2.02	1.87	1.46	1,24	0.25	0.17	<u>0.15</u>	0.13	<u>0.09</u>	0.06
Total	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00

Summary from Tables 4-1 through 4-21. Water needs are the differences between projected water supplies for an individual water user group and projected water demands for that water user group. If the calculation of supply minus demand is positive, the water user group has a surplus, and consequently does not have a projected water need at the date for which the calculation is made. Only those water user groups having a calculated shortage (need) are included in this table.

² Computations were provided by the Texas Water Development Board in response to request of South Central Texas Regional Water Planning Group.

Table 4-26.
Projected Water Needs by Water User Group and
Impacts of Not Meeting Water Needs upon Gross Business
South Central Texas Region

		P	rojected V	/ater Need:	g ¹		Gr	oss Busine	ss Effects	Millions	of 1999 Doll	ars²
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
Atascosa County												
Nueces Basin								1				
Lytie-Municipal	325	366	401	467	520	577	49.3	55.5	60.8	70.8	78.9	87.5
Steam-Electric	0	0	0	0	1,504	8,504	0.0	0.0	0.0	0.0	15.3	86.4
Irrigation	37,557	35,909	34,411	42,812	41,323	39,890	8.1	7.8	7.5	9.3	9.0	8.7
Mining	0	0	0	995	1,109	1,239	0.0	0.0	0.0	9.4	10.5	11.7
San Antonio Basin												
Rural-Municipal	0	0	0	1	10	10	0.0	0.0	0.0	0.1	0.6	0.6
Irrigation	861	809	759	914	867	823	0.2	0.2	0.2	0.2	0.2	0.2
Atascosa County Totals												
Municipal	325	366	401	468	530	587	49.3	55.5	60.8	70.9	79.5	88.1
Steam-Electric	0	0	0	0	1,504	8,504	0.0	0.0	0.0	0.0	15.3	86.4
Irrigation	38,418	36,718	35,170	43,726	42,190	40,713	8.3	8.0	7.6	9.5	9.2	8.8
Mining	0	0	0	995	1.109	1,239	0.0	_0.0	_0.0	<u>9.4</u>	<u>10.5</u>	<u>_11.7</u>
County Total	38,743	37,084	35,571	45,189	45,333	51,043	57.6	63.5	68.5	89.8	114.4	195.1
Bexar County												
Nueces Basin												
Rural-Municipal	0	0	36	929	1,211	1,074	0.0	0.0	2.2	56.9	74.2	65.8
Irrigation	3,129	3,023	3,031	2,579	2,462	2,341	0.7	0.7	0.7	0.6	0.5	0.5
Mining	182	178	183	189	194	199	1.7	1.7	1.7	1.8	1.8	1.9

		P	rojected W	ater Need:	s ¹		Gr	oss Busine	ss Effects	Millions	of 1999 Doll	lars²
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
San Antonio Basin												
Alamo Heights-Municipal	1,299	1,232	1,186	1,206	1,228	1,242	216.7	` 205.6	197.9	201.2	204.9	207.2
Balcones Heights-Municipal	419	427	447	486	531	573	63.6	64.8	67.8	73.7	80.6	95.0
China Grove-Municipal	155	172	189	240	289	312	23.5	26.1	28.7	36.4	43.8	47.
Converse-Municipal	1,560	2,270	2,962	3,931	4,798	5,889	367.6	535.0	837.8	1,111.9	1,357.1	1,139.
Elmendorf-Municipal	33	34	34	44	54	63	5.0	5.2	5.2	6.7	8.2	9.
Fair Oaks Ranch-Municipal	1,309	1,312	1,149	1,153	1,158	1,157	198.6	218.9	191.7	192.4	193.2	193.0
HelotesMunicipal	152	179	207	286	326	369	23.1	27.2	31.4	43.4	49.5	56.0
Kirby-Municipal	963	1,070	1,216	1,476	1,720	1,991	226.9	252.2	286.6	347.8	405.4	469.
Leon Valley-Municipal	570	417	240	238	236	322	134.3	98.3	56.6	56.1	55.6	75.9
Live Oak Water Public Utility-Municipal	0	7	84	255	420	604	0.0	1.6	19.8	60.1	99.0	170.
Olmos ParkMunicipal	311	312	322	345	371	395	47.2	47.3	48.8	52.3	56.3	59.
San Antonio (SAWS)-Municipal	102,394	124,238	154,496	194,684	231,946	273,629	17,151.7	20,825.8	25,879.1	32,610.9	38,852.6	45,834.
Schertz	207	506	869	953	1,048	1,148	58.6	143.1	245.8	269.6	296.4	222.
Schertz (Outside City)	674	970	1,098	1,310	1,522	1,735	41.3	59.4	67.3	80.3	93.3	106.
Shavano Park-Municipal	675	750	779	819	871	929	102.4	113.8	118.2	124.2	132.1	140.
Terrell Hills-Municipal	540	506	504	520	513	500	90.1	84.4	84.1	86.8	85.6	83.
Universal City-Municipal	2,012	2,374	2,812	3,490	4,117	4,826	474.2	559.5	662.7	987.2	1,164.5	1,365.
BMWD (Castle Hills)-Municipal	1,209	1,238	1,260	1,281	1,264	1,246	183.4	206.6	210.2	213.7	210.9	207.
BMWD (Somerset)-Municipal	121	110	101	91	83	79	18.4	16.7	15.3	13.8	12.6	12.
BMWD (Hill Country/Hollywood Park)-Municipal	1,694	1,932	2,200	2,606	2,963	3,378	257.0	293.1	333.8	395.3	449.5	512.
BMWD (Other Subdivisions)-Municipal	9.795	15,820	21,637	28,031	34,706	38,617	600.3	969.6	1,326.1	1,718.0	2,127.1	2,366.
Fort Sam Houston-Municipal	1,453	1,184	955	929	902	888	342.4	279.0	225.1	218.9	212.6	209.
Lackland AFB-Municipal	1,222	970	750	729	708	698	203.9	161.8	125.1	121.6	118.1	116.
Randolph AFB-Municipal	906	790	687	678	673	664	137.4	119.8	104.2	102.9	102.1	100.
Rural-Municipal	2,211	5,197	10,178	25,757	32,681	22,000	135.5	318.5	623.8	1,578.6	2,002.9	1,348.
Industrial	0	0	0	1,428	4,757	8,190	0	0	0	914.3	3,0435.7	5,243.
Irrigation	10,930	7,912	6,345	5,304	3,991	2,741	2.4	1.7	1.4	1.2	0.9	0.
Mining	4,781	4,758	5,018	5,217	5,451	5,763	45.3	45.1	47.6	49.5	51.7	54.0

	<u> </u>	P	rojected V	ater Need:	s'		Gn	oss Busine	ess Effects	Millions	of 1999 Doll	ars'
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
Bexar County (cont.)										-		
Bexar County Totals									,			ı
Municipal	131,884	164,107	206,398	272,467	326,339	364,328	21,103.1	25,633.2	31,795.2	40,760.8	48,488.0	55,216.5
Industrial	0	0	0	1,428	4,757	8,190	0.0	0.0	0.0	914.3	3,045.7	5,243.7
Irrigation	14,059	10,935	9,376	7,883	6,453	5,082	3.1	2.4	2.0	1.7	1.4	1.1
Mining	4.963	4,936	5,201	<u>5.406</u>	<u>5,645</u>	5,962	<u>47.1</u>	46.8	49.3	<u>51.3</u>	<u>53.5</u>	56.5
County Total	150,906	179,978	220,975	287,184	343,194	383,562	21,153.2	25,682.4	31,846.6	41,728.0	51,588.6	60,517.8
Caldwell County												
Guadalupe Basin												
Lockhart-Municipal	Q	<u>188</u>	<u>393</u>	<u>668</u>	<u>714</u>	<u>737</u>	<u>0.0</u>	<u>44.3</u>	<u>92.6</u>	<u>157.4</u>	<u>168.3</u>	<u>173.7</u>
County Total	0	188	393	668	714	737	0.0	44.3	92.6	157.4	168.3	173.7
Calhoun County					i	_						
Lavaca-Guadalupe Coastal Basin												
Port Lavaca	Q	<u>769</u>	<u>758</u>	<u>852</u>	<u>969</u>	<u>1.093</u>	<u>0.0</u>	<u> 181.2</u>	<u>178.6</u>	<u>200.8</u>	<u>228.4</u>	<u>257.6</u>
County Total	0	769	758	852	969	1,093	0.0	181.2	178.6	200.8	228.4	257.6
Comal County							•					
San Antonio Basin							İ					
Rural-Municipal	1,659	1,877	2,204	3,095	4,060	5,148	101.7	115.0	135.1	189.7	248.8	315.5
Guadalupe Basin												
Garden Ridge-Municipal	322	395	434	562	623	617	48.8	59.9	65.8	85.3	103.9	102.9
New Braunfels-Municipal	0	7,768	10,634	14,697	17,645	20,915	0.0	1,503.2	2,057.7	2,844.0	3,414.4	4,047.2
Fair Oaks Ranch-Municipal	43	43	39	42	45	49	6.5	7.2	6.5	7.0	7.5	8.2
Schertz-Municipal	3,795	3,691	3,444	3,837	4,277	4,746	1,073.4	1,044.0	974.2	1,085.3	1,209.8	918.4
Rurat-Municipat	1,703	3,080	5,286	7,999	10,948	14,453	104.4	188.8	324.0	490.2	671.0	885.8
Industrial	0	0	0	0	271	551	0.0	0.0	0.0	0.0	198.1	402.8
Mining	5,570	5,464	5,628	5,796	3,590	2,224	52.8	51.8	53.4	55.0	34.0	21.1

		P	rojected W	ater Need:	s¹	<u> </u>	Gn	oss Busine	ess Effects	- Millions	of 1999 Dol	lars²
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
Comal County (cont.)						-						
Comal County Totals												
Municipal	7,522	16,854	22,041	30,232	37,598	45,928	1,334.9	2,918.1	3,563.3	4,701.5	5,655.4	6,278.
Industrial	0	0	0	0	271	551	0.0	0.0	0.0	0.0	198.1	402.
Mining	<u>5,570</u>	<u>5,464</u>	<u>5,628</u>	<u>5.796</u>	3,590	2,224	<u>52.8</u>	<u>51.8</u>	<u>53.4</u>	<u>55.0</u>	<u>34.0</u>	21.
County Total	13,092	22,318	27,669	36,028	41,459	48,703	1,387.7	2,969.9	3,616.6	4,756.4	5,887.6	6,701.9
Dimmit County												
Nueces Basin												l
Carrizo Springs-Municipal	<u>138</u>	<u>405</u>	<u>649</u>	1.054	<u>1.479</u>	<u>1,959</u>	<u>23.0</u>	<u>67.6</u>	<u>152.9</u>	<u>248.4</u>	<u>348.6</u>	461.
County Total	138	405	649	1,054	1,479	1,959	23.0	67.6	152.9	248.4	348.6	461.7
Frio County												
Nueces Basin						•						ĺ
Irrigation	<u>71.126</u>	<u>67.646</u>	<u>64.365</u>	<u>76,505</u>	<u>73.519</u>	<u>70,662</u>	<u>15.4</u>	<u>14.7</u>	<u>14.0</u>	<u>16.6</u>	<u>16.0</u>	15.3
County Total	71,126	67,646	64,365	76,505	73,519	70,662	15.4	14.7	14.0	16.6	16.0	15.3
Guadalupe County												
San Antonio Basin	ļ											
Rural-Municipal	0	0	0	922	1,319	1,900	0.0	0.0	0.0	56.5	80.8	116.4
Mining	10	10	10	10	10	10	0.1	0.1	0.1	0.1	0.1	0.1
Guadalupe Basin												
New Braunfels-Municipal	0	49	63	104	120	136	0.00	9.5	12.2	20.1	23.2	26.3
SchertzMunicipal	123	413	886	970	1,065	1,165	34.8	116.8	250.6	274.4	301.2	225.4
Seguin-Municipal	O	0	0	7	1,280	2,745	0.0	0.0	0.0	2.0	362.1	531.2
Rural-Municipal	0	0	0	0	533	2,605	0.0	0.0	0.0	0.0	32.7	159.7
Industria!	979	1,198	1,344	1,481	1,686	1,893	301.7	369.1	414.1	456.3	519.5	583.3
Steam-Electric	920	920	920	920	920	920	9.3	9.3	9.3	9.3	9.3	9.3
Irrigation	883	777	677	582	492	406	0.2	0.2	0.1	0.1	0.1	0.1
Mining	186	188	190	192	197	203	1.8	1.8	1.8	1.8	1.9	1.9



January 2001

		P	rojected V	/ater Need:	5 ¹		Gr	oss Busine	ss Effects	Millions	of 1999 Dolla	ars ^z
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
Guadalupe County (cont.)												
Guadalupe County Totals												ĺ
Municipal	123	462	949	2,003	4,317	8,551	34.8	126.3	262.8	353.0	800.0	1,059.0
Industrial	979	1,198	1,344	1,481	1,686	1,893	301.7	369.1	414.1	456.3	519.5	583.3
Steam-Electric	920	920	920	920	920	920	9.3	9.3	9.3	9.3	9.3	9.3
Irrigation	883	777	677	582	492	406	0.2	0.2	0.1	0.1	0.1	0.1
Mining	<u>196</u>	<u>198</u>	200	<u>202</u>	<u>207</u>	<u>213</u>	<u>1.9</u>	<u>1.9</u>	1.9	1.9	2.0	2,0
County Total	3,101	3,555	4,090	5,188	7,622	11,983	347.9	506.8	688.3	820.7	1,331.0	1,653.7
Hays County						_						
Guadalupe Basin												l
San Marcos-Municipal	641	2,848	5,629	9,919	15,326	27,297	181.3	805.6	1,089.2	1,919.4	2,965.7	5,282.1
Kyle-Municipal	0	0	0	0	156	225	0	0	0	0	23.7	34.1
Wimberley-Municipal	0	0	0	0	0	322	0.0	0.0	0.0	0.0	0.0	53.7
Rural-Municipal	3,604	4,681	5,271	6,350	7,290	6,360	220.9	286.9	323.0	389.2	446.8	389.8
Mining	84	82	68	- 55	37	28	0.8	0.8	0.6	0.5	0.4	0.3
Hays County Totals												}
Municipal	4,245	7,529	10,900	16,269	22,772	34,204	402.2	1,092.5	1,412.3	2,308.6	3,436.1	5,759.8
MinIng	<u>84</u>	<u>82</u>	68	55	37	<u>28</u>	<u>0.8</u>	0.8	0.6	<u> </u>	0.4	0.3
County Total	4,329	7,611	10,968	16,324	22,809	34,232	403.0	1,093.2	1,412.9	2,309.1	3,436.5	5,760.0
Kendall County												
San Antonio Basin												1
Boerne-Municipal	34	486	493	974	1,587	2,528	5.7	81.1	116.2	229.5	374.0	595.8
Fair Oaks Ranch-Municipal	90	217	184	189	194	200	13.7	36.2	30.7	31.5	32.4	33.4
Rural-Municipal	1,070	1,539	2,808	4,099	5,578	6,847	65.6	94.3	172.1	251.2	341.9	419.6
Industrial	2	3	4	4	5	6	0.6	0.9	1.2	1.2	1.5	1.8

		P	rojected W	ater Need:	s¹		Gr	oss Busine	ss Effects	Millions	of 1999 Doll	ars ²
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
Kendall County (cont.)												
Kendall County Totals	į											
Municipal	1,194	2,242	3,485	5,262	7,359	9,575	84.9	211.6	319.0	512.3	748.3	1,048.8
Industrial	2	3	4	4	5	6	0.6	0.9	1,2	1.2	<u>1.5</u>	1,8
County Total	1,196	2,245	3,489	5,266	7,364	9,581	85.5	212.5	320.1	513.5	449.8	1,050.5
Medina County										,		
Nueces Basin	ŀ						ļ					
Devine-Municipal	666	656	653	677	700	718	101.0	99.5	109.0	113.0	116.8	119.8
Hondo-Municipal	923	983	1,055	1,154	1,218	1,284	154.0	164.0	176.0	192.5	203.2	214.2
Lytie-Municipal	51	48	46	47	49	51	7.7	7.3	7.0	7.1	7.4	7.7
Irrigation	68,381	63,294	58,434	58,117	53,660	49,393	14.8	13.7	12.7	12.6	11.6	10.7
San Antonio Basin				i								
Castroville-Municipal	228	255	283	331	362	393	34.6	38.7	42.9	50.2	54.9	59.6
La Coste-Municipal	147	168	169	195	214	234	22.3	25.5	25.6	29.6	32.5	35.5
Rural-Municipal	0	0	0	23	39	70	0.0	0.0	0.0	1.4	2.4	4.3
Irrigation	9,825	9,066	8,146	7,265	6.422	5,613	2.1	2.0	1.8	1.6	1.4	1.2
Mining	68	68	70	72	74	76	0.6	0.6	0.7	0.7	0.7	0.7
Medina County Totals												
Municipal	2,015	2,110	2,208	2,427	2,582	2,750	319.7	335.0	360.5	393.8	417.2	441.2
Irrigation	78,206	72,360	66,580	65,382	60,082	55,006	17.0	15.7	14.4	14.2	13.0	11.9
Mining	<u>68</u>	68	<u>70</u>	<u>72</u>	74	<u>76</u>	<u>0.6</u>	<u>0.6</u>	0.7	_0.7	0.7	0.7
County Total	80,289	74,538	68,856	67,881	62,738	57,832	337.3	351.3	375.6	408.7	431.0	453.8
Uvalde County												
Nueces Basin												
Sabinal-Municipal	247	283	310	369	420	476	37.5	42.9	47.0	56.0	63.7	72.2
Uvalde-Municipal	2,435	2,883	3,183	3,872	4,460	5,133	573.9	679.4	750.1	1,095.2	1,261.5	1,451.9
Irrigation	48,551	43,250	38,242	36,273	31,673	27,382	10.5	9.4	8.3	7.9	6.9	5.9

		P	rojected Vi	/ater Need	s'	·	Gr	oss Busine	ss Effects	Millions	of 1999 Doll	ars'
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
Uvalde County (cont.)												
Uvalde County Totals	1			'					1			
Municipal	2,682	3,166	3,493	4,241	4,880	5,609	611.3	722.4	797.2	1,151.2	1,325.2	1,524.
Irrigation	<u>48,551</u>	<u>43,250</u>	38,242	<u>36,273</u>	<u>31,673</u>	27.382	<u>10.5</u>	9.4	8.3	<u>7.9</u>	6.9	5.9
County Total	51,233	46,416	41,735	40,514	36,553	32,991	621.9	731.7	805.5	1,159.1	1,332.1	1,530.0
Wilson County												
San Antonio Basin				,								
Fioresville-Municipal	Q	Q	Q	Q	<u>63</u>	145	Ω	<u>0</u>	<u>0</u>	Q	<u>10.5</u>	24.2
County Total	0	0	0	0	63	145	0	0	0	0	10.5	24.2
Zavala County												
Nueces Basin				'		'	1					
Irrigation	80,722	<u>76.589</u>	72.655	<u>88,293</u>	<u>84.673</u>	<u>81.200</u>	<u>17.5</u>	<u>16.6</u>	<u>15.8</u>	<u>19.2</u>	<u>18.4</u>	<u>17.6</u>
County Total	80,722	76,589	72,655	88,293	84,673	81,200	17.5	16.6	15.8	19.2	18.4	17.6
Nuaces Basin Totals												
Municipa!	4,785	5,624	6,333	8,569	10,057	11,272	946.4	1,116.3	1,305.1	1,840.0	2,154.4	2,480.9
Industrial	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
Steam-Electric	0	0	0	0	1,504	8,504	0.0	0.0	0.0	0.0	15.3	86.4
Irrigation	309,466	289,711	271,138	304,579	287,310	270,868	67.1	62.9	58.8	66.1	62.3	58.8
Mining	182	178	<u> 183</u>	<u>1.184</u>	1,303	<u>1.438</u>	1.7	1.7	1.7	11.2	<u>12.4</u>	13.6
Total	314,433	295,513	277,654	314,332	300,174	292,082	1,015.3	1,180.8	1,365.7	1,917.3	2,244.3	2,639.7
San Antonio Basin Totals	1										i	
Municipal	135,112	168,649	212,503	281,367	338,554	380,729	21,346.6	26,024.1	32,315.7	41,543.6	49,592.6	56,755.6
Industrial	2	3	4	1,432	4,762	8,196	0.6	0.9	1.2	915.4	3,047.1	5,245.4
Steam-Electric	0	o	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation	21,616	17,787	15,250	13,483	11,280	9,177	4.7	3.9	3.3	2.9	2.4	2.0
Mining	4.859	4.836	5.098	5.299	<u>5,535</u>	<u>5.849</u>	<u>46.1</u>	<u>45.8</u>	48.3	<u>50,2</u>	<u>52.5</u>	55.5
Total	161,589	191,275	232,855	301,581	360,131	403,951	21,397.9	26,074.6	32,368.5	42,512.2	52,694.6	62,058.

		P	rojected V	/ater Need	s¹		Gr	oss Busine	ss Effects	Millions	of 1999 Doll	ars ²
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
Guadalupe Basin Totals												
Municipal	10,231	23,156	32,079	45,155	60,022	82,372	1,670.2	4,066.1	5,195.9	7,274.2	9,730.2	12,838.5
Industrial	979	1,198	1,344	1,481	1,957	2,444	301.7	369.1	414.1	456.3	717.6	986.1
Steam-Electric	920	920	920	920	920	920	9.3	9.3	9.3	9.3	9.3	9.3
Irrigation	883	777	677	582	492	406	0.2	0.2	0.1	0.1	0.1	0.1
Mining	<u>5.840</u>	<u>5.734</u>	<u>5,886</u>	6,043	3.824	2,455	<u>55,4</u>	54.4	55.8	<u>57.3</u>	<u>36.3</u>	23.3
Total	18,853	31,785	40,906	54,181	67,215	88,597	2,036.7	4,499.1	5,675.3	7,797.4	10,493.6	13,857.3
Lavaca-Guadalupe Coastal Basin Totals												
Municipal	0	769	758	852	969	1,093	0.0	181.2	178.6	200.8	228.4	257.€
Industrial	0	o	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
Steam-Electric	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
Mining	Ω	_0	_0	_0	0	0	0.0	0.0	<u>0.0</u>	0.0	0.0	0.0
Total	0	769	758	852	969	1,093	0.0	181.2	178.6	200.8	228.4	257.6
South Central Texas Region Totals							ŀ					
Municipal	150,128	198,198	251,673	335,943	409,602	475,466	23,963.2	31,387.7	38,995.3	50,858.6	61,705.6	72,332.6
Industrial	981	1,201	1,348	2,913	6,719	10,640	302.2	370.0	415.3	1,371.8	3,764.7	6,231.5
Steam-Electric	920	920	920	920	2,424	9,424	9.3	9.3	9.3	9.3	24.6	95.7
Irrigation	331,965	308,275	287,065	318,644	299,082	280,451	72.0	66.9	62.3	69.1	64.9	60.8
Mining	<u>10,881</u>	10.748	<u>11,167</u>	<u>12,526</u>	10.662	9,742	103.2	101.9	<u>105.9</u>	<u>118.8</u>	101.1	92.3
Total	494,875	519,342	552,173	670,946	728,489	785,723	24,450.0	31,935.8	39,588.1	52,427.7	65,660.9	78,813.0
Percent of Totals												
Municipal	30.34	38.16	45.58	50.07	56.23	60.51	98.01	98.28	98.50	97.01	93.97	91.78
Industrial	0.20	0.23	0.24	0.43	0.92	1.35	1.24	1.16	1.05	2.62	5.73	7.91
Steam-Electric	0.19	0.18	0.17	0.14	0.33	1.20	0.04	0.03	0.02	0.02	0.04	0.12
Irrigation	67.08	59.36	51.99	47.49	41.06	35.69	0.29	0.21	0.16	0.13	0.10	0.08
Mining	2.20	2.07	2.02	1.87	1.46	1.24	0.42	0.32	0.27	0.23	0.15	0.12
Total	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00

'Summary from Tables 4-1 through 4-21. Water needs are the differences between projected water supplies for an individual water user group and projected water demands for that water user group. If the calculation of supply minus demand is positive, the water user group has a surplus, and consequently does not have a projected water need at the date for which the calculation is made. Only those water user groups having a calculated shortage (need) are included in this table.

² Computations were provided by the Texas Water Development Board in response to request of South Central Texas Regional Water Planning Group.



Table 4-27. Projected Water Needs by Water User Group and Impacts of Not Meeting Water Needs upon Employment South Central Texas Region

	Projected Water Needs¹								Employn	ent Effects	2	
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Atascosa County												
Nueces Basin							Į i					
LytieMunicipal	325	366	401	467	520	577	712	801	878	1,022	1,138	1,263
Steam-Electric	0	0	0	0	1,504	8,504	0	0	0	0	92	523
Irrigation	37,557	35,909	34,411	42,812	41,323	39,890	208	199	191	237	229	221
Mining	0	0	0	995	1,109	1,239	0	0	0	64	71	80
San Antonio Basin												
Rural-Municipal	0	0	0	1	10	10	0	0	0	1	7	7
Irrigation	861	809	759	914	867	823	5	4	4	5	5	5
Alascosa County Totals												
Municipal	325	366	401	468	530	587	712	801	878	1,023	1,145	1,270
Steam-Electric	0	0	0	0	1,504	8,504	0	0	0	0	92	523
Irrigation	38,418	36,718	35,170	43,726	42,190	40,713	213	204	195	243	234	226
Mining	0	0	0	<u>995</u>	1.109	1,239	0	0	0	<u>64</u>		80
County Total	38,743	37,084	35,571	45,189	45,333	51,043	925	1,005	1,073	1,330	1,543	2,098
Bexar County												
Nueces Basin												
Rural-Municipal	0	0	36	929	1,211	1,074	0	0	24	624	813	721
Irrigation	3,129	3,023	3,031	2,579	2,462	2,341	17	17	17	14	14	13
Mining	182	178	183	189	194	199	12	11	12	12	12	13

Table 4-27 (continued)

January 2001

Table V 21 (continues)		P	rojected W	ater Need:	,1				Employm	ent Effects	2	
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
San Antonio Basin												
Alamo Heights-Municipal	1,299	1,232	1,186	1,206	1,228	1,242	3,174	3,010	2,898	2,947	3,001	3,035
Balcones Heights-Municipal	419	427	447	486	531	573	917	935	979	1,064	1,163	1,400
China Grove-Municipal	155	172	189	240	289	312	339	377	414	525	633	683
Converse-Municipal	1,560	2,270	2,962	3,931	4,798	5,889	5,614	8,170	13,007	17,262	21,069	17,026
Elmendorf-Municipal	33	34	34	44	54	63	72	74	74	96	118	138
Fair Oaks Ranch-Municipal	1,309	1,312	1,149	1,153	1,158	1,157	2,866	3,206	2,808	2,817	2,830	2,827
Helotes-Municipal	152	179	207	286	326	369	333	392	453	626	714	808
Kirby-Municipal	963	1,070	1,216	1,476	1,720	1,991	3,466	3,851	4,376	5,312	6,190	7,166
Leon Valley-Municipal	570	417	240	238	236	322	2,051	1,501	864	857	849	1,159
Live Oak Water Public Utility-Municipal	0	7	84	255	420	604		25	302	918	1,512	2,652
Olmos Park-Municipal	311	312	322	345	371	395	681	683	705	755	812	865
San Antonio (SAWS)-Municipal	102,394	124,328	154,498	194,684	231,946	273,629	251,333	305,171	379,220	477,864	569,326	671,640
Schertz	207	508	869	953	1,048	1,148	909	2,222	3,816	4,185	4,602	3,319
Schertz (Outside City)	674	970	1,098	1,310	1,522	1,735	452	651	737	879	1,022	1,164
Shavano Park-Municipal	675	750	779	819	871	929	1,478	1,642	1,705	1,793	1,907	2,034
Terrell Hills-Municipal	540	506	504	520	513	500	1,319	1,236	1,232	1,271	1,254	1,222
Universal City-Municipal	2,012	2,374	2,812	3,490	4,117	4,826	7,241	8,544	10,120	15,325	18,079	21,192
BMWD (Castle Hills)-Municipal	1,209	1,238	1,260	1,281	1,264	1,246	2,647	3,025	3,079	3,130	3,089	3,045
BMWD (Somerset)-Municipal	121	110	101	91	83	79	265	241	221	199	182	173
BMWD (Hill Country/Hollywood Park)-Municipal	1,694	1,932	2,200	2,606	2,963	3,378	3,709	4,230	4,816	5,705	6,487	7,395
BMWD (Other Subdivisions)-Municipal	9,795	15,820	21,637	28,031	34,706	38,617	6,574	10,618	14,522	18,814	23,294	25,919
Fort Sam Houston-Municipal	1,453	1,184	955	929	902	888	5,229	4,261	3,437	3,343	3,246	3,196
Lackland AFB-Municipal	1,222	970	750	729	708	698	2,986	2,370	1,833	1,781	1,730	1,706
Randolph AFB-Municipal	906	790	687	678	673	664	1,983	1,730	1,504	1,484	1,473	1,454
Rural-Municipal	2,211	5,197	10,178	25,757	32,681	22,000	1,484	3,488	6,831	17,288	21,935	14,766
Industrial	0	0	0	1,428	4,757	8,190	0	0	0	7,838	26,111	44,954
Irrigation	10,930	7,912	6,345	5,304	3,991	2,741	61	44	35	29	22	15
Mining	4,781	4,758	5,018	5,217	5,451	5,763	307	306	322	335	350	370
						<u> </u>				······································		



Table 4-27 (continued)

		P	rojected V	/ater Need:	s¹				Employn	ent Effects	2	
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Bexar County Totals												
Municipal	131,884	164,107	206,398	272,467	326,339	364,328	307,124	371,653	459,978	586,866	697,327	796,703
Industrial	0	0	0	1,428	4,757	8,190	0	0	0	7,838	26,111	44,954
Irrigation	14,059	10,935	9,376	7,883	6,453	5,082	78	61	52	44	36	28
Mining	4.963	4.936	_5,201	5,406	<u>5,645</u>	5,962	319	317	<u>334</u>	347	<u>363</u>	<u>383</u>
County Total	150,906	179,978	220,975	287,184	343,194	383,562	307,521	372,030	460,364	595,095	723,836	842,068
Caldwell County												
Guadalupe Basin												
Lockhart-Municipal	Ω	<u> 188</u>	<u> 393</u>	<u>668</u>	<u>714</u>	<u>737</u>	Ω	<u>677</u>	<u>1.414</u>	<u>2,404</u>	<u>2,570</u>	<u>2,652</u>
County Total	0	188	393	668	714	737	0	677	1,414	2,404	2,570	2,652
Calhoun County												
Lavaca-Guadalupe Coastal Basin		ľ										
Port Lavaca	Q	<u>769</u>	<u>758</u>	<u>852</u>	<u>969</u>	1.093	Ω	<u>2,768</u>	<u>2,728</u>	<u>3.066</u>	<u>3,487</u>	<u>3.934</u>
County Total	0	769	758	852	969	1,093	0	2,768	2,728	3,066	3,487	3,934
Comal County												
San Antonio Basin												
Rural-Municipal	1,659	1,877	2,204	3,095	4,060	5,148	1,113	1,260	1,479	2,077	2,725	3,455
<u>Guadalupe Basin</u>												:
Garden Ridge-Municipal	322	395	434	562	623	617	705	865	950	1,230	1,522	1,508
New Braunfels-Municipal	0	7,768	10,634	14,697	17,645	20,915	0	22,458	30,744	42,490	51,013	60,467
Fair Oaks Ranch-Municipal	43	43	39	42	45	49	94	105	95	103	110	120
Schertz-Municipal	3,795	3,691	3,444	3,837	4,277	4,746	16,665	16,208	15,123	16,849	18,781	13,721
Rural-Municipal	1,703	3,080	5,286	7,999	10,948	14,453	1,143	2,067	3,548	5,369	7,348	9,701
industrial	0	0	0	0	271	551	0	0	0	0	1,698	3,453
Mining	5,570	5,464	5,628	5,796	3,590	2,224	358	351	362	372	231	143

		P	rojected W	ater Need:	ş ¹				Employn	nent Effects	2	
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Comal County (cont.)												
Comal County Totals										İ		
Municipal	7,522	16,854	22,041	30,232	37,598	45,928	19,720	42,963	51,940	68,118	81,500	88,971
Industrial	0	0	0	0	271	551	0	0	0	0	1,698	3,453
Mining	<u>5.570</u>	<u>5,464</u>	5.628	<u>5.796</u>	3,590	2,224	<u>358</u>	<u>351</u>	<u>362</u>	372	231	143
County Total	13,092	22,318	27,669	36,028	41,459	48,703	20,078	43,314	52,310	68,491	83,429	92,567
Dimmit County												
Nueces Basin						ļ	1					
Carrizo Springs-Municipal	<u>138</u>	<u>405</u>	<u>649</u>	1,054	<u>1.479</u>	<u>1.959</u>	337	990	<u>2,336</u>	<u>3,793</u>	<u>5,323</u>	7,050
County Total	138	405	649	1,054	1,479	1,959	337	990	2,336	3,793	5,323	7,050
Frio County												
Nueces Basin				:								
Irrigation	<u>71,126</u>	<u>67,646</u>	<u>64.365</u>	<u>76,505</u>	<u>73.519</u>	<u>70,662</u>	<u>394</u>	<u>375</u>	<u>357</u>	424	<u>408</u>	<u>392</u>
County Total	71,126	67,646	64,365	76,505	73,519	70,662	394	375	357	424	408	392
Guadalupa County										ŀ		
San Antonio Basin	1								}			
Rural-Municipal	0	0	0	922	1,319	1,900		0	0	619	885	1,275
Mining	10	10	10	10	10	10	1	1	1	1	1	1
Guadalupe Basin							}					
New Braunfels-Municipal	0	49	63	104	120	136	E .	142	182	301	347	393
Schertz-Municipal	123	413	886	970	1,065	1,165	540	1,814	3,891	4,259	4,677	3,368
Seguin-Municipal	0	0	0	7	1,280	2,745	0	0	0	31	5,621	7,936
Rural-Municipal	0	0	0	0	533	2,605	0	0	0	0	358	1,748
Industrial	979	1,198	1,344	1,481	1,686	1,893	2,586	3,165	3,550	3,912	4,454	5,000
Steam-Electric	920	920	920	920	920	920	57	57	57	57	57	57
Irrigation	883	777	677	582	492	406	5	4	4	3	3	2
Mining	186	188	190	192	197	203	12	12	12	12	13	13



		P	rojected W	ater Need:	s ¹				Employm	ent Effects	2	
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Guadalupe County (cont.)						<u>-</u>						
Guadalupe County Totals	1											
Municipal	123	462	949	2,003	4,317	8,551	540	1,955	4,073	5,210	11,887	14,721
Industrial	979	1,198	1,344	1,481	1,686	1,893	2,586	3,165	3,550	3,912	4,454	5,000
Steam-Electric	920	920	902	920	920	920	57	57	57	57	57	57
Irrigation	883	777	677	582	492	406	5	4	4	3	3	2
Mining	_196	<u>198</u>	_200	202	_207	_213	<u>13</u>	<u>13</u>	13	13	13	14
County Total	3,101	3,555	4,090	5,188	7,622	11,983	3,200	5,193	7,696	9,195	16,414	19,794
Hays County												
Guadalupe Basin												
San Marcos-Municipal	641	2,848	5,629	9,919	15,326	27,297	2,815	12,506	16,274	28,677	44,309	78,918
Kyle-Municipal	0	0	0	0	156	225	o	0	0	0	342	493
Wimberley-Municipal	0	0	0	0	0	322	0	0	0	0	0	787
RuralMunicipal	3,604	4,681	5,271	6,350	7,290	6,360	2,419	3,142	3,538	4,262	4,893	4,269
Mining	84	82	68	55	37	28	5	5	4	4	2	2
Hays County Totals												
Municipal	4,245	7,529	10,900	16,269	22,772	34,204	5,234	15,648	19,812	32,939	49,543	84,466
Mining	<u>84</u>	<u>82</u>	<u>68</u>	<u>55</u>	37	28	5	5	4	4	2	2
County Total	4,329	7,611	10,968	16,324	22,809	34,232	5,239	15,653	19,816	32,942	49,546	84,468
Kendali County							1					
San Antonio Basin		:										
Boerne-Municipal	34	486	493	974	1,587	2,528	83	1,188	1,774	3,505	5,712	9,098
Fair Oaks Ranch-Municipal	90	217	184	189	194	200	197	530	450	462	474	489
Rural-Municipal	1,070	1,539	2,808	4,099	5,578	6,847	718	1,033	1,885	2,751	3,744	4,596
Industrial	2	3	4	4	5	6	5	8	10	10	13	15
Kendall County Totals												
Municipal	1,194	2,242	3,485	5,262	7,359	9,575	998	2,751	4,109	6,178	9,930	14,18
Industrial	2	3	4	4	5	6	5	· <u> 8</u>	10	10	13	
County Total	1,196	2,245	3,489	5,266	7,364	9,581	1,003	2,758	4,119	6,728	9,943	14,19

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		P	rojected W	ater Need:	31				Employn	ent Effects	2	
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Medina County									-			
Nueces Basin												
Devine-Municipal	666	656	653	677	700	718	1,458	1,436	1,596	1,654	1,710	1,754
Hondo-Municipal	923	983	1,055	1,154	1,218	1,284	2,255	2,402	2,578	2,820	2,976	3,137
Lytle-Municipal	51	48	46	47	49	51	112	105	101	103	107	112
Irrigation	68,381	63,294	58,434	58,117	53,660	49,393	379	351	324	322	298	274
San Antonio Basin												
Castroville-Municipal	228	255	283	331	362	393	499	558	620	725	793	860
La Coste-Municipal	147	168	169	195	214	234	322	368	370	427	469	512
Rural-Municipal	0	0	0	23	39	70	0	0	0	15	26	47
Irrigation	9,825	9,066	8,146	7,265	6,422	5,613	54	50	45	40	36	31
Mining	68	68	70	72	74	76	4	4	4	5	5	5
Medina County Totals												
Municipal	2,015	2,110	2,206	2,427	2,582	2,750	4,646	4,869	5,264	5,744	6,081	6,423
Irrigation	78,206	72,360	66,580	65,382	60,082	55,006	434	401	369	363	333	305
Mining	<u>68</u>	68	70	72	<u> 74</u>	<u>76</u>	4		4	5	5	5
County Total	80,289	74,538	68,856	67,881	62,738	57,832	5,084	5,275	5,638	6,111	6,419	6,733
Uvalde County							ļ.	ľ				,
Nueces Basin											2.12	
Sabinal-Municipal	247	283	310	369	420	476	541	620	679	808	919	1,042
Uvalde-Municipal	2,435	2,883	3,183	3,872	4,460	5,133	8,764	10,376	11,456	17,003	19,585	22,540
Irrigation	48,551	43,250	38,242	36,273	31,673	27,382	269	240	212	201	176	152
<u>Uvalde County Totals</u>												
Municipal	2,682	3,166	3,493	4,241	4,880	5,609	9,304	10,995	12,134	17,811	20,504	23,582
Irrigation	<u>48,551</u>	<u>43,250</u>	<u>38,242</u>	<u>36,273</u>	<u>31.673</u>	27,382	<u>269</u>	240	<u>212</u>	<u>201</u>	<u> 176</u>	152
County Total	51,233	46,416	41,735	40,514	36,553	32,991	9,574	11,235	12,346	18,012	20,680	23,734

January 2001

EX	
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		P	rojected V	ater Need	s ¹				Employn	ent Effects	2	
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Wilson County												
San Antonio Basin										,		
Floresville-Municipal	<u>0</u>	<u>o</u>	Ω	Q	<u>63</u>	<u>145</u>	Ω	Õ	<u>o</u>	<u>0</u>	<u>154</u>	<u>354</u>
County Total	0	0	0	0	63	145	0	0	0	0	154	354
Zavala County												
Nueces Basin												
Irrigation	80,722	<u>76,589</u>	<u>72,655</u>	<u>88,293</u>	<u>84,673</u>	81,200	<u>448</u>	<u>425</u>	<u>403</u>	<u>490</u>	<u>470</u>	<u>450</u>
County Total	80,722	76,589	72,655	88,293	84,673	81,200	448	425	403	490	470	450
Nueces Basin Totals												
Municipal	4,785	5,624	6,333	8,569	10,057	11,272	14,178	16,730	19,646	27,827	32,572	37,620
Industrial	0	0	0	0	0	0	0	0	0	0	0	0
Steam-Electric	0	0	0	0	1,504	8,504	0	0	0	0	92	523
Irrigation	309,466	289,711	271,138	304,579	287,310	270,868	1,716	1,607	1,504	1,689	1,594	1,502
Mining	182	<u>178</u>	<u> 183</u>	<u>1.184</u>	1,303	<u>1,438</u>	12	11	12	<u>76</u>	84	92
Total	314,433	295,513	277,654	314,332	300,174	292,082	15,906	18,348	21,162	29,592	34,342	39,738
San Antonio Basin Totals							!					
Municipal	135,112	168,649	212,503	281,367	338,554	380,729	310,056	376,589	466,531	596,824	711,502	816,675
Industrial	2	3	4	1,432	4,762	8,198	5	8	10	7,848	26,123	44,969
Steam-Electric	0	0	0	0	0	0	0	0	0	0	0	C
Irrigation	21,616	17,787	15,250	13,483	11,280	9,177	120	99	85	75	63	51
Mining	4,859	4,836	<u>5,098</u>	<u>5,299</u>	<u>5,535</u>	5,849	312	311	328	<u>340</u>	<u>356</u>	376
Total	161,589	191,275	232,855	301,581	360,131	403,951	310,494	377,006	466,953	605,088	738,043	862,071
Guadalupe Basin Totals												
Municipal	10,231	23,156	32,079	45,155	60,022	82,372	24,381	59,983	75,759	105,975	141,890	186,080
Industrial	979	1,198	1,344	1,481	1,957	2,444	2,586	3,165	3,550	3,912	6,152	8,454
Steam-Electric	920	920	920	920	920	920	57	57	57	57	57	57
Irrigation	883	777	677	582	492	408	5	4	4	3	3	2
Mining	<u>5,840</u>	<u>5.734</u>	<u>5.886</u>	6,043	3.824	2,455	375	<u>368</u>	378	388	246	158
Total	18,853	31,785	40,906	54,181	67,215	88,597	27,403	63,577	79,748	110,335	148,347	194,750

Tabl	e 4-27 ((continued

		P	rojected V	/ater Need:	s¹				Employn	ent Effects	2	
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 Number	2010 Number	2020 Number	2030 Number	2040 Number	2050 Number
Lavaca-Guadalupe Coastal Basin Totals												
Municipal	0	769	758	852	969	1,093	0	2,768	2,728	3,066	3,487	3,934
industrial	0	0	0	0	0	0	0	0	0	0	0	0
Steam-Electric	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation	0	0	0	0	0	0	0	0	0	0	0	0
Mining	<u>0</u>	_0	_0	_0	0	0	<u>o</u>	0	0	0	0	<u>o</u>
Total	0	769	758	852	969	1,093	0	2,768	2,728	3,066	3,487	3,934
South Central Texas Region Totals	450 400	400 400	054.070	005 040	400 000	475.400	242.045	450 000				
Municipal	150,128	198,198	251,673	335,943	409,602	475,466	348,615	456,069	564,665	733,692	889,451	1,044,309
Industrial	981	1,201	1,348	2,913	6,719	10,640	2,591	3,172	3,560	11,760	32,275	53,423
Steam-Electric	920	920	920	920	2,424	9,424	57	57	57	57	149	579
Irrigation	331,965	308,275	287,065	318,644	299,082	280,451	1,841	1,710	1,592	1,767	1,659	1,556
Mining	10,881	<u>10,748</u>	<u>11.167</u>	12,526	<u>10.662</u>	9,742	<u>699</u>	<u>691</u>	<u>718</u>	<u>805</u>	<u>685</u>	<u>626</u>
Total	494,875	519,342	552,173	670,946	728,489	785,723	353,803	461,698	570,591	748,081	924,219	1,100,493
Percent of Totals												
Municipal	30.34	38.16	45.58	50.07	56.23	60.51	98.53	98.78	98.96	98.08	96.24	94.89
Industrial	0.20	0.23	0.24	0.43	0.92	1.35	0.73	0.69	0.62	1.57	3.49	4.85
Steam-Electric	0.19	0.18	0.17	0.14	0.33	1.20	0.02	0.01	0.01	0.01	0.02	0.05
Irrigation	67.08	59.36	51.99	47.49	41.06	35.69	0.52	0.37	0.28	0.24	0.18	0.14
Mining	2.20	2.07	2.02	<u>1.87</u>	1.46	<u>1.24</u>	<u>0.20</u>	<u>0.15</u>	<u>0.13</u>	0,11	0.07	0.06
Total	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00

Summary from Tables 4-1 through 4-21. Water needs are the differences between projected water supplies for an individual water user group and projected water demands for that water user group. If the calculation of supply minus demand is positive, the water user group has a surplus, and consequently does not have a projected water need at the date for which the calculation is made. Only those water user groups having a calculated shortage (need) are included in this table.

²Computations were provided by the Texas Water Development Board in response to request of South Central Texas Regional Water Planning Group.

Table 4-28. Projected Water Needs by Water User Group and Impacts of Not Meeting Water Needs upon Personal Income South Central Texas Region

		P	rojected W	ater Need:	51		Per	sonal Inco	me Effects	— Millions	of 1999 Do	llars²
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
Atascosa County												
Nueces Basin												
Lytte-Municipal	325	366	401	467	520	577	20.0	22.5	24.6	28.7	31.9	35.4
Steam-Electric	0	0	0	0	1,504	8,504	0.0	0.0	0.0	0.0	4.4	24.7
Irrigation	37,557	35,909	34,411	42,812	41,323	39,890	2.4	2.3	2.2	2.7	2.7	2.6
Mining	0	0	0	995	1,109	1,239	0.0	0.0	0.0	2.4	2.6	2.9
San Antonio Basin												
Rural-Municipal	0	0	0	1	10	10	0.0	0.0	0.0	0.0	0.2	0.2
Irrigation	861	809	759	914	867	823	0.1	0.1	0.0	0.1	0.1	0.1
Atascosa County Totals					1							
Municipal	325	366	401	468	530	587	20.0	22.5	24.6	28.7	32.1	35.6
Steam-Electric	0	0	0	0	1,504	8,504	0.0	0.0	0.0	0.0	4.4	24.7
Irrigation	38,418	36,718	35,170	43,726	42,190	40,713	2.5	2.4	2.3	2.8	2.7	2.6
Mining		0	0	<u>995</u>	<u>1.109</u>	1.239	0.0	0.0	0.0	2.4	2.6	2.9
County Total	38,743	37,084	35,571	45,189	45,333	51,043	22.4	24.8	26.9	33.9	41.8	65.9
Bexar County												
Nueces Basin												
Rural-Municipal	0	0	36	929	1,211	1,074	0.0	0.0	0.6	16.1	21.0	18.6
Irrigation	3,129	3,023	3,031	2,579	2,462	2,341	0.2	0.2	0.2	0.2	0.2	0.2
Mining	182	178	183	189	194	199	0.4	0.4	0.4	0.4	0.5	0.5

		P	rojected W	ater Need:	5 ¹		Per	sonal Inco	me Effects	— Millions	of 1999 Dol	lars ²
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
San Antonio Basin							_					
Alamo Helghts-Municipal	1,299	1,232	1,186	1,206	1,228	1,242	89.3	84.7	81.6	82.9	84.4	85.
Balcones Heights-Municipal	419	427	447	486	531	573	25.7	26.2	27.4	29.8	32.6	39.
China Grove-Municipal	155	172	189	240	289	312	9.5	10.6	11.6	14.7	17.7	19.
Converse-Municipal	1,560	2,270	2,982	3,931	4,798	5,889	159.6	232.2	371.1	492.5	601.1	481.
Elmendorf-Municipal	33	34	34	44	54	63	2.0	2.1	2.1	2.7	3.3	3.
Fair Oaks Ranch-Municipal	1,309	1,312	1,149	1,153	1,158	1,157	80.4	90.2	79.0	79.3	79.6	79.
Helotes-Municipal	152	179	207	286	326	369	9.3	11.0	12.7	17.6	20.0	22.
Kirby-Municipal	963	1,070	1,216	1,476	1,720	1,991	98.5	109.5	124.4	151.0	175.9	203.
Leon Valley-Municipal	570	417	240	238	236	322	58.3	42.7	24.6	24.3	24.1	32.
Live Oak Water Public Utility-Municipal	0	7	84	255	420	604	0.0	0.7	8.6	26.1	43.0	75.
Olmos Park-Municipal	311	312	322	345	371	395	19.1	19.2	19.8	21.2	22.8	24.
San Antonio (SAWS)-Municipal	102,394	124,328	154,496	194,684	231,946	273,629	7,073.9	8,589.2	10,673.3	13,449.7	16,024.0	18,903.
Schertz	207	506	869	953	1,048	1,148	25.9	63.4	108.9	119.4	131.3	93.
Schertz (Outside City)	674	970	1,098	1,310	1,522	1,735	11.7	16.8	19.0	22.7	26.4	30.
Shavano Park-Municipal	675	750	779	819	871	929	41.4	46.0	47.8	50.3	53.5	57.
Terrell Hills-Municipal	540	506	504	520	513	500	37.1	34.8	34.7	35.8	35.3	34.
Universal City-Municipal	2,012	2,374	2,812	3,490	4,117	4,826	205.8	242.8	287.6	437.2	515.8	604.
BMWD (Castle Hills)-Municipal	1,209	1,238	1,260	1,281	1,264	1,246	74.2	85.1	86.6	88.1	86.9	85.
BMWD (Somerset)-Municipal	121	110	101	91	83	79	7.4	6.8	6.2	5.6	5.1	4.
BMWD (Hill Country/Hollywood Park)-Municipal	1,694	1,932	2,200	2,606	2,983	3,378	104.0	118.6	135.1	160.0	181.9	207.
BMWD (Other Subdivisions)-Municipal	9,795	15,820	21,637	28,031	34,706	38,617	169.8	274.3	375.1	485.9	601.7	669.
Fort Sam Houston-Municipal	1,453	1,184	955	929	902	888	148.6	121.1	97.7	95.0	92.3	90.
Lackland AFB-Municipal	1,222	970	750	729	708	698	84.0	66.7	51.6	50.1	48.7	48.
Randolph AFB-Municipal	906	790	687	678	673	664	55.6	48.5	42.2	41.6	41.3	40.
Rural-Municipal	2,211	5,197	10,178	25,757	32,681	22,000	38.3	90.1	176.4	446.5	566.6	381.
Industrial	0	0	0	1,428	4,757	8,190	0.0	0.0	0.0	261.9	872.4	1,502.
Irrigation	10,930	7,912	6,345	5,304	3,991	2,741	0.7	0.5	0.4	0.3	0.3	0.
Mining	4,781	4,758	5,018	5,217	5,451	5,763	11.4	11.3	11.9	12.4	13.0	13.



		P	rojected V	ater Need	s ¹		Per	sonal Inco	me Effects	— Millions	of 1999 Do	liars ²
County/Basin/Water User Group	2000 (acfi)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
Bexar County (cont.)												
Bexar County Totals												
Municipal	131,884	164,107	208,398	272,467	326,339	364,328	8,629.7	10,433.2	12,905.6	16,446.2	19,536.2	22,338.5
Industrial	0	0	0	1,428	4,757	8,190	0.0	0.0	0.0	261.9	872.4	1,502.0
Irrigation	14,059	10,935	9,376	7,883	6,453	5,082	0.9	0.7	0.6	0.5	0.4	0.3
Mining	4.963	4.936	5,201	<u>5,406</u>	<u>5.645</u>	5,982	11.8	11.8	12.4	12.9	13.4	14.2
County Total	150,906	179,978	220,975	287,184	343,194	383,562	8,642.4	10,445.6	12,918.6	16,721.5	20,422.5	23,855.1
Caldwell County												
Guadalupe Basin												
Lockhart-Municipal	Q	<u>188</u>	<u>393</u>	668	<u>714</u>	<u>737</u>	0.0	<u>19.2</u>	40.2	<u>68.3</u>	<u>73.0</u>	<u>75.4</u>
County Total	0	188	393	668	714	737	0.0	19.2	40.2	68.3	73.0	75.4
Calhoun County												
Lavaca-Guadalupe Coastal Basin												
Port Lavaca	Q	<u>769</u>	<u>758</u>	<u>852</u>	<u>969</u>	1.093	0.0	<u>78.7</u>	<u>77.5</u>	<u>87.2</u>	<u>99.1</u>	<u>111.8</u>
County Total	0	769	758	852	969	1,093	0.0	78.7	77.5	87.2	99.1	111.8
Comal County												
San Antonio Basin	ŀ											
Rural-Municipal	1,659	1,877	2,204	3,095	4,060	5,148	28.8	32.5	38.2	53.7	70.4	89.2
Guadalupe Basin												
Garden Ridge-Municipal	322	395	434	562	623	617	19.8	24.2	26.6	34.5	42.8	42.4
New Braunfels-Municipal	0	7,768	10,634	14,697	17,645	20,915	0	635.0	869.3	1,201.5	1,442.5	1,709.8
Fair Oaks Ranch-Municipal	43	43	39	42	45	49	2.6	3.0	2.7	2.9	3.1	3.4
Schertz-Municipal	3,795	3,691	3,444	3,837	4,277	4,746	475.4	462.4	431.5	480.7	535.8	388.0
Rural-Municipal	1,703	3,080	5,286	7,999	10,948	14,453	29.5	53.4	91.6	138.7	189.8	250.6
industrial	0	0	0	0	271	551	0.0	0.0	0.0	0.0	56.7	115.4
Mining	5,570	5,464	5,628	5,796	3,590	2,224	13.3	13.0	13.4	13.8	8.5	5.3
Comal County Totals												
Municipal	7,522	16,854	22,041	30,232	37,598	45,928	556.1	1,201.6	1,460.0	1,911.9	2,284.4	2,483.4
Industrial	0	0	0	0	271	551	0.0	0.0	0.0	0.0	56.7	115.4
Mining	<u>5.570</u>	<u>5.464</u>	<u>5,628</u>	<u>5,796</u>	<u>3,590</u>	2.224	<u>13.3</u>	_13.0	_13.4	<u>13.8</u>	8.5	5.3
County Total	13,092	22,318	27,669	36,028	41,459	48,703	569.4	1,223.6	1,473.4	1,925.7	2,349.7	2,604.1

EX

	<u> </u>	P	rojected W	ater Need:	3 ¹		Per	sonal Inco	me Effects	— Millions	of 1999 Do	llars ^z
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
Dimmit County												
Nueces Basin	- {		i									
Carrizo Springs-Municipal	<u>138</u>	<u>405</u>	<u>649</u>	1.054	<u>1.479</u>	<u>1,959</u>	9.5	<u>27.8</u>	<u>66.4</u>	<u>107.8</u>	151,3	200.4
County Total	138	405	649	1,054	1,479	1,959	9.5	27.8	66.4	107.8	151.3	200.4
Frio County							Ī					
Nueces Basin							i					
Irrigation	71,126	<u>67,646</u>	<u>64.365</u>	<u>76.505</u>	73,519	70,662	4.6	4.3	4.1	<u>4.9</u>	<u>4.7</u>	4.5
County Total	71,126	67,646	64,365	76,505	73,519	70,662	4.6	4.3	4.1	4.9	4.7	4.5
Guadalupe County					·							
San Antonio Basin												
Rural-Municipal	0	0	0	922	1,319	1,900	0.0	0.0	0.0	16.0	22.9	32.9
Mining	10	10	10	10	10	10	0.0	0.0	0.0	0.0	0.0	0.0
Guadalupe Basin			:									
New Braunfels-Municipal	0	49	63	104	120	136	0.0	4.0	5.2	8.5	9.8	11.1
Schertz-Municipal	123	413	886	970	1,065	1,165	15.4	51.7	111.0	121.5	133.4	95.2
Seguin-Municipal	0	0	0	7	1,280	2,745	0.0	0.0	0.0	0.9	160.4	224.4
Rural-Municipal	0	0	0	0	533	2,605	0.0	0.0	0.0	0.0	9.2	45.2
Industrial	979	1,198	1,344	1,481	1,686	1,893	86.4	105.7	118.6	130.7	148.8	167.1
Steam-Electric	920	920	920	920	920	920	2.7	2.7	2.7	2.7	2.7	2.7
Irrigation	883	777	677	582	492	406	0.1	0.0	0.0	0.0	0.0	0.0
Mining	186	188	190	192	197	203	0.4	0.4	0.5	0.5	0.5	0.5
Guadalupe County Totals							i					
Municipal	123	462	949	2,003	4,317	8,551	15.4	55.7	116.1	146.9	335.7	408.9
Industrial	979	1,198	1,344	1,481	1,686	1,893	86.4	105.7	118.6	130.7	148.8	167.1
Steam-Electric	920	920	920	920	920	920	2.7	2.7	2.7	2.7	2.7	2.7
Irrigation	883	777	677	582	492	406	1.0	0.0	0.0	0.0	0.0	0.0
Mining	<u>196</u>	<u>198</u>	_200	202	_207	<u>213</u>	<u>0,5</u>	0.5	0.5	0.5	<u>0.5</u>	0.5
County Total	3,101	3,555	4,090	5,188	7,622	11,983	105.0	164.7	238.0	280.8	487.7	579.1



			rojected V	/ater Need:	s'		Per	sonal Inco	me Effects	- Millions	of 1999 Do	llars*
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$miliion	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
Hays County												
Guadalupe Basin										1		
San Marcos-Municipal	641	2,848	5,629	9,919	15,326	27,297	80.3	356.8	460.2	810.9	1,252.9	2,231.6
Kyle-Municipal	0	0	0	0	156	225	0.0	0.0	0.0	0.0	9.6	13.8
Wimberley-Municipal	0	0	0	0	0	322	0.0	0.0	0.0	0.0	0.0	22.1
Rural-Municipal	3,604	4,681	5,271	6,350	7,290	6,360	62.5	81.1	91.4	110.1	126.4	110.3
Mining	84	82	68	55	37	28	0.2	0.2	0.2	0.1	0.1	0.1
Havs County Totals					i			i				
Municipal	4,245	7,529	10,900	16,269	22,772	34,204	142.8	438.0	551.6	921.0	1,388.9	2,377.8
Mining	84	82	<u>68</u>	<u>55</u>	37	28	0.2	0.2	0.2	<u>0.1</u>	0.1	0.1
County Total	4,329	7,611	10,968	16,324	22,809	34,232	143.0	438.1	551.7	921.1	1,389.0	2,377.8
Kendall County						•						
San Antonio Basin								,				
Boarne-Municipal	34	486	493	974	1,587	2,528	2.3	33.4	50.4	99.6	162.3	258.6
Fair Oaks Ranch-Municipal	90	217	184	189	194	200	5.5	14.9	12.7	13.0	13.3	13.8
Rural-Municipal	1,070	1,539	2,808	4,099	5,578	6,847	18.5	26.7	48.7	71.1	96.7	118.7
Industrial	2	3	4	4	5	6	0.2	0.3	0.3	0.3	0.4	0.5
Kendali County Totals												
Municipal	1,194	2,242	3,485	5,262	7,359	9,575	26.4	75.0	111.8	183.7	272.4	391.0
industrial	2	3	4	4	5	6	<u>0.2</u>	0.3	<u>0.3</u>	<u>0.3</u>	0.4	0.5
County Total	1,198	2,245	3,489	5,266	7,364	9,581	26.6	75.3	112.1	184.0	272.8	391.5
Medina County												
Nueces Basin												
Devine-Municipal	666	656	653	677	700	718	40.9	40.3	44.9	46.6	48.1	49.4
Hondo-Municipal	923	983	1,055	1,154	1,218	1,284	63.5	67.6	72.5	79.4	83.8	88.3
Lytie-Municipal	51	48	46	47	49	51	3.1	2.9	2.8	2.9	3.0	3.1
Irrigation	68,381	63,294	58,434	58,117	53,660	49,393	4.4	4.1	3.7	3.7	3.4	3.2

		P	rojected W	ater Need:	31		Per	sonal Inco	me Effects	— Millions	of 1999 Do	llars²
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
Medina County (cont.)												
San Antonio Basin									'			ì
Castroville-Municipal	228	255	283	331	362	393	14.0	15.7	17.4	20.3	22.2	24.1
La Coste-Municipal	147	168	169	195	214	234	9.0	10.3	10.4	12.0	13.1	14.4
Rural-Municipal	0	0	0	23	39	70	0.0	0.0	0.0	0.4	0.7	1.2
Irrigation	9,825	9,066	8,146	7,265	6,422	5,613	0.6	0.6	0.5	0.5	0.4	0.4
Mining	68	68	70	72	74	76	0.2	0.2	0.2	0.2	0.2	0.2
Medina County Totals												
Municipal	2,015	2,110	2,208	2,427	2,582	2,750	130.5	136.8	148.0	161.5	170.9	180.5
Irrigation	78,206	72,360	68,580	65,382	60,082	55,006	5.0	4.6	4.3	4.2	3.9	3.5
Mining	68	68	70	<u>72</u>	<u>74</u>	<u>76</u>	0,2	0.2	0.2	0.2	0.2	0.2
County Total	80,289	74,538	63,856	67,881	62,738	57,832	135.7	141.6	152.5	165.8	175.0	184.2
Uvalde County												
Nueces Basin	l l									1		
Sabinal-Municipal	247	283	310	369	420	476	15.2	17.4	19.0	22.7	25.8	29.2
Uvalde-Municipal	2,435	2,883	3,183	3,872	4,460	5,133	249.1	294.9	325.6	485.1	558.8	643.1
Irrigation	48,551	43,250	38,242	36,273	31,673	27,382	3.1	2.8	2.5	2.3	2.0	1.8
Uvalde County Totals							[,			
Municipal	2,682	3,166	3,493	4,241	4,880	5,609		312.3	344.6	507.7	584.5	672.3
Irrigation	<u>48.551</u>	<u>43,250</u>	<u>38.242</u>	<u>36,273</u>	<u>31.673</u>	<u>27.382</u>	<u>3.1</u>	<u>_2.8</u>	<u>2.5</u>	_2.3	<u>2.0</u>	
County Total	51,233	46,416	41,735	40,514	36,553	32,991	267.4	315.1	347.1	510.1	586.6	674.0
Wilson County								ŀ				
San Antonio Basin	1											
Floresville-Municipal	Q	Q	Q	ō	<u>63</u>	<u>145</u>	0.0	0.0	0.0	0.0	<u>4.3</u>	<u>10.0</u>
County Total	0	0	0	0	63	145	0.0	0.0	0.0	0.0	4.3	10.0
Zavala County								-		,		
Nueces Basin												
Irrigation	<u>80.722</u>	<u>76,589</u>	<u>72.655</u>	88,293	<u>84.673</u>	<u>81.200</u>	<u>5.2</u>	<u>4.9</u>	<u>4.7</u>	5,7	<u>5.4</u>	<u>5.2</u>
County Total	80,722	76,589	72,655	88,293	84,673	81,200	5.2	4.9	4.7	5.7	5.4	5.2

		P	rojected V	/ater Need:	s¹		Per	sonal Inco	me Effects	— Millions	of 1999 Do	llars²
County/Basin/Water User Group	2000 (acfi)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
Nueces Basin Totals												
Municipal	4,785	5,624	6,333	8,569	10,057	11,272	401.2	473.4	556.5	789.1	923.6	1,087.5
Industrial	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
Steam-Electric	0	0	0	0	1,504	8,504	0.0	0.0	0.0	0.0	4.4	24.7
Irrigation	309,466	289,711	271,138	304,579	287,310	270,868	19.9	18.6	17.4	19.5	18.4	17.4
Mining	<u> 182</u>	<u>178</u>	183	<u>1.184</u>	1.303	1.438	<u>0.4</u>	0.4	0.4	<u>2.8</u>	<u>3.1</u>	3.4
Total	314,433	295,513	277,654	314,332	300,174	292,082	421.5	492.4	574.4	811.5	949.5	1,113.1
San Antonio Basin Totals									,			
Municipal	135,112	168,649	212,503	281,367	338,554	380,729	8,707.9	10,566.7	13,082.7	16,716.1	19,921.4	22,883.0
Industrial	2	3	4	1,434	4,764	8,198	0.2	0.3	0.3	262.2	872.8	1,502.5
Steam-Electric	0	0	0	o	0	0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation	21,616	17,787	15,250	13,483	11,280	9,177	1.4	1.1	1.0	0.9	0.7	0.6
Mining	4.859	<u>4,836</u>	5,098	<u>5,299</u>	<u>5,535</u>	<u>5,849</u>	<u>11.6</u>	11.5	12.1	12.6	13.2	13.9
Total	161,589	191,275	232,855	301,581	360,131	403,951	8,721.0	10,579.6	13,096.2	16,991.8	20,808.1	24,400.0
Guadalupe Basin Totals							:					
Municipal	10,231	23,156	32,079	45,155	60,022	82,372	685.6	1,691.0	2,129.7	2,978.5	3,988.8	5,223.3
Industrial	979	1,198	1,344	1,481	1,957	2,444	86.4	105.7	118.6	130.7	205.6	282.5
Steam-Electric	920	920	920	920	920	920	2.7	2.7	2.7	2.7	2.7	2.7
Irrigation	883	777	677	582	492	408	0.1	0.0	0.0	0.0	0.0	0.0
Mining	<u>5,840</u>	<u>5,734</u>	<u>5,886</u>	6,043	3.824	2,455	<u>13.9</u>	<u>13.6</u>	14.0	14.4	9.1	5.8
Total	18,853	31,785	40,906	54,181	67,215	88,597	788.6	1,813.1	2,265.0	3,126.3	4,206.2	5,514.3
Lavaca-Guadalupe Coastal Basin Totals						ı						
Municipal	0	769	758	852	969	1,093	0.0	78.7	77.5	87.2	99.1	111.8
Industrial	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
Steam-Electric	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
Irrigation	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
Mining	Q	0	_0	0	_0	0	<u>0.0</u>	_0.0	_0.0	_0.0	0.0	0.0
Total		769	758	852	969	1,093	0.0	78.7	77.5	87.2	99.1	111.8

Table 4-28 (continued)

		P	rojected W	ater Need:	s¹		Pen	sonal Inco	me Effects	— Millions	of 1999 Do	llars²
County/Basin/Water User Group	2000 (acft)	2010 (acft)	2020 (acft)	2030 (acft)	2040 (acft)	2050 (acft)	2000 \$million	2010 \$million	2020 \$million	2030 \$million	2040 \$million	2050 \$million
South Central Texas Region Totals												
Municipal	150,128	198,198	251,673	335,943	409,602	475,466	9,794.6	12,809.8	15,846.5	20,570.9	24,932.9	29,285.6
Industrial	981	1,201	1,348	2,913	6,719	10,640	86.6	106.0	119.0	392.9	1,078.4	1,785.0
Steam-Electric	920	920	920	920	2,424	9,424	2.7	2.7	2.7	2.7	7.1	27.4
Irrigation	331,965	308,275	287,065	318,644	299,082	280,451	21.3	19.8	18.4	20.4	19.2	18.0
MinIng	<u>10,881</u>	10,748	11.167	12,526	<u>10.662</u>	9,742	25.9	25.6	<u>26.6</u>	29.8	<u>25.4</u>	23.2
Total	494,875	519,342	552,173	670,946	728,489	785,723	9,931.1	12,963.8	16,013.1	21,016.7	26,062.9	31,139.1
Percent of Totals				,								
Municipal	30.34	38.16	45.58	50.07	56.23	60.51	98.63	98.81	98.96	97.88	95.66	94.05
Industrial	0.20	0.23	0.24	0.43	0.92	1.35	0.87	0.82	0.74	1.87	4.14	5.73
Steam-Electric	0.19	0.18	0.17	0.14	0.33	1.20	0.03	0.02	0.02	0.01	0.03	0.09
Irrigation	67.08	59.36	51.99	47.49	41.06	35.69	0.21	0.15	0.12	0.10	0.07	0.06
Mining	2.20	2.07	2.02	<u>1.87</u>	<u>1.46</u>	1.24	<u>0.26</u>	0.20	<u>0.17</u>	0.14	0.10	<u>0.07</u>
Total	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00

Summary from Tables 4-1 through 4-21. Water needs are the differences between projected water supplies for an Individual water user group and projected water demands for that water user group. If the calculation of supply minus demand is positive, the water user group has a surplus, and consequently does not have a projected water need at the date for which the calculation is made. Only those water user groups having a calculated shortage (need) are included in this table.

² Computations were provided by the Texas Water Development Board in response to request of South Central Texas Regional Water Planning Group.

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Section 4.3 — Supplement

Overview of the Methodology Used by the Texas Water Development Board to Estimate Social and Economic Impacts of Not Meeting Projected Water Demands

Copied directly from Texas Water Development Board Preliminary Report to Region L RWPG on July 25, 2000

Estimation of the socioeconomic impact of unmet water needs begins with estimation of the direct impact of the absence of water on the individual or business making productive use of the water. The direct economic impact of unmet water needs is defined as the dollar value of final demand (production for sale to final consumers) that could not be produced because of the absence of water. This direct impact per acre-foot was estimated by region for each type of water user – residential, commercial, manufacturing, irrigation, livestock, mining, and steam-electric.

The term Water Use Coefficients is used in this study to refer to the direct impact on the different water user groups of the loss of one acre-foot of water. Estimates were based on the average value of output added per acre-foot of water used by those firms/individuals that are reliant on water (i.e., where lack of water would result in inability to operate or at least cause significant curtailment of operations).

The total regional impact of water shortage does not end with the direct impact. Indirect impacts (often referred to as third-party impacts) refer to the reduction of output by firms/individuals which result from change in operations by those who are directly impacted by lack of water. Those who are directly impacted, producing less due to lack of water, will make fewer purchases of inputs, thus resulting in losses to the firms/individuals who produce and sell those products. These firms, facing less demand for their products, then reduce their purchases from their own suppliers. Indirect impacts can thus be said to continue to ripple throughout the economy.

The most common method of estimating the extent of indirect impact is the *Input-Output Model*. This type of model uses actual data from local economies to show the buying and selling linkages among the different economic sectors. For this study, input-output models were assembled for each of the 16 regions from county-level input-output models developed by the Minnesota Implan Group.

The total extent of economic loss, direct plus indirect impact relative to the estimated direct impact, is derived from the input-output model in the form of a *multiplier*. Multipliers have been derived to estimate the total impact on three important economic variables — Total business output, personal income, and employment.

In addition to the economic impacts related to water shortages, demographic changes would also be expected to take place. While availability of jobs is not the sole reason for living in a given place, the absence of jobs created would be expected to cause many current residents to leave a region in search of other opportunities or cause reduction of anticipated migration into the region by current nonresidents. Thus, the estimated employment impact was used to estimate change in two important social variables – regional population and school enrollment.

The relationship between employment change and change in population and school enrollment was estimated using the model developed for the Texas Population Estimates and Projections Program, specifically modified for the purposes of this study by the Department of Rural Sociology at Texas A&M University.

Water Use Coefficients (Region L)

Water Use Coefficients, as used in this study, represent the average dollar value of output sold to final demand per acre-foot of water used in the production of this output.

For 4 of the 6 types of Water User Group, a single Water Use Coefficient has been estimated for all users in the region:

Water User Group	Water Use Coefficient (\$ per acre-foot)
Steam Electric	6,501
Mining	5,786
Irrigation	121
Livestock	13,356

The Municipal water user group provides water for both commercial and residential users, each of which were estimated to have a different water use coefficient. The distribution of water use between the two types of users was assumed to vary depending on whether the water user group had a city or a "county other" classification. For cities, the assumed distribution is dependent on population.

Water Has Coofficient (Coofficient (Coofficient)

<u>User Lype</u>	water Use	r Use Coemcient (5 per acre-toot)					
Residential		39,514					
Commercial		335,305					
Population	% Sales to Residential	% Sales to Commercial					
< 5000	85.09%	14.91%					
5,000-10,000	82.71%	17.29%					
10,000-25,000	71.89%	28.11%					
25,000-50,000	64.48%	35.52%					
50,000-250,000	78.52%	21.48%					
> 250,000	82.61%	17.39%					
"County Other"	99.30%	0.70%					

Hear Tone

Water use coefficients for manufacturing were estimated separately for individual counties, based on the distribution of water use among different manufacturing industries in the county and the average productivity of water in different types of manufacturing industries.

County	Water Use Coefficient (\$ per acre-foot)
BEXAR	304,666
CALDWELL	375,479
CALHOUN	48,600
COMAL	347,864
DEWITT	249,830
DIMMITT	138,963
GONZALES	267,611
GUADALUPE	146,622
HAYS	420,322
KARNES	48,260
KENDALL	138,963
MEDINA	366,394
UVALDE	138,963
VICTORIA	48,527
ZAVALA	138,963

Regional Economic Model Data, Multipliers, and Base Year Variables (Region L)

The impact analysis was conducted using a regional interindustry (input/output) model for the region. These models were developed by TWDB using IMPLAN Professional™ Version 2.0 software, a proprietary product of MIG, Inc. of Stillwater, MN. The county economic data was provided in a dataset containing details for 586 economic sectors in Texas for 1995. TWDB collapsed these sectors into models of seven sectors, representing the major water use categories used in water development planning. The data are unique to the region.

For this region, the summary data in IMPLAN for the 1995 base year for major economic variables were as follows:

POPULATION	1,893,928
EMPLOYMENT	1,030,707
HOUSEHOLDS	662,246

TOTAL PERSONAL

INCOME \$36.562 Billion In 1999 dollars—\$39.962 Billion

The Final Demand data were used to calculate the Water Use Coefficients by matching each sector's dollar totals to volumes of water use in the corresponding category for the calendar year-base year 1995. The result is an average of production associated with an acre-foot of water use. This measure produces an average value of water in terms that can be used to apply the IMPLAN multipliers. Regional indirect economic changes can then be estimated.

The multipliers are ratios that, when applied to the direct changes (estimated by the Water Use Coefficients), result in a total impact on the entire region. The impact totals represent the sum of successive changes among all economic sectors caused by the initial change in the affected sector. Multipliers are listed for Employment, Output (Gross Sales or Receipts), and Income (earned income from business and labor activity, not including transfer payments).

Comments About the Estimates

Users are cautioned not to assume that the entire list of needs with impacts is a prediction of future water disasters. These data simply give regional planners one source of information by which to develop efficient and effective means to meet the needs and avoid calamities.

Some clarification is needed to understand the impact numbers. The following points must be kept in mind when using the data:

- a) The impacts are expressed in terms of <u>regional impact</u>. Thus, individual water user group shortages are shown as they influence the entire region's economy and not just the limits of the direct impact. The total impact of municipal shortage for a particular city, for example, includes the direct impact within the city limits and the impact indirectly through the region. The indirect linkages were derived from regional economic models. There are no models for individual water user groups.
- b) While the entirety of an estimated impact applies to the region as a whole, a significant portion will generally be felt in the local area where the shortage occurs. An impact that is of a small magnitude relative to impacts of other shortages on other areas may be extremely severe if its magnitude is large relative to the size of the local economy. Thus, while the absolute magnitude of agricultural shortages may appear to be small, the true severity of the impact may be much more significant to the surrounding rural area.
- Water supplies are calculated on drought-of-record levels. Shortages that show up for the 2000 decade and beyond are considered to be mostly the result of severe dry conditions; this contributes to the apparent abnormally large size of some impacts. This approach to supply analysis results in a worst-case scenario. Historically, most water user groups have at least partially met their needs through management of the remaining supplies, either by conservation, limitations on lower-valued uses such as lawn watering, or finding alternative sources of water. The results in this report assume no applied management strategies. The entirety of the needs is not met in any fashion.
- d) The analysis begins by calculating water use coefficients-defined as production (dollars of sales to final customers, or final demand) resulting from use of an acre-foot of water. This measure is considered an average, not marginal measure of water use. Thus, the analysis does not attempt to measure the market forces that would tend to drive the price of water higher or reserve limited water for the highest-valued uses, as it becomes scarce. The average value approach was used because the analysis is intended to show the present value in today's regional economies of differing amounts of water use. With this information analysts can answer the question, "How much water does it take to support the current level and structure of economic activity and population?" The baseline projections for the future of regional economies assume a continuation of this known relationship of volumes of water use to economic output, under current structures of use. The models do not attempt to estimate the market allocation of the resource among competing activities because this change in structure is considered a possible management strategy-relying on market forces to work in a water-marketing system. Marginal cost analysis would be necessary for evaluating such an approach.

e) The Municipal water use category includes <u>commercial establishments</u>. The impacts from even small shortages in many such establishments are considerably higher on a peracre-foot basis than in any other category. Thus, relatively small Municipal shortages can have a very large amount of economic impact, since the analysis assumes a direct relationship between curtailed water use and lost economic production. Since this analysis is intended to provide impacts without assuming any strategies, the normal response of conservation programs is not assumed. The impact data appear to overstate the Municipal category, but the results are consistently measured, since no response to the shortage is assumed that would mitigate loss of critical water used in commercial and residential settings.

The sizes of the projected impacts do not represent reductions from the current levels of economic activity or population. That is, the data are a <u>comparison</u> between a <u>baseline forecast</u>, assuming no water shortages, and a <u>restricted forecast</u>, based on the assumption of future water shortages. In some cases, with severe water shortages the regional economy could actually decline, dropping employment below current levels. For most regions, however, the measurement of impact represents an <u>opportunity cost</u>, or lost potential development that would be foregone in the absence of water management strategies.