

SURFACE WATER DEVELOPMENT

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A RESOURCE FOR THE FUTURE

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I. THE SUMMARY AND REQUEST

ENCLOSED IS A FIRST-PHASE REPORT ON THE NEW BRAUNFELS-SAN MARCOS-CRYSTAL CLEAR SURFACE WATER TREATMENT FACILITY. OUR COMMUNITIES ARE IN COOPERATIVE SUPPORT IN THE DESIGN, CONSTRUCTION AND DELIVERY OF AN EDWARDS AQUIFER ALTERNATIVE FOR OUR FUTURE WATER RESOURCE.

WE REALIZE THE EVER-PRESSING DEMANDS BEING MADE BY THOSE UTILIZING THE EDWARDS, AND THE IMPLICATIONS IMPOSED TO THAT LIMITED SUPPLY ON OUR PRESENT AND FUTURE NEEDS.

WE ALSO KNOW OUR POTENTIAL EXPOSURE TO POLLUTION OF OUR EDWARDS THROUGH CHEMICALS, FUELS, OR GENERAL UNCONCERN.

THIS REGIONAL APPROACH TO A SURFACE WATER SUPPLY WILL UTILIZE CANYON LAKE CONSERVATION WATER COURSED DOWN THE GUADALUPE RIVER TO A TREAT-MENT SITE (ALREADY PURCHASED), TREATED, THEN DISTRIBUTED ALONG INTERSTATE #35 TO SAN MARCOS, CRYSTAL CLEAR AND NEW BRAUNFELS, SUP-PLYING BASE LOADED QUANTITIES OF WATER TO EACH COMMUNITY. ADDITIONAL WATER REQUIREMENTS WILL BE SUPPLIED FROM OUR EXISTING EDWARDS WELLS.

IT IS A COMPLEX PROCEDURE. THERE IS THE TEXAS WATER COMMISSION AND WATER RIGHTS; THE GUADALUPE-BLANCO RIVER AUTHORITY AND WATER PUR-CHASE; COMMUNITY POLITICAL AND FINANCIAL SUPPORT; AND CERTAINLY SUPPORT, AND WE WOULD HOPE AN "INVESTING SUPPORT" BY THE EDWARDS UNDERGROUND WATER DISTRICT IN THIS THE FIRST SIGNIFICANT APPROACH TO PRESERVING THE EDWARDS.

WHAT OUR CUSTOMERS ARE COMMITTING TO IS NOT ONLY THE INITIAL CAPITAL EXPENSE TO BUILD THE PLANT, BUT AN ACCEPTANCE OF LONG-TERM INCREASED WATER COST FOR ITS CONTINUED USE.

NOT AS A PART OF OUR DECISION - OUR DECISION IS MADE, BUT AS A STRONG INDICATION OF SUPPORT, WE WOULD NOW ASK THE EDWARDS BOARD TO FINANCI-ALLY HELP US.

AS IS INDICATED IN THE REPORT, FIRST-PHASE COSTS WILL EXCEED \$7 MIL-LION WITH AN ADDITIONAL \$10-11 MILLION NEEDED FOR ITS SECOND ADDI-TION. WE WOULD ASK YOUR SUPPORT FOR AT LEAST \$5 MILLION AND TO ESTABLISH WITH THIS GRANT A PRECEDENT FOR ALL TO SEE THAT THE EUWD IN COOPERATION WITH THOSE DEDICATED COMMUNITIES, CAN MAKE A DIFFERENCE.

II. THE PROJECT

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THE PROJECT IS A SURFACE WATER TREATMENT FACILITY PLANNED TO SERVE CUSTOMERS IN COMAL, HAYS, AND GUADALUPE COUNTIES.

PRESENTLY, THE WATER CUSTOMERS OF THE NEW BRAUNFELS UTILITIES, THE CITY OF SAN MARCOS, AND CRYSTAL CLEAR WATER SUPPLY CORPORATION RECEIVE ALL THEIR WATER FROM THE EDWARDS UNDERGROUND AQUIFER. IT IS OUR COLLECTIVE OBJECTIVE TO DEVELOP AND USE AN ALTERNATE SOURCE OF WATER FOR OUR RESPECTIVE CUSTOMERS FOR THREE BASIC REASONS:

1. TO HELP PRESERVE THE COMAL AND SAN MARCOS SPRINGS.

- 2. TO BE ASSURED OF BASIC MINIMUM WATER NEEDS DURING SEVERE DROUGHT.
- 3. TO MAINTAIN AN ALTERNATE SOURCE OF GOOD WATER IN THE EVENT OF ANY TEMPORARY POLLUTION OR DEGRADATION OF THE EDWARDS.

THE TREATMENT FACILITY IS PLANNED FOR THREE INCREMENTS OF DEVELOPMENT, EACH AT 8 MILLION GALLONS PER DAY CAPACITY. IT WILL BE LOCATED IN NEW BRAUNFELS ABOVE THE CONFLUENCE OF THE COMAL AND GUADALUPE RIVERS, CLOSE TO THE GUADALUPE RIVER.

INITIALLY MOST OF THE WATER THROUGH THE PLANT WILL BE PURCHASED FROM THE GUADALUPE-BLANCO RIVER AUTHORITY (GBRA), BY EACH PARTICIPATING ENTITY, DE-LIVERED FROM CANYON LAKE. NEW BRAUNFELS WILL HOWEVER SUPPLEMENT THEIR PURCHASE OF 6 MILLION GALLONS PLUS PER DAY (6720 ACRE FEET PER YEAR) WITH 2 MILLION GALLONS PER DAY (2240 ACRE FEET PER YEAR) FROM GUADALUPE RIVER WATER RIGHTS, TEXAS WATER COMMISSION CF 135, FOR A TOTAL OF 8 MILLION GALLONS PLUS PER DAY. IT IS ANTICIPATED THAT SAN MARCOS AND CRYSTAL CLEAR WATER SUPPLY WILL PURCHASE ALL OF THEIR PRESENT AND FUTURE NEEDS FROM GBRA OUT OF CANYON LAKE.

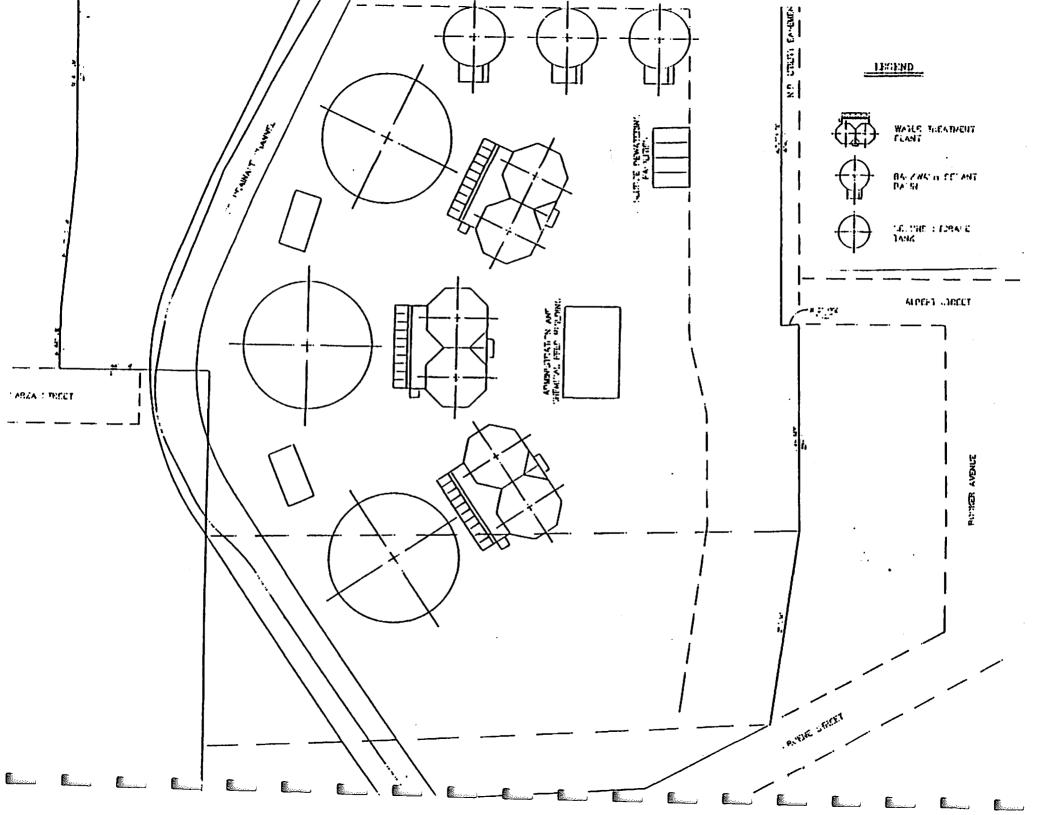
THE TECHNICAL DEVELOPMENT OF THE PLANT WILL BE IN THREE DISTINCT PHASES.

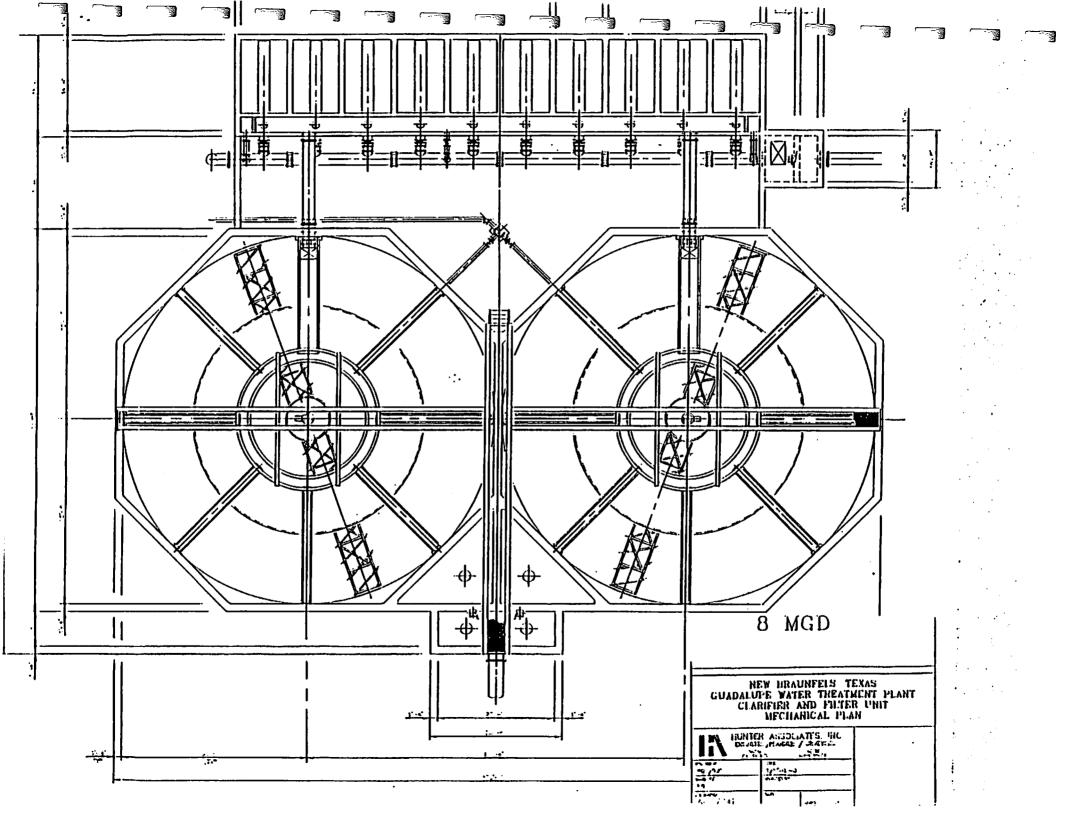
<u>PHASE I</u> - NEW BRAUNFELS AND CRYSTAL CLEAR CONSTRUCTED FOR 8.25 MILLION GALLONS PER DAY; ESTIMATED COMPLETION IN EARLY 1990.

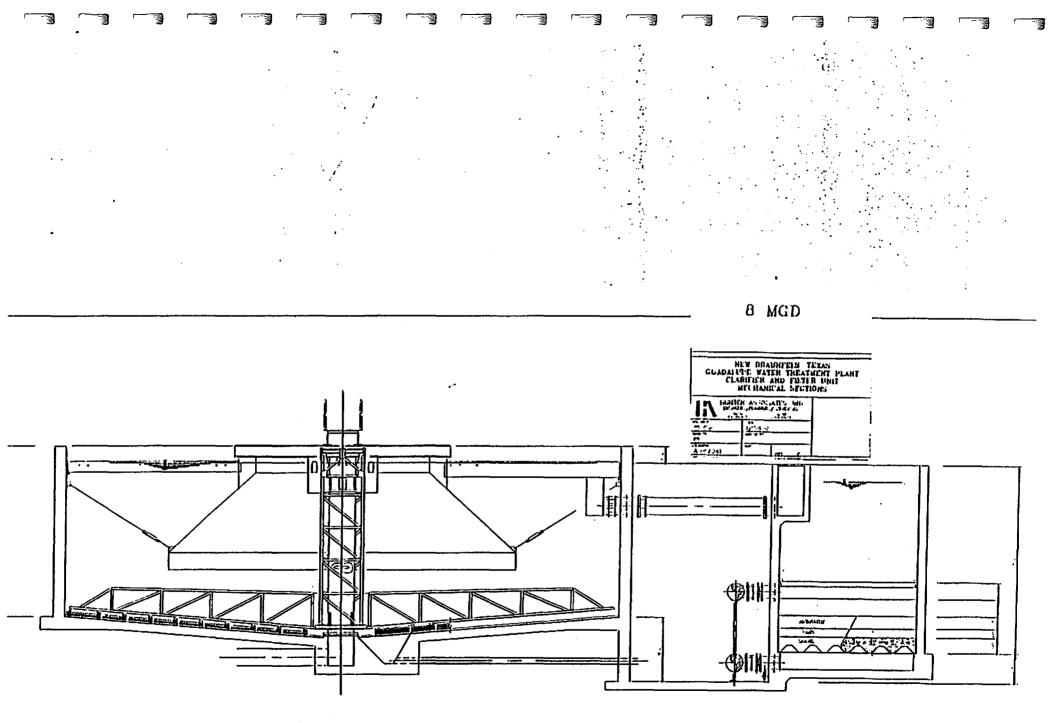
<u>PHASE II</u> - SAN MARCOS PLANNING FOR 5.34 MILLION GALLONS PER DAY WITH ESTIMATED COMPLETION IN 1994.

<u>PHASE III</u> - A FUTURE 8 MILLION GALLONS PER DAY INCREMENT FOR USE BY NEW BRAUNFELS, SAN MARCOS, OR CRYSTAL CLEAR AS NEED DEVELOPS AND AS ADDITIONAL SURFACE WATER IS MADE AVAILABLE.

TYPICAL PLAN AND CROSS-SECTION VIEWS OF THE PLANT ARE AS FOLLOWS:







SECTION A.A.

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III. THE WATER TREATMENT PROCESS

A. WATER QUALITY

THE QUALITY OF THE WATER IN THE GUADALUPE RIVER IS GENERALLY VERY GOOD. MINIMAL TREATMENT WOULD BE REQUIRED FOR THIS WATER; THE ONLY REQUIREMENTS WOULD BE TREATMENT FACILITIES TO ALLOW FOR THE REMOVAL OF TURBIDITY (SILT AND COLLOIDAL ORGANIC MATERIALS), CONTROL OF TASTE AND ODOR, AND DISINFECTION.

IN GENERAL, THE CHEMICAL QUALITY OF THE GUADALUPE RIVER WATER IS VERY SIMILAR TO THE EDWARDS AQUIFER WATER AT THE COMAL SPRINGS. BOTH WATERS HAVE A RELATIVELY HIGH HARDNESS, AND THE UTILITIES MAY WANT TO CONSIDER CONVERTING TO A SOFTENING PROCESS TO DECREASE THE HARDNESS CONTENT OF THE CITY WATER. THE RELATIVE CHEMICAL CHARACTERISTICS OF THE TWO WATERS ARE AS FOLLOWS:

CHEMICAL CONSTITUENT	GUADALUPE RIVER	COMAL SPRINGS
IRON (Fe)		0.02-0.03
CALCIUM (Ca)	4080	6580
MAGNESIUM (Mg)	1014	1520
SODIUM (Na)	38	68
POTASSIUM (K)	13	0.5- 3

CARBONATE (CO3)	** ** ==	
BICARBONATE (HCO3)	170-280	260-290
SULFATE (SO4)	1118	2030
CHLORIDE (C1)	614	914
TOTAL DISSOLVED SOLIDS	180-290	260-300
HARDNESS AS CaCO3	160-260	240-280
рН	7.3-7.5	6.8-7.8

B. PROPOSED TREATMENT FACILITIES

IT IS PRESENTLY ANTICIPATED THAT THE FIRST PHASE OF THE NBU WATER TREATMENT PLANT SHOULD BE SIZED TO ADEQUATELY TREAT 8 MGD OF WATER FROM THE GUADALUPE RIVER, FOR STORAGE AND DISTRIBUTION IN THE NBU SYSTEM. HOWEVER, DUE TO THE POTENTIAL FOR GROWTH IN NEW BRAUNFELS, AND THE PARTICIPATION OF OTHER WATER SUPPLY AND DISTRIBUTION ENTITIES, THE COMPONENTS OF THE SYSTEM WILL BE DESIGNED TO ACCOMMODATE THOSE NEEDS. THE TREATMENT PROCESS PROPOSED FOR THIS PROJECT WOULD BE COMPOSED OF THE FOLLOWING FACILITIES:

1. <u>RAW WATER INTAKE AND PUMP STATION</u>: FOR PUMPING WATER FROM THE GUADALUPE RIVER TO THE SITE OF THE SURFACE WATER TREATMENT FACILITIES.

a) RAW WATER INTAKE STRUCTURE - TO BE DESIGNED FOR SCREENING
 OF LARGE SOLIDS, SUCH AS TREE LIMBS, ETC., AND SIZED TO ACCOM MODATE A FUTURE MAXIMUM INTAKE CAPACITY OF APPROXIMATELY 20
 MGD.

b) PUMP STATION FACILITIES - TO BE DESIGNED TO PUMP 8 MGD AT PRESENT WITH ONE (1) ADDITIONAL PUMP AS A STAND-BY UNIT: PUMP STATION TO BE DESIGNED TO ACCOMMODATE ADDITIONAL PUMPS AND/OR LARGER PUMPS, AS NEEDED TO MATCH FUTURE DEMANDS.

2. PHASE I - WATER TREATMENT UNIT

TO BE DESIGNED TO TREAT PLUS 8 MGD (5,600 GPM) OF RAW WATER; FACILITIES TO BE DESIGNED FOR REMOVAL OF TURBIDITY, ADJUSTMENT OF pH, CONTROL OF TASTES AND ODORS, AND DISINFECTION; AND TO ACCOMMODATE THE FUTURE CONVERSION TO A LIME OR LIME/SODA SOFTENING PROCESS IF AND WHEN DESIRED BY NBU. THE TREATMENT WILL INCLUDE:

a) INLET RAPID MIX BASIN - FOR MIXING CHEMICALS WITH THE WATER FOR REMOVAL OF THE SILT AND ORGANIC MATERIALS.

b) FLOCCULATION BASINS (2 each) - FOR PROVIDING REACTION TIME TO BUILD THE SIZE OF THE PARTICLES AND PARTICULATE MATTER FOR SUBSEQUENT SETTLING.

c) SETTLING BASINS (2 each) - FOR SETTLING OF THE FLOCCULATED PARTICULATE MATTER.

d) FILTER UNIT (10 Filter Cells) - FOR FILTERING OF ANY RESID-UAL FINE ORGANIC OR COLLOIDAL-TYPE PARTICULATE MATERIALS. TO BE DESIGNED AS DUAL MEDIA (sand and anthracite) FOR HIGH RATE FILTERING WITH AIR/WATER GRAVITY BACKWASHING.

3. CLEARWELL STORAGE AND HIGH-SERVICE PUMPING FACILITIES

a) CLEARWELL STORAGE TANK - COVERED GROUND LEVEL STORAGE SITUATED TO FILL BY GRAVITY FROM THE TREATMENT UNIT; TO BE SIZED FOR 1.5-2.0 MG TOTAL STORAGE CAPACITY (4.5-6.0 HOURS OF PLANT PRODUCTION.)

b) HIGH SERVICE PUMP STATION - TO PUMP FINISHED WATER FOR
STORAGE AND DISTRIBUTION IN THE EASTERN END OF NEW BRAUNFELS.
c) LOW SERVICE PUMP STATION - TO TRANSFER FINISHED WATER TO
THE EXISTING GROUND STORAGE TANKS AT THE WATER PLANT AND WELL
#5 LOCATIONS, FOR SUBSEQUENT PUMPING INTO HIGH SERVICE FOR THE
CENTRAL AND WEST PORTIONS OF THE CITY.

4. BACKWASH DECANT BASIN/SLUDGE THICKENER

FOR SEPARATING THE FILTERED AND SETTLED MATERIALS FOR THICKE-NING AND REMOVAL OF WATER FROM THE SLUDGE WITH FACILITIES TO RECYCLE THE WATER PORTION BACK TO THE HEAD END OF THE TREAT-MENT PLANT.

5. SLUDGE DE-WATERING FACILITIES

FOR DE-WATERING THE SLUDGE TO CONSISTENCY OF APPROXIMATELY 12% TO 15% SLUDGE TO BE SUBSEQUENTLY REMOVED TO THE LANDFILL.

6. CHEMICAL STORAGE AND FEEDING FACILITIES

FOR FEEDING ALUM AND/OR POLYELECTROLYTE FOR FLOCCULATION, AND SODA ASH FOR pH ADJUSTMENT OF THE WATER, CHLORINE FOR DISINFECTION, AND HYDROFLUOSILICIC ACID FOR FLUORIDATION.

7. PLANT ADMINISTRATION, LABORATORY AND CONTROL BUILDING

TO PROVIDE PLANT ADMINISTRATIVE OFFICES, PLANT CONTROL LABORA-TORY FACILITIES, AND PRIMARY MOTOR CONTROLS NECESSARY FOR PLANT OPERATION.

C. INCREMENTAL FACILITY SIZING

AS PREVIOUSLY DISCUSSED, WE FEEL THAT THE FIRST PHASE WATER TREAT-MENT FACILITIES SHOULD BE SIZED TO TREAT 8.0 MGD (5,600 GPM), AS THIS CAPACITY SHOULD PROVIDE FOR THE PROJECTED BASE DEMAND FOR THE YEAR 1995. THE SIZING OF SUBSEQUENT INCREMENTS WOULD DEPEND UPON FUTURE PROJECTIONS OF WATER DEMANDS FOR NEW BRAUNFELS, AND FOR ANY AND ALL OTHER ENTITIES WHICH MAY PARTICIPATE IN FUTURE ADDITIONS. CONSIDERING THE WATER RIGHTS PRESENTLY HELD BY THE NEW BRAUNFELS UTILITIES PLUS THE VOLUME OF WATER AVAILABLE THROUGH THE GBRA FROM STORAGE AT CANYON RESERVOIR, WE FEEL THAT ULTIMATELY THIS PLANT COULD BE REQUIRED TO TREAT AS MUCH AS 20-24 MGD. THUS WE HAVE INCLUDED A PRELIMINARY SITE PLAN OF THE PROPOSED PLANT SITE, WHICH FOLLOWS, SHOWING THREE (3) INCREMENTALLY SIZED 8.0 MGD TREATMENT UNITS, THUS INDICATING THE CAPACITY OF THE SITE TO ACCOMMODATE SUCH AN OVERALL PLAN.

IV. THE COST

THE NEW BRAUNFELS UTILITIES (NBU), THE CITY OF SAN MARCOS (SM), AND THE CRYSTAL CLEAR WATER SUPPLY CORPORATION (CCWSC) WILL FINANCIALLY SUPPORT THE PLANNING, DEVELOPMENT, AND CONSTRUCTION COSTS ON A PRO RATA BASIS AS ESTABLISHED BY ACTUAL PLANT OUTPUT DESIGNED CAPABILI-TIES.

NBU, SM, AND CCWSC WILL EACH CONTRACT FOR PURCHASED WATER WITH THE GUADALUPE-BLANCO RIVER AUTHORITY (GBRA) THROUGH LONG-TERM PURCHASE COMMITMENTS. NBU WILL MANAGE AND OPERATE THE PLANT WITH ALL PRO-DUCTION COSTS BEING ASSIGNED TO A UNIFORM PER 1000 GALLON LEVEL YO EACH NBU, SM AND CCWSC.

OVERALL PROJECT COST ESTIMATES FOR THE CONSTRUCTION OF AN 8.0 MGD SURFACE WATER PLANT FOLLOWS BELOW. THE ESTIMATED COSTS SHOWN INCLUDE ITEMIZED COSTS FOR THE VARIOUS PHASES OF CONSTRUCTION REQUIRED TO FURNISH THE COMPLETE SYSTEM CAPABLE OF DELIVERING TREATED WATER TO THE EXISTING DISTRIBUTION SYSTEM AS DISCUSSED HEREIN. SOME OF THE COSTS SHOWN REFLECT A SLIGHT INCREASE OVER THE COSTS ESTIMATED IN THE PREVIOUS REPORTS, WHICH IS GENERALLY ATTRIBUTABLE TO TWO FACTORS:

A. SITE REQUIREMENTS - NOW THAT THE PLANT AND INTAKE SITES HAVE BEEN LOCATED, A MORE ACCURATE ESTIMATE CAN BE MADE.

B. UNIT COMPONENT OVERSIZING - TO ALLOW FOR THE FUTURE INCLUSION OF ADDITIONAL FACILITIES.

ITEM	COST

RAW WATER INTAKE/PUMP STATION	\$	500,000
RAW WATER PIPING		100,000
WATER TREATMENT FACILITIES	:	3,500,000
SLUDGE HANDLING/DEWATERING FACILITY		700,000
CLEARWELL STORAGE & HIGH SERVICE PUMP		650,000
TREATED WATER TRANSMISSION PIPING		650,000
SUB-TOTAL FOR CONSTRUCTION	\$	6,100,000

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CONTINGENCIES (10%)	610,000
ENGINEERING, SURVEYING & INSPECTION (10%)	610,000
LAND AND BASEMENTS	310,000
LEGAL FEES - WATER RIGHTS	50,000
ADMINISTRATION	20,000
	\$ 7,700,000

ANNUAL DEBT SERVICE (20 YEARS @ 8%) (WITHOUT GRANT) \$ 779,170

ANNUAL DEBT SERVICE (20 YEARS @ 8%) (WITH GRANT) \$ 530,000 V. FINANCING

THE FIRST PHASE COSTS OF PLANNING AND CONSTRUCTION AS DETAILED IN SECTION IV WILL BE FINANCED FROM SEVERAL SOURCES AS FOLLOWS:

NEW BRAUNFELS UTILITIES

85B REVENUE BONDS	\$ 316,082
87C REVENUE BONDS	3,765,819
WATER RESOURCE DEVELOPMENT	800,000
CENTRAL FACILITIES - WATER	100,000
1989-1990 REVENUES	218,099
EUWD 1/2 GRANT	2,500,000
TOTAL COST	\$7,700,000

CRYSTAL CLEAR CAPITAL COST PARTICIPATION IS INCLUDED IN ABOVE FUND SOURCES TO PROVIDE THEM 250,000 GPD.

SAN MARCOS FUNDING WILL BE INCLUDED IN PHASE II OF CONSTRUCTION AND SHOULD BE SIMILAR IN REQUIREMENTS OF COSTING, ETC. THEIR DEVELOP-MENT OF FUNDING SOURCES WILL BE AS DETERMINED IN THE FUTURE.

ONE HALF OF OUR REQUESTED GRANT OF \$5,000,000 IS SHOWN ABOVE FOR COMPLETION OF THE FIRST PHASE.

VI. WATER PRODUCTION COSTS

BASED ON INFORMATION OBTAINED FROM NEW BRAUNFELS UTILITIES PERSONNEL, THE CURRENT COST ATTRIBUTABLE TO PRODUCTION OF POTABLE WATER FROM THE EDWARDS AQUIFER WELLS AVERAGES 19.1 CENTS PER THOUSAND GALLONS. OBVIOUSLY THIS COST IS SIGNIFICANTLY LESS THAN THE COST OF PRODUCING TREATED SURFACE WATER, DUE TO THE TREATMENT FACILITIES REQUIRED. FOR PURPOSES OF OVERALL ANALYSIS, THIS FIGURE HAS BEEN USED TO COMPARE THE TOTAL COST OF PRODUCTION FOR A BLENDED MIXTURE OF TREATED SURFACE WATER AND EDWARDS AQUIFER WATER.

THE FOLLOWING OUTLINE OF SURFACE WATER ANNUAL PRODUCTION COSTS DOES INDICATE A SUBSTANTIAL INCREASE IN WATER COST ABOVE A 100% SUPPLY FROM GROUND WATER.

IN CONSIDERATION OF INCREASED COSTS OUR CUSTOMERS WILL BE ADVISED TO PROTECT AND CONSERVE OUR WATER RESOURCES.

THE FOLLOWING TABLE REFLECTS THE ANNUAL COST OF OPERATION AND MAINTE-NANCE OF THE FACILITY FOR THE YEARS 1991, 1993, AND 1995. INITIALLY THE 8.0 MGD PLANT WILL BE OPERATED 100% OF THE TIME DURING THE SUMMER MONTHS. HOWEVER, DURING THE WINTER MONTHS, THE AVERAGE MONTHLY DEMAND IS LESS THAN 8.0 MGD, SO THE PLANT WILL BE OPERATED TO MEET THE LESSER DEMAND, YIELDING A PLANT EFFICIENCY OF APPROXIMATELY 83%.

IT IS ESTIMATED THAT BY 1995 THE MONTHLY BASE DEMAND WILL APPROACH 8.0 MGD AND THE PLANT EFFICIENCY WILL THEN REACH 100%, LESS 5% FOR MAINTENANCE DOWN TIME AND DAILY PEAK DEMAND FACTORS.

THIS TABLE ALSO SHOWS THE UNIT PRODUCTION COST; AND WHEN COUPLED WITH THE PURCHASE COST OF WATER FROM CANYON LAKE, THE TOTAL FINISHED WATER PRODUCTION COST WITHOUT THE GRANT IS:

ITEM DESCRIPTION	<u>1991</u>	<u>1993</u>	<u>1995</u>
ANNUAL DEBT SERVICE FOR SUP-	-		
PLY & TREATMENT FACILITIES	\$ 780,000	\$ 780,000	\$ 780,000
OPERATION & MAINTENANCE	160,000	175,000	190,000
GENERAL AND ADMINISTRATIVE	35,000	35,000	35,000
BLECTRICAL POWER	235,000	260,000	295,000
TOTAL ANNUAL COST	\$1,210,000	\$1,250,000	\$1,300,000
ESTIMATED PLANT OPERATION	83%	89%	95%
ESTIMATED TOTAL ANNUAL PRO.	(M.G.)2,420	2,600	2,775
UNIT PRODUCTION COST (PER 1,	,000) \$0.50	\$0.48	\$0.47
WATER PURCHASE COST (PER 1,0	000) \$0.14	\$0.14	\$0.14

TOTAL FINISHED WATER PRODUCTION

ESTIMATED PRODUCTION COSTS

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(WITH GRANT)

ITEM DESCRIPTION		1991	1993	1995
ANNUAL DEBT SERVICE FOR SUPPLY				
AND TREATMENT FACILITIES	\$	530,000	\$ 530,000	\$ 530,000
OPERATION AND MAINTENANCE		160,000	175,000	190,000
GENERAL & ADMINISTRATIVE		35,000	35,000	35,000
ELECTRICAL POWER		235,000	260,000	295,000
TOTAL ANNUAL COST	\$	960,000	\$1,000,000	\$1,050,000
ESTIMATED PLANT OPERATION EFF.		83%	89%	95%
ESTIMATED TOTAL ANNUAL PRO. (M.	G.)	2,420	2,600	2,775
UNIT PRODUCTION COST (PER 1,000))	\$0.40	\$0.38	\$0.37
WATER PURCHASE COST (PER 1,000	GAI	.)\$0.14	\$0.14	\$0.14
TOTAL FINISHED WATER PRODUCTION				

COST \$0.54 \$0.52 \$0.51

VII. COMMUNITY IMPACT AND PERCEPTIONS

THE COMPLETION OF A SURFACE WATER TREATMENT FACILITY IN NEW BRAUNFELS WILL MARK A TIME OF WATER RESOURCE ASSURANCE FOR THE FUTURE. OUR GROWTH AND ECONOMIC EXPANSION WILL NOT BE SUBJECT TO AN UNKNOWN SUPPLY OF WATER. WE CAN CONFIDENTLY SPEAK TO ADEQUATE WATER SUPPLY FOR NOT ONLY FUTURE INDUSTRIAL OR COMMERCIAL GROWTH BUT ALSO FOR OUR RESIDENT-IAL DEVELOPMENTS.

THIS STORY HAS BEEN TOLD MANY TIMES TO SERVICE CLUBS, RADIO COMMENT PROGRAMS, CITY COUNCIL MEETINGS, AND BOARD OF TRUSTEES MEETINGS. IT WOULD SEEM THAT CITIZENS AND CUSTOMERS REALIZE THE IMPORTANCE OF OUR FUTURE WATER RESOURCES AND WHOLE-HEARTEDLY SUPPORT THIS REGIONAL EFFORT.

APPENDIX

A. HUNTER ASSOCIATES ENGINEERING REPORT ON PAST AND FUTURE WATER DEMANDS FOR NEW BRAUNFELS

B. NEW BRAUNFELS WATER RIGHTS

C. NEW BRAUNFELS DISTRIBUTION SYSTEM OPERATION PLAN

D. MOODY'S BOND RATING STATEMENT - NBU

E. 1987-1988 AUDIT - NEW BRAUNFELS UTILITIES

PAST AND FUTURE WATER DEMANDS

HISTORICALLY, TOTAL WATER DEMANDS WITHIN THE NEW BRAUNFELS UTILITIES SERVICE AREA HAVE INCREASED AT AN AVERAGE RATE OF 3 - 4% PER YEAR, WITH SIGNIFICANT VARIATIONS DUE TO SEASONAL PRECIPITATION AND TEMPERATURE VARIATIONS. DURING THE PERIOD OF JANUARY, 1984 THROUGH DECEMBER 1987, THE TOTAL NUMBER OF WATER CUSTOMERS SERVED BY THE NBU INCREASED FROM 9,100 TO 10,366, FOR AN AVERAGE ANNUAL INCREASE OF 3.48%. TABLE I WHICH FOLLOWS HEREIN, SHOWS THE PROJECTED WATER DEMANDS FOR NEW BRAUNFELS, FROM 1987 THROUGH 2020, BASED ON A PROJECTED AVERAGE ANNUAL INCREASE OF 3.5% PER YEAR. FIGURE 1, WHICH ALSO FOLLOWS HEREIN, SHOWS A GRAPHICAL REPRESENTATION OF THE HISTORICAL AND PROJECTED WATER DE-MANDS FOR THE FOLLOWING CONDITIONS:

- A. MINIMUM MONTHLY AVERAGE DEMAND
- B. ANNUAL AVERAGE DAILY DEMAND
- C. MAXIMUM MONTHLY AVERAGE DEMAND
- D. PEAK DAILY DEMAND

BASED ON THE HISTORICAL AND PROJECTED WATER DEMANDS FOR NEW BRAUNFELS WE HAVE RECOMMENDED THAT A 6 MGD PLANT SHOULD BE CONSIDERED AS THE LEAST CAPACITY REQUIRED TO PROVIDE FOR BASE-LOAD DEMAND FOR 1990, WHICH WOULD BE THE EARLIEST THAT A NEW FACILITY COULD BE PLACED IN SERVICE. HOWEVER, IN ORDER TO MEET A REASONABLE FUTURE PROJECTION OF 5-7 YEARS

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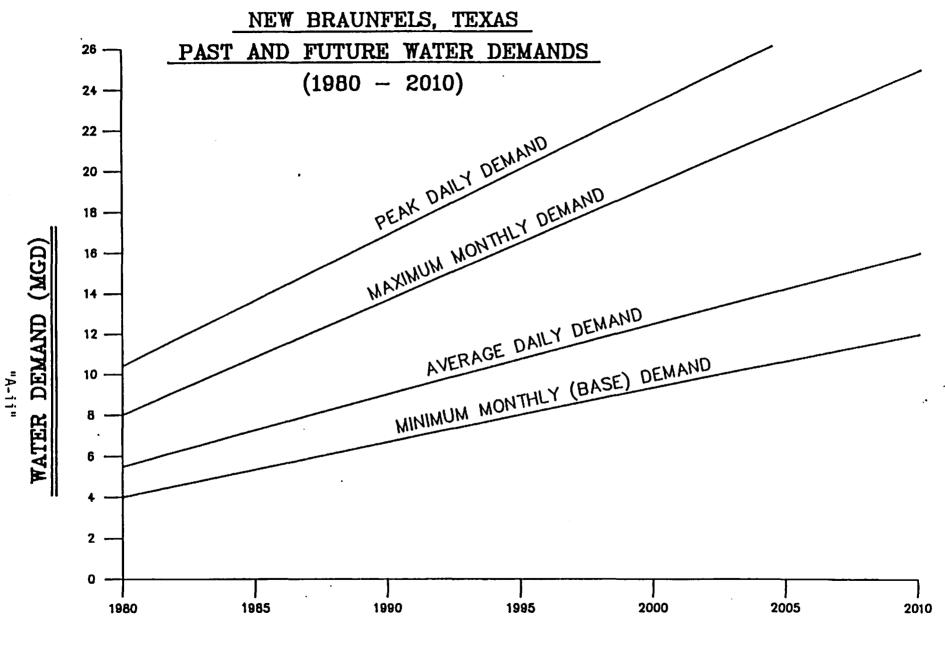
BEYOND THE COMPLETION OF PLANT FACILITIES, A PLANT CAPACITY OF 8 MGD WOULD MOST CLOSELY MATCH THE PROJECTED BASE DEMAND. THEREFORE, BOTH ALTERNATIVES WILL BE CONSIDERED, THOUGH THE NBU HAS AGREED THAT THE 8 MGD ALTERNATIVE APPEARS TO BE MOST ADVANTAGEOUS.

PROJECTED WATER DEMANDS

YEAR	TOTAL ANNUAL	AVERAGE MONTHLY	MINIMUM MONTHLY
1987	2,438	6.68	5.35
1990	2,703	7.41	5.93
1995	3,210	8.80	7.05
2000	3,813	10.45	8.37
2005	4,529	12.41	9.94
2010	5,379	14.73	11.80
2015	6,388	17.50	14.02
2020	7,587	20.80	16.00

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NEW BRAUNFELS WATER RIGHTS

THE FOLLOWING TABLE INDICATES WATER RIGHTS HELD BY THE NEW BRAUNFELS UTILITIES AND THE CITY OF NEW BRAUNFELS ON THE COMAL RIVER. CERTIFIED FILING NO. 135, IN THE AMOUNT OF 5,658 ACRE FEET PER YEAR EQUALS THE AVERAGE OF 5.04 MILLION GALLONS PER DAY. IT IS DESIRED THAT THESE RIGHTS BE TRANSFERRED TO THE GUADALUPE RIVER TO BE WITHDRAWN AT THE SITE OF THE WATER PLANT FOR USE IN THE NBU SYSTEM. THESE RIGHTS WOULD BE AVAILABLE AS LONG AS THE COMAL RIVER IS DISCHARGING THIS AMOUNT INTO THE GUADALUPE. SHOULD THE COMAL RIVER CEASE TO FLOW, THERE WOULD BE <u>NO</u> RIGHTS FOR THE NBU FROM THE GUADALUPE.

SHOULD THIS SEVERE DROUGHT OCCUR, THE ONLY SOURCE OF SUPPLY FOR THE WATER TREATMENT PLANT WOULD BE FROM STORAGE IN CANYON LAKE. THEREFORE, CONSIDERATION SHOULD BE GIVEN FOR THE BASE LOADED PLANT TO RELY ENTIRELY ON CANYON LAKE WATER AND PURCHASED FROM THE GUADALUPE-BLANCO RIVER AUTHORITY.

THE CERTIFIED FILING 411 HELD BY THE CITY OF NEW BRAUNFELS, IN THE AMOUNT OF 1,289 ACRE FEET PER YEAR EQUALS 1.15 MGD AND WOULD CONTINUE TO BE HELD BY THE CITY OF NEW BRAUNFELS FOR IRRIGATION OF THE MUNICIPAL GOLF COURSE.

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(Preliminary) Major Guadalupe-Blanco River Basin Water Rights

(Use of 5,000 acre feet or more per annum)

Listed by Priority Date

NOTE: Information shown is not based on results of adjudication proceedings except for New Braunfels Utilities and City of New Braunfels

	Water Right No.	County	River Order No.	Appropr lator	Stream	Purpose	Amount Authorized (a.f./yr.)	Priority Date
	A21	Guadalupe	642500	G-B R A TP1	Guad.	Hydro.	941,161	4/01/14
	A21	Guadalupe	623500	G-B R A TP3	Guad.	Hydro.	941,161	4/01/14
	A21	Guadalupe	610000	G-B R A TP4	Guad.	Hydro.	941,161	4/01/14
	A21	Guadalupe	582500	G-B R A TP5	Guad.	llydro.	941,161	4/01/14
	(CF135 (-	Comal	702500	New Braunfels Utilities	Comal	Ind.	141,438(5658)	6/01/14
	<u> </u>					Hydro.	124,870	6/01/14
						Irr.	200	6/01/14
	CF571 A	Gonzales	320000	City of Gonzales	Guad.	Hydro.	796,363	6/16/14
	CF802 B	Guadalupe	600500 ·	Seguin Municipal Utilities	Guad.	Hydro.	300,448	6/24/14
	CF803 B	Guadalupe	597500	Seguin Municipal Utilities	Guad.	MunDom.	7,000	6/24/14
*	CF411	Comal	715000	City of New Braunfels	Comal	MunDom.	1,289	6/27/14
*	CF294	Comal	700000	City of New Braunfels	Comal	Rec.	-0-	6/29/14

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Water Right <u>No.</u>	County	River Order No.	Appropriator	Stream	Purpose	Amount Authorized (a.f./yr.)	Priority Date
(CF326 A ((and	Coma l	685000	West Point Pepperell, Inc. et al. and	Guad.	Ind.	3,388(339)	6/29/14
(A2050 A	Comal	685000	New Braunfels Utilities	Guad.	Ind.	5	6/29/14
CF324	Comal	687500	Camp Warnecke, Inc.	Comal	Hydro.	144,794	6/30/14
A1163	Gonzales	520000	G-B R A (H-5)	Guad.	Hydro.	941,200	9/10/28
A1163	Conzales	537500	G-B R A (H-4)	Guad.	Hydro.	941,200	9/10/28
A1163	Gonzales	537900	G-B R A (H-3)	Guad.	llydro.	941,200	9/10/28
A1163	Guadalupe	538200	G-B R A (H-2)	Guad.'	Hydro.	941,200	9/10/28
A1163 ·	Guadalupe	548500	G-B R A (H-1)	Guad.	Hydro.	941,200	9/10/28
A1469	Calhoun	100000	Union Carbide, et al.	Guad.	Irr.	42,615	5/14/45
A1469 G	Calhoun	007500	Union Carbide, et al.	Guad.	Irr.	8,632	1/26/48
A1578 B	Victoria	150000	E I DuPont De Nemours	Guad.	Ind.	198,000	10/05/48
A1713	Calhoun	070530	West Side Calhoun N D	Guad.	Irr.	9,944	6/21/51
A1723	Victoria	170000	Central Power & Light Co.	Guad.	Ind.	209,189	8/15/51
A1736 E	Calhoun	115000	Union Carbide, et al.	Guad.	Ind.	12,600	1/7/52

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DISTRIBUTION SYSTEM OPERATION PLAN

A. EXISTING SYSTEM

THE NEW BRAUNFELS WATER SYSTEM IS SUPPLIED BY SIX WELLS LOCATED GENERALLY ALONG THE BALCONES FAULT. WELLS 1, 2 AND 3 ARE LOCATED AT THE WATER PLANT ON CENTRAL AVENUE; WELL #5 IS LOCATED IN LANDA PARK; WELL #4 IS NEAR STATE HIGHWAY 46 ON LAUREL LANE; WELL #6 IS ON MOSS ROCK DRIVE NEAR WALD ROAD. THESE RELATIVELY HIGH CAPACITY WELLS PRO-VIDE THE SYSTEM WITH GOOD QUALITY WATER FROM THE EDWARDS AQUIFER AT VARYING CAPACITIES.

ALL OF THE WELLS, EXCEPT WELL #6, PUMP DIRECTLY INTO GROUND STORAGE RESERVOIRS NEAR THE WELLS, THEN HIGH-SERVICE BOOSTER PUMPS PUMP FROM THE GROUND STORAGE RESERVOIRS, THROUGH THE PIPING NETWORK AND INTO ELEVATED STORAGE RESERVOIRS AT VARIOUS LOCATIONS THROUGHOUT THE CITY. THE WATER LEVEL IN THESE ELEVATED RESERVOIRS IS MAINTAINED AT AN ELEVATION TO SUPPLY THE CITY WITH WATER OF SUFFICIENT QUANTITY AND ADEQUATE PRESSURE.

DUE TO THE VARIATION IN GROUND ELEVATION IN THE CITY, THE WATER SYSTEM HAS BEEN DIVIDED INTO FIVE PRESSURE ZONES. THE MAJORITY OF THE CITY OF NEW BRAUNFELS IS LOCATED IN PRESSURE ZONE 2-3 AT AN ELEVATION OF 795. PRESSURE ZONES 1, 4 AND 5 SERVE THE CUSTOMERS WHO LIVE IN THE HIGHER

"C"

ELEVATIONS OF THE CITY, WHICH IS LOCATED ABOVE THE EDWARDS AQUIFER RECHARGE ZONE. A NEW PRESSURE ZONE IS BEING ESTABLISHED IN THE NORTH-ERLY AREA OF THE CITY TO SERVE THE INDUSTRIAL AREA ALONG IH-35, TO BE REFERRED TO AS PRESSURE ZONE #6 AT ELEVATION 900.

ALL OF THE HIGHER ZONES ARE BEING SUPPLIED BY HIGH SERVICE BOOSTER PUMPS FROM THE STORAGE TANKS IN PRESSURE ZONE 2-3. EACH OF THESE HIGHER PRES-SURE ZONES IS SUPPLIED FROM AT LEAST TWO SOURCES OF WATER FROM PRESSURE ZONE 2-3.

B. PROPOSED SYSTEM PLAN

WHEN THE SURFACE WATER TREATMENT PLANT IS COMPLETED, IT WILL SUPPLY THE CITY OF NEW BRAUNFELS WITH EIGHT (8) MILLION GALLONS OF WATER DAILY. THE FOLLOWING MAP INDICATES THE PROPOSED IMPROVEMENTS NECESSARY TO SUP-PLY THE DISTRIBUTION SYSTEM WITH THIS ALTERNATE WATER SUPPLY.

THE RAW WATER INTAKE STRUCTURE (1) WILL BE LOCATED ON A TRACT OF LAND OWNED BY THE CITY OF NEW BRAUNFELS, NORTH OF THE COMAL COUNTY FAIR GROUNDS. THE WATER LEVEL IN THE GUADALUPE RIVER AT THIS LOCATION IS RELATIVELY CONSTANT DUE TO THE SMALL CONCRETE DAM LOCATED JUST UPSTREAM AT COMMON STREET.

"C-i"

RAW WATER FROM THE INTAKE STRUCTURE WILL BE PUMPED THROUGH A RAW WATER PIPELINE (2) TO THE WATER TREATMENT PLANT (3), WHICH WILL BE LOCATED AT THE SELECTED SITE. TREATED WATER WILL THEN BE STORED IN A GROUND STOR-AGE RESERVOIR (4) AND PUMPED INTO THE DISTRIBUTION SYSTEM BY BOOSTER PUMPS.

THE MAJORITY OF THE WATER USED IN THE DISTRIBUTION SYSTEM IS PROVIDED FROM THE MAIN WATER PLANT AND THE PLANT IN LANDA PARK. AT EACH OF THESE LOCATIONS THERE IS A 1/2 MILLION GALLON STORAGE RESERVOIR, WITH HIGH SERVICE BOOSTER PUMPS THAT DELIVER WATER TO THE DISTRIBUTION SYSTEM.

THE EIGHT MILLION GALLONS OF SURFACE WATER WILL BE DIVIDED INTO THREE SYSTEMS, AS FOLLOWS:

> 1. TWO MILLION GALLONS TO BE DELIVERED TO THE EXISTING 18" PIPELINE IN TORREY STREET THROUGH A 12" HIGH PRESSURE MAIN (5) THIS WATER WILL BE TRANSMITTED ACROSS THE GUADALUPE RIVER TO THE NORTHEASTERLY AREA OF THE CITY AND THE NEWLY DEVELOPED PRESSURE ZONE #6.

> 2. A TWENTY-FOUR INCH (24") PIPELINE (6) WILL BE INSTALLED FROM THE TREATMENT PLANT ALONG TORREY STREET TO ELIZABETH STREET. SIX (6) MILLION GALLONS WILL BE PUMPED BY BOOSTER PUMPS THROUGH THE 24" PIPE AT A LOW PRESSURE.

3. FROM THE 24" PIPELINE, FOURTEEN INCH (14") LOW PRESSURE

"C-ii"

PIPELINES (7) WILL BE INSTALLED TO DELIVER THREE (3) MILLION GALLONS OF WATER TO EACH OF THE STORAGE TANKS AT THE WATER PLANT AND IN LANDA PARK. THE EXISTING HIGH SERVICE BOOSTER PUMPS WILL THEN PUMP THIS SIX MILLION GALLONS PER DAY INTO THE DISTRIBUTION SYSTEM.

THIS PLAN WILL REDUCE THE USE OF WELLS 1, 2, 3, AND 5, WHICH NOW PUMP WATER FROM THE EDWARDS AQUIFER.

DURING PEAK DEMANDS, GROUND WATER FROM THE EDWARDS WILL BE PUMPED FROM WELLS 4 AND 6 AND DELIVERED INTO THE DISTRIBUTION SYSTEM TO SUPPLEMENT THE SURFACE WATER.

IN FUTURE YEARS, AS THE DEMAND FOR SURFACE WATER BECOMES GREATER, THIS PLAN CAN BE EXTENDED TO ASSIST IN REDUCING THE DEMAND ON THE EDWARDS AQUIFER FROM WELLS 4 AND 6. THE FUTURE EXPANSION WOULD CONSIST OF THE FOLLOWING:

> 1. PREVIOUS DEVELOPMENT PLANS FOR THE NEW BRAUNFELS UTILITIES INCLUDED A GROUND STORAGE WATER RESERVOIR AND HIGH SERVICE PUMPS TO BE INSTALLED ON THE PROPERTY OF THE OLD LCRA POWER PLANT (8), NOW CONTROLLED BY NBU.

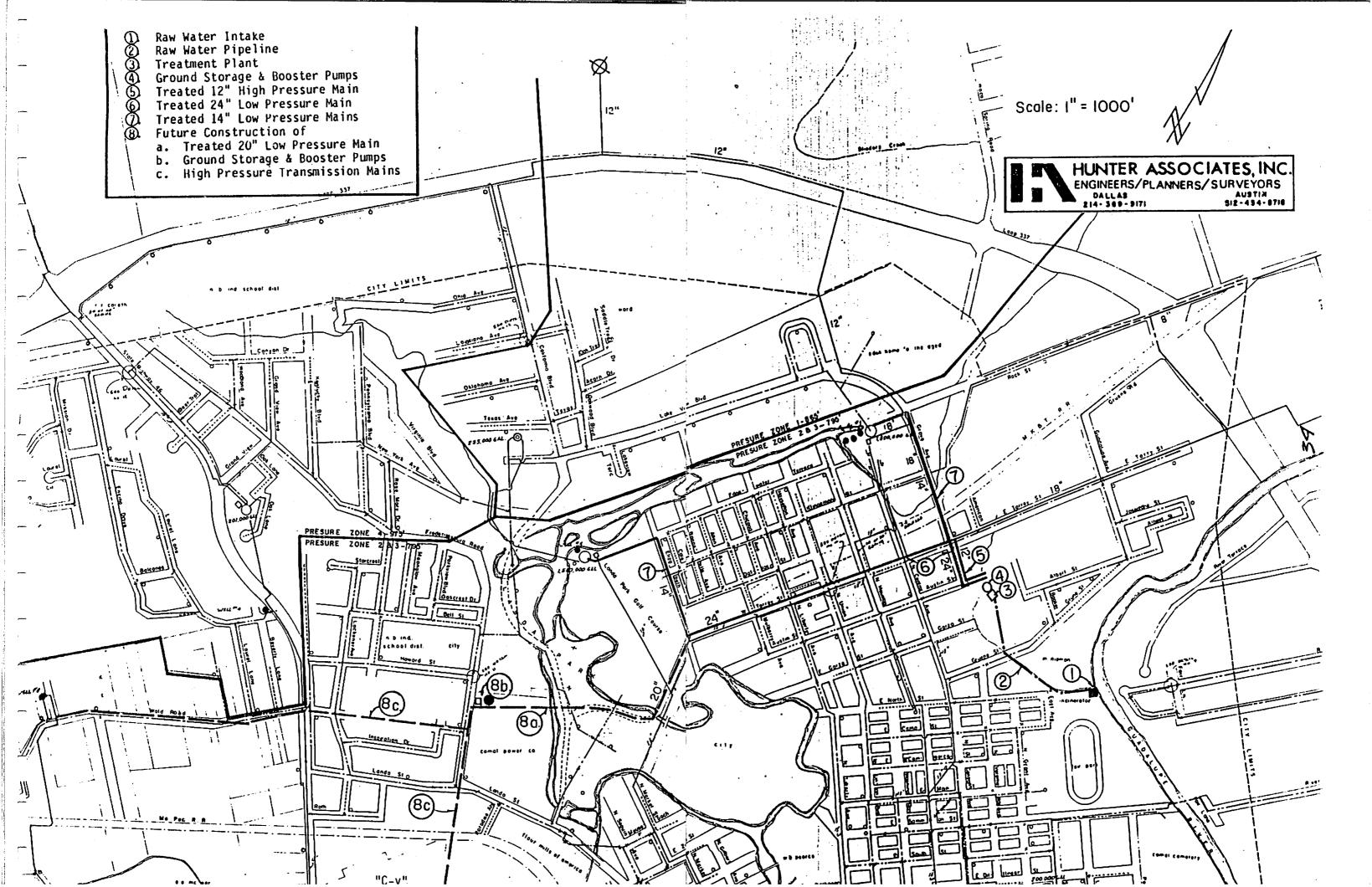
2. A TWENTY INCH (20") PIPELINE (8a) AT LOW PRESSURE WOULD BE INSTALLED FROM THE 24" PIPELINE AT ELIZABETH STREET TO FURNISH

"C-iii"

SURFACE WATER TO THE STORAGE RESERVOIR.

3. THE HIGH SERVICE PUMPS WOULD DELIVER WATER INTO THE WESTERLY DISTRIBUTION SYSTEM THROUGH TWO SEPARATE TWELVE INCH (12") MAINS (8c), ALONG WALD ROAD TO WELL #6. AND THE OTHER ALONG A ROUTE TO THE COLL STREET STANDPIPE.

THIS OVERALL PLAN WILL PROVIDE THE NEW BRAUNFELS UTILITIES AN ALTERNATE SOURCE OF A WATER SUPPLY AND AID IN THE PROTECTION OF THE EDWARDS AQUIFER.



	NEW BRAUNFELS	Credit Repo
	SEP 8 1987	
New Braun	fels, Texas UTILITIES	September 1, 1987
	New Issue	Revenue
sale:	\$9,400,000	Utility System Revenue Bonds, Series C
date:	For bids September 1	•
	•	's rating: `A1 enue Bonds, Junior Lien
opinion:	Satisfactory historical financial results and comfortable debt service coverage continues. Phased rate increases will aid revenues to provide	for the ambitious borrowing program and expand system.
key facts:	Type System: Electric distribution; water supply, treatment, distribution; wastewater collection, treatment; purchases power from Lower Colorado River Authority, rated A; electric component 88.5% of 1986 operating revenue. Service Areo: City of New Braunfels and surrounding areas in Comal County.	Operating Ratio: 85.7%, 1 82.6
		Moody's Rating, Utility System Senior Lien Revenue Bonds: Diffiscal year ended July 31, 1987 based on 10 months actual two months estimated.
analysis:	The growth in the Austin/San Antonio corridor, of which New Braunfels is part, has contributed to economic growth with an accompanying need for expansion of the utility system. The capital program is being addressed from current funds as well as proceeds from bond issues. The current bonds, the first issue since the fall of 1985, will increase bonded debt by about 85% and increase the debt ratio (pro-forma) to 34.9%, but present n	debt service on all old and new bonds by about 2 times or better. Current offering will provide abo two-thirds of funds for various water and wastewater expansions. The largest capital item this program is for a treatment plant for addition surface water; the development of further surface supply relates not only to diversification of water

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New Braunfels, Texas

integrity of the underground aquifers in this area. Other identified capital projects of about \$10 million reportedly can be accommodated from system revenues without the need for issuance of additional bonds over the next several years.

Satisfactory financial results have been supported by customer growth and rate increases. Key ratios are characteristic of an electric distribution system. Largest expense component is purchased power from Lower Colorado River Authority (LCRA). General Fund transfers are made in accordance with a formula; the transfers do not represent a burden on system gross revenues, and these transfers account for about 12% of the city's General Fund revenues. Balance sheet data disclose the recent borrowing and the build-up from revenues of the debt service reserve.

Rates have been increased this year, and there are plans for additional annual increases over the next few years. Officials plan to raise both water and wastewater rates so that the systems will pay their own way and eliminate subsidization from the electric system. New Braunfels additionally will pass through to its customers increases in LC base rates approved by the Public Utilities Commission.

September 1, 1987

New Braunfels' utility system will have addit ha financial obligation to the Guadalupe-Blanco Aiv Authority (GBRA) for permanent financing that GBRA plans to complete within the next 90 mys for a hydro generating unit to be installed in : existing dam on the Guadalupe River. Estimated construction costs are \$13.8 million, and debtom service on the authority's bonds will be an O N expense of the New Braunfels system. Hydro output will provide about 5% of system needs, a: New Braunfels considers these future power SI advantageous, assuming future LCRA increases GBRA has received certain approvals for the project; however, there are challenges and permit for rehearing pending. New Braunfels has in ba that its electric rates will not have to be adjusted this new obligation.

At this time, we have also reviewed and cont m the AG rating on the utility system senior lien revenue bonds.

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New Braunfels, Texas

details of bond	_	ime of Issuer: (City of New	Braunfels,	Interest Rate: To be determined.			
sale:	Texas.				Average Life of Issue: 17.6	6908 years.		
	revenue b	Parity with out onds from utility	y system net a		Interest Payable: January 1, 1988 and semi- annually thereafter.			
		service on prior 30nds: Septemb			Call Features: (optional) beginning July 1, 1997 at par. Registrar: The Frost National Bank of San Antonio.			
	Denomir	nation: \$5,000.						
	Annual M	Maturities 7/1 (\$ 000)					
	Year	Amount	Year	Amount	Paying Agent: The Frost National Bank of Sa			
	1988	\$100	2000	\$ 250	Antonio.			
	1989	50	2001	285	Delivery: On or about Octo	ber 1, 1987.		
	1990	55	2002	320	Bond Counsel: Fulbright a			
		1991 75	75	2003	350	-		
		80	2004	600	Financial Officer: Robert H. Sohn, P.E., General			
	1993	100	2005	650	Manager.			
	1994	125	2006	700	Advisors: M.E. Allison, Sar	n Antonio.		
,	1995	150	2007	750	Auditor: Reed & Company, New Braunfels			
	1996	165	2008	1,000	(FY 1986).			
	1997	190	2009	1,425				
	1998	210	2010	1,545				
	1999	225						
details of last comparable		Sale: Novembe \$4,785,000.	r 12, 1985.		Interest Range:	8.00%-9.509		
sale:				<u> </u>	· · · · · · · ·			
rating history:	•	venue, Prior Lie	en,		Junior Lien:	A		
•	January			A1	November 1982:	A		
	Februar	y 1980:		Aa	Aa			

analyst: C. Atwater

Mondy's Investors Service. Inc. has used due care and caution in the preparation of this publication. The information herein has been obtained from sources believed to be accurate and teleable, but because of the provibility of human and mechanical error, is accuracy or completeness is not guaranteed. Mondy's ratings are opinions, not recommendations to buy or sell, and their accuracy is not guaranteed. A rating should be weighed solely as one factor in an investment decision, and you should make your own study and evaluation of any issuer whose weighed solely as one factor in an investment decision, and you should make your own study and evaluation of any issuer whose weighed solely as one factor in an investment decision, and you should make your own study and evaluation of any issuer whose weighed solely as one factor in an investment decision, and you should make your own study and evaluation of any issuer whose weighed solely as one factor in an investment decision, and you should make your own study and evaluation of any issuer whose weighed solely as one factor in an investment decision, and you should make your own study and evaluation of any issuer whose weighed solely as one factor in an investment decision, and you should make your own study and evaluation of any issuer whose securities and notes, preferred study, and configuration you evaluate and issue whose securities and notes, preferred study. And commercial paper which are rated by Mondy's Investors Service, Inc. have, prior to receiving the rating, agreed to pay a fee to Mondy's for the appraval and rating services. The fee ranges from \$1,000 to \$125,000.

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New Braunfels, Texas

debt factors:

Debt Statement (\$ 000) as of 7/1/87:

	Amount			
Rating	Issued	Before Delivery	After Delivery	Fin: Maturity
	<u></u>	· · · · · ·	· ·	
Aa	\$5,000	\$3,425	\$3,425	194
A1	8,985	7,625	7.625	2008
	\$13,985	\$11,050	\$11,050	ι
A1	9,400	-	9,400	2010
	\$22,385	\$11,050	\$20,450	_
ody's 1987	Municipal and C	Jovernment Man	ual. page 5484.	فنما
	A1 A1	A1 <u>8.985</u> \$13.985 A1 <u>9.400</u> \$22.385	A1 <u>8.985</u> <u>7.625</u> \$13.985 \$11,050 A1 <u>9.400</u> <u>-</u> \$22.385 \$11,050	A1 <u>8.985</u> <u>7.625</u> <u>7.625</u> \$13.985 \$11,050 \$11,050 A1 <u>9.400</u> <u>- 9.400</u>

Selected Debt Service Requirements (\$ 000)

		Outstanding	ndingCurrent Issue		Issue ——	. 📖
		Debt	Princ	ipal	1 Interest	Tot
First Year	1988	\$1,305	S	100	\$711	\$2.016
Peak Year	1989	1,256		50	725	2.031
Final Year	2010	-	1	.545	120	2.031 1.6
D Assumes 7.	80% on the curren	t offering as provided by finan	cial advisor.			J

Principal	Total Debt	
Amount Due	(Incl. new issue)	
In 5 years	\$2,205	1
In 10 years	7.280	3

Debt Service Coverage (\$ 000)

•		Last 3-Year Average	FY Ended 7/31/86	FY Ended 7/31/
	Net revenues	\$4,758	\$4,990	\$5,3
	Estimated peak requirements:			
	Principal and interest (\$2,031 in 1989) (x)	2.34	2.47	+
	Bond Security: Ordinances provide first lien on	Additional Inde	bledness: Relativ	ely strong for

security provisions:

bonds. Flow of Funds: Standard, open loop. System Fund to O & M; debt.service, reserve, contingencies funds for priority bonds; junior lien bonds; any lawful purpose including General Fund transfers.

net revenues to senior bonds, second lien to junior

Rate Covenant: Acceptable, sums sufficient.

Reserve Requirement: Adequate, typical in Texas. Average annual annual debt service to be built-up over five years. Previous issue requirement fully funded. Additional Indebtedness: Relatively strong for state. Historical net to equal 1.40 times average annual debt service on all outstanding and the ne bonds. Senior lien is closed.

Authorized Investments: Strong, direct U.S. government obligations, unconditionallyguaranteed U.S. obligations, U.S. Treasury obligations in book-entry form. F

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system description:	System approved extension of wholesale power agreement with LCRA from 1999 to 2016. Water obtained from Edwards Aquifer, also from Canyon Lake on Guadalupe River. Additional surface water rights are to be obtained. Secondary wastewater treatment including 3 MGD plant completed in 1985. Steady customer growth achieved. Peak load to date in 1987 was 130 MW, 8.3% above 1986. Energy sales in fiscal year 1986 were 595 gWh, 8.7% above 1985, sales revenue per kWh was 4.30 cents in 1986, 5.09 cents in 1985,	largest electric of accounting each Rofes: Approv Rates for all thr further increase and sewer increase New Braunfels adjustment LCR	e due to the lower LCRA fual costs. Two t electric customers are cement plants, bot nting each for over 15% of salon. Approval by trustees and city council. for all three components increased in 198 r increases planned in 1987-90 years, wate wer increases to eliminate electric subsidy Braunfels will pass through its power cost ment LCRA base-rate increases following approval. Electric residential rates among in Texas.	
administrative factors:	Governing Body: Board of trustees elected by city council, mayor ex-officio trustee. Staff headed by general manager: present general manager on duty since May 1980. Board-council agreement since January 1981 specifies General Fund transfer of 1.5 mills per kWh sold in previous fiscal year.	provided throug System. Unfund	gh Texas Municipal Ro led liability of \$710,26 985 being funded over	etirement O at
economic	Population and Housing Characteristics: New Braun	ifels .		
factors:	·· .	City 1980	Norms 2 1980	U. S 1980
	Population: Median age % school age % working age % 65 and over No. persons/household	32.2 21.0 55.5 15.9 2.8	29.1 22.0 58.1 11.3 2.9	30. 20. 60. 11. 2.7
	Income: Median family income % below poverty level Per capita income	\$17,758 10.6 \$6,790	\$19,549 14.0 \$6,877	\$19.90 12. \$7.31
	Housing: % owner occupied % built before 1939 % built since last census Owner occupied median value Median gross rent	70.2 18.8 29.1 \$34,700 ① \$243	69.3 14.2 32.1 \$38,828 \$234	64. 26. 25. \$47,30 \$24
	Source: U.S. Census Bureau. Based on population of 17,839 in 1970 and 22,402 in 1980. 1987 Borms for all cities with population 10,000-20,000 in Southwest	•••	26,900.	

New Braunfels, Texas

financial

factors:

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Financial Performance (liscal y		Historical			cted
	1984	1985	1986	<u>1987</u>	2 198 8
Electric	\$30,244	\$28,379	\$25,732	24,159	\$27,076
Water	1,609	1,823	1,988	2,207	2,57
Sewer	779	1,175	1,369	1.489	1,758
Operating revenues	32,632	31,378	29,089	27,854	31,407
Gross revenue and income	33,312	32,008	29,921	28,582	32,42
Electric-power purchased	24,372	22,925	19,868	17,635	19,61
Other electric	2,188	2,500	2,678	2,792	
Water	1,250	1,380	1,282	1,368	~
Sewer	636	784	1.002	· 1,214	• • • • •
Total O & M expenses	28,446	27,590	24,931	23,009	25,355
Net revenues	4,866	4,418	4,990	5,573	7,065
Interest	631	607	934	1,115	1,5
Principal and interest	861	847	1,184	1,450	2,0+1
General Fund transfers	835	808	877	901	939

D Based on ten months actual, two months projected. Fiscal year 1987 revised budgeted revenues were \$28.743,000, budgeted O & M expense \$22,769,000, net \$5,974,000.

(2) Utility system budget. O & M expense components not strictly comparable with historical presentation.

Key Ratios:						(m)
	1 Median	1984	1985	1986	2 1987	2 19ud
Operating ratio (%)	87.3	87.2	87.9	85.7	82.6	80.7
Net take-down (%)	14.7	14.6	13.8	16.8	19.5	2
Interest coverage (x)	5.52	7.71	7.28	5.34	5.00	43
Debt service coverage (x)	2.99	5.65	5.22	4.21	3.84	3.46
Debt service safety margin (%)	11.6	12.0	11.6	12.7	14.4	الله
Debt ratio (%)	27.0	19.0	15.6	22.6	21.8	ļ
Electric distribution.						
3 1987 based on months actual, two month	is projected; 1988 hudge	ned.				فيف

Balance Sheet Data (fiscal years ended 7/31 \$000):

					- % Change-		
	1984	1985	1986	1985	1986	6/30/07	
Gross fixed assets	\$44,407	\$53,272	\$57,919	20.0	8.7	\$61,265	
Net fixed assets	26,557	33,661	36,195	26.7	7.5	38, 14	
Net working capital	6.807	4,441	8,741	-34.8	96.8	6در,8	
Long-term debt	7,275	6,978	11,402	-4.1	63.4	11,192	
Debt Service Reserve and						اتنب	
Debt Service Funds 🛈	946	1,038	1,242	9.8	19.7	1, 16	
Net funded debt	6,329	5,940	10,160	-6.2	71.0	10,146	
D Unaudited, from utility system reports.			· · · · · · · · · · · · · · · · · · ·				

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Standard & Poor's Corporation

25 Broadway, New York, New York 10004 212/208-1002



NEW BRAUMFELS

SEP 8 1987

September 1, 1987

Debt Rating Services Municipal Bond Department

UTILITIES

Mr. Floyd R. Westerman Executive Vice President M.E. Allison & Co. 1615 National Bank of Commerce Building San Antonio, Texas 78205

Re: \$9,400,000 New Braunfels, Texas, Utility System Revenue Bonds, Series 1987C, dated: September 1, 1987

Dear Mr. Westerman:

Pursuant to request for a Standard & Poor's rating on the above debt obligations, we have reviewed the information furnished to us and, subject to the terms and conditions of the MEMORANDUM OF AGREEMENT on the reverse side hereof, have assigned a rating of "A" to the obligations.

Please note that the information referred to in the third paragraph of the MEMORANDUM OF AGREEMENT includes annual audits and budgets and, for revenue bond ratings in connection with construction financing, progress reports, not less often than quarterly, covering the project being financed.

In the event that you decide to include this rating in an Official Statement, prospectus or other offering literature, we request that you include S&P's definition of the rating together with a statement that the rating may be changed, suspended or withdrawn as a result of changes in, or unavailability of, information.

We are pleased to have been of service to you. Our bill will be sent in due course. If you have any questions, please contact us.

Very truly yours, Vicker H. Tillman

Vickie A. Tillman Managing Director

/ed

cc: Mr. Robert H. Sohn General Manager New Braunfels Utilities 263 Main Plaza P.O. Box 289 New Braunfels, Texas 78131-0289

FINANCIAL STATEMENTS July 31, 1987

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<u>NEW BRAUNFELS UTILITIES</u> New Braunfels, Texas

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BALANCE SHEET July 31, 1987

ASSETS

CURRENT ASSETS:		
Cash in Banks - Schedule No. 10	\$ 2,346,480	
Accounts Receivable - Customers (Note 1)	2,324,321	
Accounts Receivable - Unbilled	2,324,321	
	610 204	
Services (Note 1)	618,384	
Accounts Receivable - Other	51,186	
Accrued Interest Receivable	140,504	
Inventory - Materials and		
Supplies (Note 1)		
Electrical Department	684,628	
Waterworks Department	120,956	
Prepaid Insurance	5,900	
Total Current Assets		\$ 6,292,359
INVESTMENTS OF RESTRICTED FUNDS (Note 2):	200 007	
Interest and Sinking-Prior Lien	298,987	
Interest and Sinking -Junior Lien	111,372	
Reserve Fund-Prior Lien	475,017	
Reserve Fund -Junior Lien	637,674	
Contingencies Fund - Prior Lien	150,007	
Contingencies Fund - System	903,500	
Bond Fund - 1985-B Unexpended Funds	2,785,000	
Water Resource Development Fund	590,770	
Central Facilities Funds	217,554	
Total Investments of		
Restricted Funds - Schedule No. 5		6,169,881
UTILITY PLANT:		
Electrical Operating Plant	23,295,040	
Electrical General Plant	3,996,203	
Less: Accumulated Depreciation	(11,730,644)	
Net Electrical Plant	15,560,599	
Waterworks Distribution Plant	15,559,932	
Waterworks General Plant		
	1,354,920	
Less: Accumulated Depreciation	(7,071,177)	
Net Waterworks Plant	9,843,675	
Sewer Plant	17,603,022	
Less: Accumulated Depreciation	(4,679,572)	
Net Sewer Plant	12,923,450	
Construction Work in Progress -		
Schedule No. 11	491,590	
Total Utility Plant - Net		38,819,314
TOTAL ASSETS		
		\$51,281,554

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BALANCE SHEET July 31, 1987

LIABILITIES AND EQUITY

	CURRENT LIABILITIES: Accounts Payable Fuel Cost Rebate Payable Accrued Payroll Accrued Vacation/Sick Leave Payable (Note 9) Sales Tax Payable Accrued Interest Payable Consumer Deposits Bonds Due Within One Year Obligations Under Capital Leases (Note 7) Total Current Liabilities	\$	2,083,850 3,613 97,013 91,777 29,322 119,284 231,058 365,000 16,543	\$ 3,037,460
	LONG-TERM DEBT: Revenue Bonds Payable (Note 3) Less: Bonds Due Within One Year Unamortized Discount on Bonds Total Long-Term Debt	(11,050,000 365,000) <u>78,264</u>)	<u>10,606,736</u>
L L	TOTAL LIABILITIES			_13,644,196
	EQUITY: Reserved For Restricted Assets Reserved For Transfer To City of New Braunfels (Note 6) Contributions in Aid of Construction Capital Contributed by Municipality Unreserved Retained Earnings		6,209,290 911,031 8,594,450 2,425,534 19,497,053	
	TOTAL EQUITY (Note 6)			37,637,358
ļ.	TOTAL LIABILITIES AND EQUITY			\$51,281,554

The accompanying notes to financial statements are an integral part of this statement.

Exhibit "B"

<u>NEW BRAUNFELS UTILITIES</u> New Braunfels, Texas

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COMPARATIVE CONDENSED BALANCE SHEET July 31, 1987 and 1986

<u>ASSETS</u>

	<u>July 31, 1987</u>	<u>July 31, 1986</u>
CURRENT ASSETS: Cash in Banks Accounts Receivable (Note 1) Interest Receivable Inventories (Note 1) Prepayments Total Current Assets	\$ 2,346,480 2,993,891 140,504 805,584 5,900 6,292,359	\$ 2,130,742 2,652,100 130,737 1,038,714 <u>10,560</u> 5,962,853
<u>INVESTMENTS OF</u> <u>RESTRICTED FUNDS</u> (Note 2) <u>UTILITY PLANT IN SERVICE:</u> Electrical Plant - net	<u>6,169,881</u> 15,560,599	7,206,855
Waterworks Plant - net Sewer Plant - net Construction in Progress Total Utility Plant in Service	9,843,675 12,923,450 491,590 38,819,314	13,602,632 9,222,785 12,862,242 507,739 36,195,398
TOTAL ASSETS	\$ 51,281,554	\$ 49,365,106

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COMPARATIVE CONDENSED BALANCE SHEET July 31, 1987 and 1986

LIABILITIES AND EQUITY

L		<u>July 31, 1987</u>	<u>July 31, 1986</u>
গ্রাঁজ			
L	CURRENT LIABILITIES:		
(MA)	Accounts Payable	\$ 2,087,463	
1	Accrued Payables - Other (Note 9)	218,112	157,596
L	Accrued Interest Payable	119,284	124,215
_	Consumer Deposits Bonds Due Within One Year	231,058 365,000	218,221
(W)		385,000	335,000
L	Obligations Under Capital	16,543	62,329
	Lease (Note 7) Total Current	10,040	02,329
M	Liabilities	3,037,460	3,519,759
ľ	DIADIIICIES		3,519,759
-	LONG-TERM DEBT:		
(MA)	Revenue Bonds Payable (Note 3)	11,050,000	11,385,000
ľ	Less: Bonds Due Within One Year	(365,000)	• •
L	Unamortized Discount on Bonds	(78,264)	
ൽ	Obligations Under Capital		(
1	Lease (Note 7)	-0-	16,543
L	Total Long		
	Term Debt	10,606,736	10,977,192
(@A)			
l	EQUITY:		
	Reserved For Restricted Assets	6,209,290	7,227,515
1999) 1999	Reserved For Transfer to City of		
	New Braunfels (Note 6)	911,031	877,475
	Contribution in Aid of		
(MR)	Construction	8,594,450	8,239,037
	Capital Contributed by Municipality	2,425,534	2,425,534
L	Unreserved Retained Earnings	<u> 19,497,053</u>	
	Total Equity (Note 6)	<u> </u>	<u>34,868,155</u>
9 99		• • • • • • - • •	• • • • • • • • •
L	TOTAL LIABILITIES AND EQUITY	\$ 51,281,554	\$ 49,365,106
A 1000			

The accompanying notes to financial statements are an integral part of this statement.

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<u>NEW BRAUNFELS UTILITIES</u> New Braunfels, Texas

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STATEMENT OF CHANGES IN EQUITY For the Year Ended July 31, 1987

r Dáva		Balance 	Additions	Deductions	Balance
	RESERVE FOR RESTRICTED ASSETS	<u>\$ 7,227,515</u>	<u>\$</u>	<u>\$1,018,225</u>	<u>\$ 6,209,290</u>
	RESERVE FOR TRANSFER TO CITY OF NEW BRAUNFELS (Note 6)	877,475	33,556		911,031
	CONTRIBUTION IN AID OF CONSTRUCTION	8,239,037	775,883	420,470	8,594,450
	CAPITAL_CONTRIBUTED_BY MUNICIPALITY	2,425,534			2,425,534
M	UNRESERVED RETAINED EARNINGS: Balance Beginning of Year Transfer From Contribution				16,098,594
l	In Aid of Construction (Note 1)		420,470		420,470
	Transfer From Reserve For Restricted Assets Net Income for Period		1,018,225 1,959,764		1,018,225 1,959,764
(M)	TOTAL	_16,098,594	3,398,459		19,497,053
	TOTAL EQUITY (Note 6)	\$34,868,155 =======	\$4,207,898 	\$1,438,695 	\$37,637,358 === ==

The accompanying notes to financial statements are an integral part of this statement.

Exhibit"D"

<u>NEW BRAUNFELS UTILITIES</u> New Braunfels, Texas

<u>COMPARATIVE STATEMENT OF REVENUES AND EXPENSES</u> For The Years Ended July 31, 1987 and 1986

_		Mha Veen To	ded Tult of
		<u>Tne_Year_En</u>	<u>ded July 31,</u> 1986
È	SERVICE REVENUE:		• • • • • • • • • • •
_	Electrical - Schedule No. 1	\$ 24,124,899	\$ 25,577,657
	Waterworks - Schedule No. 2	2,117,432	1,885,334
Ĺ	Sewer - Schedule No. 3	1,382,002	1,318,783
	TOTAL SERVICE REVENUE	27,624,333	28,781,774
	COST OF ELECTRICAL POWER:	<u>(17,821,599</u>)	(19,868,381)
L	GROSS PROFIT	9,802,734	8,913,393
.			
	OTHER OPERATING REVENUE: Electrical - Schedule No. 1	139,063	148,435
Ľ.	Waterworks - Schedule No. 2		
_		82,536	85,370
	Sewer - Schedule No. 3	<u> </u>	22,155
	TOTAL OTHER OPERATING REVENUE	239,219	255,960
	TOTAL DEPARTMENTAL REVENUE	10,041,953	9,169,353
	OPERATING EXPENSES:		
Ľ	Electrical - Schedule No. 1	3,663,812	3,865,698
	Waterworks - Schedule No. 2	1,842,298	1,869,426
	Sewer - Schedule No. 3	1,677,327	1,456,327
	TOTAL OPERATING EXPENSES	(7,183,437)	(7,191,451)
Ċ.	OPERATING INCOME	2,858,516	1,977,902
	OPERATING INCOME	210301310	<u> </u>
5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5	OTHER_REVENUE:		
Ľ	Interest Earned - Schedule No. 9	699,535	771,708
	Non-Operating Revenue	103,246	38,049
, 10	Valero Settlement (Note 4)	-0-	•
the second s	Revenue from Leased Property		5,629
Ċ		23,872	22,172
	Central Facility Charges (Note 2) TOTAL OTHER REVENUE	<u> </u>	45,453
2010		991,320	883,011
L	INCOME BEFORE INTEREST ON LONG-TERM DEBT	3,849,836	2,860,913
	INTEREST ON LONG-TERM DEBT:		
2093U	Electrical Department	399,087	374,302
Ŀ	Waterworks Department	307,602	303,447
	Sewer Department	272,353	256,722
	TOTAL OTHER EXPENSES/LOSSES	(979,042)	
Ľ	INCOME BEFORE OPERATING TRANSFERS	2,870,794	1,926,442
	TRANSFER TO CITY OF NEW BRAUNFELS (Note 6)	<u>(911,030</u>)	<u>(877,475</u>)
ĺ			
-	INCOME BEFORE CUMULATIVE EFFECT OF CHANGE		
883	IN ACCOUNTING PRINCIPLES	<u>1,959,764</u>	<u> 1,048,967</u>
Ľ	CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING		
	PRINCIPLES (Note 12)	-0-	<u> </u>
		<u></u>	
ŀ	NET INCOME	\$ 1,959,764	\$ 1,381,488
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The accompanying notes to financial statements are an integral part of this statement.

NEW BRAUNFELS UTILITIES					
	New Braunfels, Texas				
	TN FINANCIAI DOCIM	TON			
<u>COMPARATIVE STATEMENTS OF CHANGES</u> For the Years Ended July 3		<u>T 014</u>			
	-				
	<u> Year Ende</u> 1987	<u>d July 31,</u>			
	1987	1986			
SOURCES OF WORKING CAPITAL:					
Net Income	\$ 1,959,764	\$ 1,381,488			
Items Not Requiring Working	1 796 471	2 120 601			
Capital: Depreciation Amortization of Discount	1,786,471 11,087	2,128,681 4,463			
Net Decrease in Restricted Assets	1,036,974	-0-			
Increase in Reserve for Transfer					
to - City of New Braunfels Increase in Long-Term Debt	33,556 -0-	69,142 <u>4,248,32</u> 0			
m m		4,240,320			
	\$ 4,827,852	\$ 7,832,094			
<u>USES OF WORKING CAPITAL</u> : Additions to Utility Plant and					
Construction in Progress	\$ 4,410,387	\$ 4,646,582			
Less: Contributions in Aid					
of Construction	(775,883)	(1,255,038)			
Increase in Restricted Assets Decrease in Long-Term Debt	-0- 381,543	3,590,068 -0-			
Net Increase (Decrease) in	,	•			
Working Capital	811,805	850,482			
	\$ 4,827,852	\$ 7,832,094			
ELEMENTS OF NET INCREASE (DECREASE)					
IN WORKING CAPITAL:					
Current Assets:	¢)15 729	¢ 1 420 647			
Cash Accounts Receivable	\$ 215,738 341,791	\$ 1,439,647 36,167			
Accrued Interest Receivable	9,767	29,986			
M Inventories	(233,130)	(33,838)			
Prepayments	<u>(4,660</u>)	(44,644)			
TOTAL INCREASE (DECREASE)					
IN CURRENT ASSETS	329,506	1,427,318			
Current Liabilities: Accounts Payable	(534,935)	277,782			
Accrued Payables - Other	55,585	117,053			
Consumer Deposits	12,837	91,277			
Bonds Due Within One Year	30,000	85,000			
Obligations Under Capital Lease	_ (45,786)	5,724			
TOTAL INCREASE (DECREASE)					
IN CURRENT LIABILITIES	(482,299)	<u> </u>			
NET INCREASE (DECREASE) M IN WORKING CAPITAL	\$ 811,805	\$ 850,482			

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<u>COMPARATIVE STATEMENT OF REVENUE AND EXPENSES - ELECTRICAL DEPARTMENT</u> For The Years Ended July 31, 1987 and 1986

		The Year	Ended
		July 31, 1987	July 31, 1986
	ELECTRICAL SERVICE REVENUE:		
	Residential	\$ 4,628,050	\$3,941,744
	Commercial	3,052,676	2,801,491
Ľ.	Industrial - VLP	5,074,211	5,240,228
_	Street Lights	35,928	42,712
	Public Authorities	444,466	352,712
لوجيت	Inter-Departmental	234,302	203,125
	Customer Forfeited Discounts	189,122	192,404
	Fuel Cost Recovery	10,466,144	12,803,241
in an	TOTAL ELECTRIC SERVICE REVENUE	24,124,899	25,577,657
i.	Less: Cost of Power Purchased	_(_17,821,599)	(19,868,381)
	GROSS PROFIT	6,303,300	5,709,276
	GRODD FROITI	0,303,300	
	OTHER OPERATING REVENUE:		
	Jobbing Revenue	55,070	87,146
	-	•	
	Less: Cost of Jobbing Merchandise Sales	(59,110)	(70,887)
Ľ.		9,313	20,582
-		(2,463)	(6,276)
	Services	136,253	117,870
L	TOTAL OTHER OPERATING REVENUE	139,063	148,435
	TOTAL ELECTRIC REVENUE	6,442,363	<u>5,857,711</u>
	OPERATING EXPENSES: (Schedule No. 1A)		
	Hydro Plant Expense	77,342	75,900
	Transmission Expense	165,010	127,539
day area	Distribution Expense	1,086,157	976,385
-	Customer Accounts	228,467	232,886
	Administrative and General	1,270,216	1,266,113
20-14 20-14	Depreciation	836,620	1,186,875
Ĺ.	TOTAL OPERATING EXPENSES	(3,663,812)	(3,865,698)
	OPERATING INCOME	2,778,551	1,992,013
	OTHER REVENUE:		
	Valero Settlement (Note 4)	-0-	5,629
	Interest - Unexpended Bond Fund	53,920	155,083
	TOTAL OTHER REVENUE	53,920	160,712
E			
6000-	OTHER_EXPENSES:		
	Interest on Long-Term Debt (Note 5)	399,087	374,302
Ŀ	INCOME BEFORE TRANSFERS	2,433,384	1,778,423
		2,.00,004	21110120
()	TRANSFER TO CITY OF NEW BRAUNFELS: (Note 6)	_(911,030)	<u>(877,475</u>)
	NET INCOME - ELECTRICAL DEPARTMENT	\$ 1,522,354	\$ 900,948
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The accompanying notes to financial statements are an integral part of this statement.

<u>COMPARATIVE SCHEDULE OF OPERATING EXPENSES - ELECTRICAL DEPARTMENT</u> For The Years Ended July 31, 1987 and 1986

	The Year End	
	1987	1986
HYDRO PLANT:		
^c Operating:	• • • • • • •	• • • • • •
Supervision and Engineering	\$ 2,473	\$ 4,700
Labor and Materials Rents	52,516	48,568
	5,835	7,500
Maintenance:	_	
Supervision and Engineering Structures	-0-	830
Structures	162	-0-
Dams, Waterways, Reservoirs	6,866	3,064
Labor and Materials	9,490	11,238
Total	77,342	75,900
TRANSMISSION:		
Operating:		
Supervision and Engineering	515	39
Sub-Stations	52,889	33,307
Maintenance:		
Supervision and Engineering	570	-0-
Structures	7	-0-
Sub-Stations	111,029	94,047
Overhead Lines	-0-	146
Total	165,010	127,539
DISTRIBUTION:		
Operating:		
Supervision and Engineering	63,938	54,124
Load Dispatching	18,727	16,691
Sub-Stations	1,898	1,771
Overhead Lines	226,208	203,553
Street Light System	57	52
Remove and Reset Meters	13,776	11,669
Customer Premises	11,303	11,075
Miscellaneous Distribution Plant	26,704	20,354
Maintenance:		-
Supervision and Engineering	28,738	30,635
Station Equipment	2,358	3,478
Overhead Lines	487,646	506,740
Underground System	77,292	71,727
Line Transformers	6,785	5,020
Mercury Vapor Street Lights	22,032	21,221
IH 35 Street Lights	8,964	2,604
Meters	14,659	15,671
Loss on Sale/Writedown of Inventory	75,072	
_ Total .	1,086,157	976,385

COMPARATIVE SCHEDULE OF OPERATING EXPENSES - ELECTRICAL DEPARTMENT For The Years Ended July 31, 1987 and 1986

	<u>The Year End</u> 1987	led July 31, 1986
OTHER EXPENSES: Customer Accounts - Schedule No. 8 Administrative and General - Schedule No. 8 Depreciation - Schedule No. 4	\$228,467 1,270,216 836,620	\$ 232,886 1,266,113 1,186,875
Total	2,335,303	2,685,874
TOTAL OPERATING EXPENSES	\$3,663,812	\$3,865,698

The accompanying notes to financial statements are an integral part of this statement.

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COMPARATIVE STATEMENT OF REVENUE AND EXPENSES - WATERWORKS DEPARTMENT For The Years Ended July 31, 1987 and 1986

		The Year Ended			4
		Jul	<u>y 31, 1987</u>		y 31, 1986
(Seice)					
E	WATER SERVICE REVENUE:				
-	Residential	\$	1,406,503	\$	1,279,846
	Commercial		687,565		581,786
Ê	Discounts Taken and Other Sales		6,190		6,679
	Customer Forfeited Discounts		17,174	*	17,023
	TOTAL WATER SERVICE REVENUE	<u></u>	2,117,432		1,885,334
Ľ.					
<u>معم</u>	OTHER OPERATING REVENUE:				_
and a second	Jobbing Revenue		7,819		11,638
Ë.	Less: Cost of Jobbing	(9,580)	(10,576)
_	Merchandise Sales	•	62		373
	Less: Cost of Merchandise	(54)	(24)
Ł	Services		84,289		83,959
	TOTAL OTHER OPERATING REVENUE		82,536		85,370
Ļ	TOTAL WATER REVENUE		2,199,968		1,970,704
1	OPERATING EXPENSES:				
l.	(Schedule No. 2A)				
C	Source Expense		35,415		38,040
@	Pumping Expense		229,319		228,963
	Treatment Expense		86,470		88,937
ι	Transmission Expense		338,085		300,732
-	Customer Accounts Expense		115,722		117,750
	Administrative and General Expense		562,070		607,485
٤	Depreciation Expense		475,217	<u> </u>	487,519
@	TOTAL OPERATING EXPENSES	,	1 942 209)	,	1,869,426)
	IOTAD OFERAIING EXFENSES		1,842,298)		1,809,420)
L	OPERATING INCOME (LOSS)		357,670		101,278
-	OTHER REVENUE:				
L	Interest - Unexpended Bond Funds		72,095		62,719
	Central Facility Charges		60,370		<u>17,378</u>
	TOTAL OTHER REVENUE		132,465		80,097
-					00,027
	OTHER EXPENSES:				
<u> </u>	Interest on Long-Term Debt (Note 5)		307,602		303,447
	NET INCOME (LOSS) - WATERWORKS DEPARTMENT	Ś	182,533	\$(122,072)
	NEI INCOME (1035) - WAIERNORRS DEFARIMENT	¥ ==:	102/333	२ (====	1229002222 222002222
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The accompanying notes to financial statements are an integral part of this statement.

<u>COMPARATIVE SCHEDULE OF OPERATING EXPENSES - WATERWORKS DEPARTMENT</u> For The Years Ended July 31, 1987 and 1986

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			1987	<u>ded July 31,</u> 1986
SOURCES:				
Operating:				
	on and Engineering		\$ 2,646	\$2,850
	Materials		4,063	15,334
Rents - L	CRA Well		1,200	1,200
Maintenance				
	on and Engineering		2,685	2,826
Structure	S		18,567	10,067
Wells			6,254	5,763
m Tot	al		35,415	38,040
PUMPING:				
Operating:				
Supervisi	on and Engineering		2,966	2,879
Electrica			186,784	199,980
	Materials		9,554	5,569
Maintenance				
	on and Engineering		2,616	2,664
Pumping E	quipment		27,399	<u> </u>
Tot	al		229,319	228,963
<u>TREATMENT:</u> Operating:				
	on and Engineering		2,655	2,838
Chemicals			8,449	4,201
Laborator			44,405	45,752
	Materials		12,157	17,423
Maintenance	2:			
👦 Supervisi	on and Engineering		3,007	2,966
Treatment	: Equipment		15,797	15,757
m Tot	al		86,470	88,937
TRANSMISSION:	_			
Operating:	_			
	on and Engineering		2,683	2,794
	Materials		57,554	54,361
	nd Reset Meters		26,763	30,909
	Customer Premises	•	1,737	1,602
Maintenance			2 944	2 677
- Supervisi Mains	lon and Engineering		2,944 114,268	2,677 117,146
			72,489	53,980
Meters			34,418	37,263
L	itedown of Inventory		25,229	
				·····
Tot	al		338,085	300,732
L		23		

COMPARATIVE SCHEDULE OF OPERATING EXPENSES - WATERWORKS DEPARTMENT For The Years Ended July 31, 1987 and 1986

	<u>The Year End</u>	led July 31, 1986
OTHER EXPENSES: Customer Accounts - Schedule No. 8 Administrative and General - Schedule No. 8 Depreciation - Schedule No. 4	\$ 115,722 562,070 <u>475,217</u>	\$ 126,398 617,612 <u>427,113</u>
Total	_1,153,009	<u>1,171,123</u>
TOTAL OPERATING EXPENSES	\$1,842,298	\$1,807,881

The accompanying notes to financial statements are an integral part of this statement.

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<u>COMPARATIVE STATEMENT OF REVENUE AND EXPENSES - SEWER DEPARTMENT</u> For The Years Ended July 31, 1987 and 1986

L.	The Yea:	r Ended
	July 31, 1987	July 31, 1986
SEWER SERVICE REVENUE: Residential Commercial Other Sewer Sales Customer's Forfeited Discounts	\$ 873,287 499,268 860 <u> </u>	\$ 811,361 498,136 775 8,511
TOTAL SEWER SERVICE REVENUE	1,382,002	1,318,783
OTHER OPERATING REVENUE: Services	17,620	22,155
TOTAL SEWER REVENUE	1,399,622	1,340,938
OPERATING EXPENSES: (Schedule No. 3A) Pumping Expense Treating Expense Transmission Expense Customer Accounts Expense Administrative Expense Depreciation Expense	70,203 429,584 129,382 73,988 499,536 474,634	72,119 394,441 95,373 53,907 386,200 454,287
TOTAL OPERATING EXPENSES	<u>(1,677,327</u>)	(1,456,327)
OPERATING INCOME (LOSS) <u>OTHER REVENUE:</u> Interest - Unexpended Bond Funds Central Facility Charges	<u>(277,705)</u> 142,025 <u>104,297</u>	(<u>115,389</u>) 109,283 <u>28,075</u>
TOTAL OTHER REVENUE	246,322	137,358
OTHER EXPENSES: Interest on Long-Term Debt	272,353	256,722
NET INCOME (LOSS) - SEWER DEPARTMENT	\$(303,736) ======	\$(234,753) =======

The accompanying notes to financial statements are an integral part of this statement.

<u>COMPARATIVE SCHEDULE OF OPERATING EXPENSES - SEWER DEPARTMENT</u> For The Years Ended July 31, 1987 and 1986

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8820			ded July 31,
Ĺ.		1987	1986
	PUMPING:		
	Operating:		<u> </u>
ada ata	Supervision and Engineering	\$ 17,585	\$ 18,673
E .	Electrical Power	12,521	13,193
a 100	Labor and Materials	16,631	18,596
	Maintenance:		
Ľ	Supervision and Engineering	17,927	13,739
	Structures	11	230
	Pumping Equipment	<u> </u>	7,688
	• • • •		
ι,	Total	70,203	72,119
	TREATMENT:		
i.	Operating:		
	Supervision and Engineering	27,756	22 005
(199)	Chemicals	•	23,985
		8,924	7,002
L.	Labor and Materials	136,361	133,686
	Electric Power	126,100	120,852
	Laboratory	74,829	62,663
	Maintenance:		
•	Supervision and Engineering	7,594	8,491
6553	Treatment Equipment	48,020	37,762
Ľ	Total	429,584	<u> </u>
		······································	
	TRANSMISSION:		
200	Operating:		
Ļ	Supervision and Engineering	2,893	2,742
_	Labor and Materials	7,130	
	Maintenance:	7,130	6,147
Į		2 7 2 2	
	Supervision and Engineering	2,732	2,713
	Mains	79,921	52,028
	Service	36,231	31,743
Ł.	Loss on Writedown of Inventory	475	
	Total	<u> 129,382</u>	<u>95,373</u>
U	OTHER EXPENSES:		
6000	Customer Accounts - Schedule No. 8	73,988	53,907
C. C.	Administrative and General -		,
Ŀ	Schedule No. 8	499,536	386,200
	Depreciation - Schedule No. 4	474,634	454,287
l.	Total	1 040 150	904 204
L	TAPOT	<u>1,048,158</u>	894,394
(1775)		¢1 677 397	61 AEC 200
1999 1	TOTAL OPERATING EXPENSES	\$1,677,327	
Ľ			

The accompanying notes to financial statements are an integral part of this statement.

UTILITY PLANT IN SERVICE AND ACCUMULATED DEPRECIATION July 31, 1987

		ASSETS					
		Balance					Balance
		7-31-86	Add	<u>litions</u>	<u>Retirements</u>		<u>7-31-87</u>
OPERATING PLAN							
ELECTRIC DEPA							
Hydro-Plant:			•		•	•	
Land	\$	856	\$		\$	\$	856
Structures		67,917		259			68,176
Dams, Floc		22,129		102			22,231
5	ls, Generators	243,177		2,867			246,044
L Accessory		29,466		2,992			32,458
Transmission	1:	971 471		2 546			274 017
Land		271,471		2,546		٦	274,017
Structures		1,502,907	,	265,644			,768,551
Station Ec		2,818,951	T	,129,649		د	,948,600
Towers and		266,472					266,472
Poles and		887,481		10 400			887,481
Overhead (758,557		10,489			769,046
Roads and		70,224		3,728			73,952
Distribution	1:	110 054		21 207			104 051
Land	_	112,854		21,397			134,251
Structures		353,853		60		•	353,853
Station Eq		1,616,069		69			,616,138
	vers, Fixtures	2,2/9,696		285,638		2	,565,334
	Conductors and			~~ ~~~		-	
Devices		1,732,336		92,400			,824,736
Undergrour		1,045,366		134,437		T	,179,803
	nd Conductor			73 540			
and Devic		803,811		71,543	(_	875,354
Line Trans		3,413,684		265,214	(13,875)		,665,023
Services		1,015,341		69,637	((00)		,084,978
Meters		1,097,141		83,882	(490)	T	,180,533
	pht Fixtures	442,918		14,235			457,153
TOTAL OPERATIN	NG PLANT <u>2</u>	0,852,677	2	<u>,456,728</u>	<u>(14,365</u>)	_23	,295,040
GENERAL PLANT							
ELECTRIC DEPA	ARTMENT						
Land - Gener	cal Office	80,857					80,857
Structures		976,264		40,174		l	,016,438
🛛 Office Equip	oment	726,997		39,329			766,326
Transportat:	ion Equipment	904,970		172,855		נ	.,077,825
Stores Equip	oment	36,309	1	2,584			38,893
m Tools, Shop	& Garage Equip	. 188,361	•	24,850			213,211
Laboratory 1	Equip.	5,412	1	5,223			10,635
Power Operat	ted Equipment	203,003		19,456			222,459
Communicatio	ons	154,972		19,655			174,627
Other Tangil	ble Property	210,934		1,308			212,242
L Miscellaneo	us	182,689	<u> </u>		······································		182,689
M TOTAL GENERAL	PLANT	3,670,768	<u> </u>	325,434		3	3,996,202
L							
TOTAL ELECTRI							
SERVICE AND			_				
DEPRECIATION	_2	4,523,445		<u>,782,162</u>	<u>(14,365</u>)	_27	<u>,291,242</u>
-			27				

Schedule No.4

(
, we	(Life	DEF Balance	RECIATION		Balance
Ľ	Years)	7/31/86	Additions	Retirements	<u>7-31-87</u>
l		\$	\$	\$	\$
~	33	18,159	2,215	•	. 20,374
lise.	20	5,317	1,138		6,455
L	20	73,185	13,002		86,187
m	14	13,977	2,466		16,443
12104					
L	33	275,198	50,763		325,961
(MR)	29	1,019,999	106,481		1,126,480
ľ	33	35,874	8,431		44,305
L	25	242,798	37,759		280,557
1990	33	137,669	24,281		161,950
Ĺ	33	19,020	2,193		21,213
ആ	33	87,183	14,115		101,298
	29	714,406	58,799		773,205
L	20	1,130,310	64,710		1,195,020
1000	33	1,228,850	12,388		1,241,238
Ĺ	25	102,078	45,821		147,899
	29	160,126	28,514		188,640
L	25	2,015,261	73,318	(26,299)	2,062,280
	20	773,233	8,572	((00)	781,805
() ()	17 13	785,022	20,851 <u>326</u>	(490)	805,383
L	12	9.280.583	576.143	(26.789)	443,244
(iiii)					
L					
(MAR)	22	2,870	23 500		2,870
1 1 1 1 1 1	33 10	195,839 431,684	31,509 35,757		227,348 467,441
L	5	649,668	95,501		745,169
, and a second	10	8,944	4,280		13,224
5.4	10	31,864	20,118		51,982
L	10	5,412	261		5,673
<u>1</u>	10	101,122	20,441		121,563
	10 10	76,018 32,747	10,321 21,531		86,339 54 279
L	10	104,062	<u> </u>		54,278 124,820
(MA)				د	
1		1,640,230	260,477	<u> </u>	1,900,707
Ĺ					
L M					
L M		10,920,813	836,620	<u>(26,789</u>) 28	11,730,644

(M) |

UTILITY PLANT IN SERVICE AND ACCUMULATED DEPRECIATION July 31, 1987

())))

	ASSETS			
	Balance			Balance
	7-31-86	Additions	Retirements	7-31-87
DISTRIBUTION				
WATERWORKS DEPARTMENT				
Land	\$ 91,467	\$ 14,208	\$	\$ 105,675
Structures	1,429,683	294,860		1,724,543
Wells and Springs	459,078	40,879		499,957
Pumping Equipment	219,426	31,419		250,845
Land and Land Right	11,865			11,865
Mains, Gates Valves,				
Boxes and Services	10,349,214	535,669		10,884,883
Meter Boxes and				
Connections	1,606,982	79,528	(3,230)	1,683,280
Fire Hydrants	377,865	21,019		398,884
	14,545,580	<u>1,017,582</u>	(3,230)	<u>15,559,932</u>
GENERAL_PLANT				
WATERWORKS DEPARTMENT				460 005
Structures	446,498	13,537		460,035
Office Furniture and				
Equipment	174,205	11,480		· 185,685
Transportation Equipment		23,383		170,230
Stores and Lab Equipment		1,152		21,959
Tools, Shop and Equipmen		8,651		118,018
Power Operated Equipment		11,210		213,983
Miscellaneous	<u>175,898</u> 1,276,395	<u> </u>		<u>185,010</u> <u>1,354,920</u>
TOTAL WATERWORKS PLANT IN				<u></u>
SERVICE AND ACCUMULATED				
DEPRECIATION	15,821,975	1,096,107	(3 230)	16,914,852
DEFRICIATION			()	
SEWER_DEPARTMENT				
Land	165,619	15,683		181,302
Structures and				,
Improvements	6,335,342	40,743		6,376,085
Treatment Equipment	7,301			7,301
Mains and Laterals	9,761,308	384,193		10,145,501
Services	245,881	4,673		250,554
<pre>_ Office Equipment</pre>	109,505	21,133		130,638
Transportation Equipment	103,050	27,663		130,713
Stores Equipment	13,068	1,925		14,993
Tools, Shop and Garage				
Equipment	42,708	7,721		50,429
Laboratory Equipment	57,867	5,903		63,770
Power Operated Equipment	t 103,412	13,384		116,796
Miscellaneous Equipment	122,119	12,821		134,940
TOTAL SEWER PLANT IN				
SERVICE AND ACCUMULATED				
DEPRECIATION	17,067,180	535,842	<u> </u>	17,603,022
GRAND TOTAL	Aca 114 244	A		663 000 334
ALL DEPARTMENTS	\$57,412,600	\$4,414,111	\$(17,595)	\$61,809,116
Ĺ	292222222			
	Z 3	•		

	(Life	DEPRE Balance	CIATION	······································	Balance
	Years)	7-31-86	Additions	Retirements	7-31-87
(M)					
	~~	\$	\$	\$	\$
	33 40	669,264 182,508	50,763 14,153		720,027 196,661
	33	150,109	7,013		157,122
	55	2007200	,,010		2017220
	40	3,812,930	266,857		4,079,787
Ľ.	25	1,107,821	62,914	(3,230)	1,167,505
1999	50	105,669	7,952		113,621
		6,028,301	409,652	(3,230)	6,434,723
Ĺ					
	50	41,725	6,753		48,478
	10	66,265	15,869		82,134
	5	113,907	16,718		130,625
	10	5,763	2,247		8,010
	10	107,251	1,624		108,875
	10	172,043	4,762		176,805
ľ	10	<u> </u>	<u> </u>	<u> </u>	81,527
_			65,565		<u> </u>
		6,599,190	475,217	(3,230)	<u> 7,071,177</u>
N					
L	40	890,513	160,884		1,051,397
	40	412	228		640
Ŀ	40	3,002,247	249,525		3,251,772
	40	68,333	6,580	•	74,913
	10	27,100	11,386		38,486
	5	51,724	17,382		69,106
	10	2,689	1,294		3,983
	10	32,237	759		32,996
L	10	17,437	6,312		23,749
	10	71,040	6,737		77,777
	10	41,206	13,547		54,753
		4,204,938	474,634		4,679,572
B		\$21,724,941	\$1,786,471	\$(30,019)	\$23,481,393
Ľ		921,/24,941 Essessesses	91,/80,4/1 20022223380	2005555 200555	452,401,333 453,401,333
				30	

SCHEDULE OF INVESTMENTS OF RESTRICTED FUNDS July 31, 1987

	Account or Certificate <u>Number</u>	Face Value
INTEREST AND SINKING FUND PRIOR LIEN BONDS: (All Frost National Bank, San Antonio) U.S. Treasury Bills Cash Balance Government Prime A Investment		\$ 265,000
Total Interest and Sinking Fund		
RESERVE FUND PRIOR LIEN BONDS: (All Frost National Bank, San Antonio) U.S. Treasury Notes U.S. Treasury Notes Cash Balance		465,000 10,000
Total Reserve Fund		
<u>CONTINGENCY FUND (SYSTEM):</u> MBank, New Braunfels MBank, New Braunfels	CD 8761 MMA 911-887	
Total Contingency Fund (System)		

,

۱ ۳	Cost	<u>Purchased</u>	Maturity 	Interest <u>Rate</u>
\$	258,406 1,281 39,300 298,987	various	10/29/87	variable variable variable
	464,419 10,022 577	3/28/85 9/03/85	5/15/90 11/15/90	ll.375 9.65 variable
	475,018 781,834 121,666	2/02/87 Money Marke	8/11/87 t Account	6.64 variable
	903,500			

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	<u>NEW BRAUNFELS U</u> New Braunfels,		
	<u>SCHEDULE OF INVESTMENTS C</u> July 31, 1		
[[CONTINGENCIES FUND PRIOR LIEN BONDS: (All Frost National Bank, San Antonio) U.S. Treasury Notes Cash Balance	Account or Certificate <u>Number</u>	Face Value \$150,000.00
	Total Contingencies Fund		
<u>F</u>	ATER RESOURCE DEVELOPMENT: MBank, New Braunfels MBank, New Braunfels MBank, New Braunfels MBank, New Braunfels	MMA 902-594 CD 8764 CD 8842 CD 8923	
(m)	Total Water Resource Development		
ן דיין הייין	RESERVE FUND JUNIOR LIEN BONDS: MBank, New Braunfels MBank, New Braunfels MBank, New Braunfels MBank, New Braunfels Total Reserve Fund	MMA 902-198 CD 8766 CD 8841 CD 8922	
	INTEREST AND SINKING JUNIOR LIEN BONDS: MBank, New Braunfels MBank, New Braunfels Total Interest and Sinking	MMA 902-292 CD 9257	
() () () () () () () () () () () () () (BOND FUNDS: (1985-B Series) MBank, New Braunfels MBank, New Braunfels MBank, New Braunfels MBank, New Braunfels MBank, New Braunfels MBank, New Braunfels Total 85-B Bond Fund	CD 8773 CD 8889 CD 8977 CD 9069 CD 9147 CD 9218	
	<u>CENTRAL FACILITIES FUND:</u> MBank, New Braunfels MBank, New Braunfels Total Central Facilities	CD 9264 MMA 911-925	
	GRAND TOTAL		
	33		

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		м	aturity	Interest
ر هم	Cost	Purchased _	Date	<u>Rate</u>
	\$ 149,813	3-28-85	5-15-90	11.375
	194			variable
Ľ	150,007			
	32,437	Money Market		variable
m	545,927 6,640	2-02-87 2-24-87	8-11-87 8-11-87	6.64 6.00
	5,765	2-24-87	8-11-87	6.00
	590,769			
	31,980 589,842	Money Market 2-02-87	8-11-87	variable 6.64
(im)	7,926 7,926	2-24-87 3-24-87	8-11-87 8-11-87	6.00 6.00
	637,674			
•	10,372	Money Market		variable
	101,000	7-28-87	12-31-87	6.56
_	111,372			
	625,000	2-02-87	8-11-87	
(M)	585,000 300,000	3-11-87 4-13-87	9-11-87 10-13-87	
L	400,000	5-11-87 6-11-87	11-12-87	
M	375,000 <u>500,000</u>	7-13-87	1-11-88	
	2,785,000			
с. 67%	206,000 11,554	7-29-87 Money Market	1-28-88	6.64 variable
	11,554	Money Marke	C ACCOULL	ANT TONTO
6				
	\$ 6,169,881			

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SCHEDULE OF INSURANCE IN FORCE JULY 31, 1987

Comp	any	Policy No.	Agent	Type of Coverage
St. Paul Pr & Liabilit	operty y Insurance	393ZD8502	Kunkel	Contractors Equipment
	·	C00168		Multiple Coverages, Including Automobile, General, and Error and Omission Liability, Computer Equipment, Accounts Receivable,
				Real and Personal Property, Automobile Catastrophe, etc.
American Mo	torists '	3FM641559	Johnson & Higgins	Public Officials and Employees Blanket Bond
American Mo	torists	3FM641568	Johnson & Higgins	3-D
TML		A 0168		Workmen's Compensation
American Cr	edit Co.	D-228,622-6	Ferguson	Utility Service Credit Insurance
LCRA		399141	Arkwright- Boston	Sub and Switch-Stations

Schedule No. 6

1

Of	Amount Coverage	Policy From	Period To	Total remiums	Months <u>Unexpired</u>		miums xpired
\$	853,335	Various	1-01-88	\$ 14,382	5	\$	2,252
	Various	10-1-87	10-1-88	Monthly	-		-0-
	100,000	3-25-87	3-25-88	840	7		490
25K,	/25K/10K	3-25-87	3-25-88	414	7		241
	100,000	10-1-87	10-1-88	Monthly	-		-0-
	825,000	1-01-87	12-31-87	7,000	5		2,917
5	,942,000	10-1-84	10-1-87	Monthly	-	_	-0
					TOTAL	\$	5,900

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SCHEDULE OF BONDS PAYABLE July 31, 1987

				•••		
		Number	Dand	Dete		
Pond Number			Bond	Date	Maturity	Amount of
Bond Number		Issued	Denom.	<u>Issued</u>	<u> </u>	<u> Issue </u>
	•	_	*• • • • •			
Series 1970	1	1	\$5,000	5-1-70	11-1-71	\$ 5,000
	2	1	5,000		11-1-72	5,000
(interest)	3- 5	3	5,000		11-1-73	15,000
	6- 10	5	5,000		11-1-74	25,000
L	11- 15	5	5,000		11-1-75	25,000
1745)	16 - 20	5	5,000		11-1-76	25,000
in a start a st	21 - 26	6	5,000		11-1-77	30,000
l	27- 32	6	5,000		11-1-78	30,000
	33- 38	6	5,000		11-1-79	30,000
(in the second s	39- 45	7	5,000		11-1-80	35,000
	46- 52	7	5,000		11-1-81	35,000
L	53- 59	7	5,000		11-1-82	-
_	60- 67	8	5,000		11-1-83	35,000
(m	68- 75	8	5,000			40,000
l	76- 85	10			11-1-84	40,000
	86-95		5,000		11-1-85	50,000
(j)		10	5,000		11-1-86	50,000
	96-100	5	5,000		11-1-87	25,000
L.						
						<u> </u>
(m) .						
	_					
Series 1974	1 - 5	5	5,000	11-1-74	11-1-74	25,000
m 2	6- 10	5	5,000		11-1-76	25,000
Y .	11- 15	5	5,000		11-1-77	25,000
L	16- 20	5	5,000		11-1-78	25,000
	21- 25	5	5,000		11-1-79	25,000
()70	26- 30	5	5,000		11-1-80	25,000
	31- 35	5	5,000		11-1-81	25,000
	36- 40	5	5,000		11-1-82	25,000
ത്ത	41- 45	5	5,000		11-1-83	
	46- 50	5	5,000		11-1-84	25,000
L	51- 55	5	5,000			25,000
	56- 60	•	5,000		11-1-85	25,000
(WWR)	61- 65	5 5			11-1-86	25,000
[66-70		5,000		11-1-87	25,000
-	71-75	5	5,000		11-1-88	25,000
त्वस्त		5	5,000		11-1-89	25,000
	76- 80	5	5,000		11-1-90	25,000
L	81- 85	5	5,000		11-1-91	25,000
	86- 90	5	5,000		11-1-92	25,000
(in the second se	91- 95	5	5,000		11-1-93	25,000
	96-100	5	5,000		11-1-94	25,000
L						

500,000

Schedule No.7

(aŭ)						
	<u>Retired</u>	Balance 7-31-87	Interest <u>Rate</u>	<u>Payable Wit</u> Principal	<u>hin One Year</u> Interest	Long-Term <u>Principal</u>
	<pre>\$ 5,000 5,000 15,000 25,000 25,000 30,000 30,000 30,000 35,000 35,000 35,000 35,000 40,000 50,000 50,000</pre>	\$		\$	\$	\$
·{		25,000	6.50	25,000	812.50	
(1 000)	475,000	25,000		25,000	812.50	-0-
(**** (**** (****	25,000 25,000 25,000 25,000 25,000 25,000 25,000 25,000 25,000 25,000 25,000					
		25,000 25,000 25,000 25,000 25,000 25,000 25,000 25,000	5.90 5.90 5.90 5.90 6.00 6.10 6.20 6.20	25,000	737.50 1,475.00 1,475.00 1,475.00 1,500.00 1,525.00 1,550.00 1,550.00	25,000 25,000 25,000 25,000 25,000 25,000 25,000
	300,000	200,000		25,000	<u>11,287.50</u>	175,000

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SCHEDULE OF BONDS PAYABLE July 31, 1987

Dand Number		Number	Bond	Date	Maturity	Amount of
Bond Number		<u>Issued</u>	Denom.	<u>Issued</u>	<u> </u>	<u>Issue</u>
Series 1980	1- 15	15	\$5,000	1-1-80	11-1-80	\$ 75,000
	16- 30	15	5,000		11-1-81	75,000
and the second se	31- 45	15	5,000		11-1-82	75,000
ľ	46- 60	15	5,000		11-1-83	75,000
L.	61- 75	15	5,000		11-1-84	75,000
-	76- 90	15	5,000		11-1-85	75,000
liisu	91-105	15	5,000		11-1-86	75,000
L	106-121	16	5,000		11-1-87	80,000
	122-138	17	5,000		11-1-88	85,000
<i>ল</i> জ্য	139-155	17	5,000		11-1-89	85,000
	156-172	17	5,000		11-1-90	85,000
2	173-189	17	5,000		11-1-91	85,000
କ୍ଷ୍ୟ	190-206	17	5,000		11-1-92	85,000
	207-223	17	5,000		11-1-93	85,000
L.	224-240	17	5,000		11-1-94	85,000
_	241-260	20	5,000		11-1-95	100,000
έω)	261-280	20	5,000		11-1-96	100,000
L	281-300	20	5,000		11-1-97	100,000
	301-320	20	5,000		11-1-98	100,000
العفنأ	321-340	20	5,000		11-1-99	100,000
	341-360	20	5,000		11-1-2000	100,000
c	361-380	20	5,000		11-1-2001	100,000
1000	381-400	20	5,000		11-1-2002	100,000
L						<u>2,000,000</u>
		_				
L Series 1980-A	1- 5	5	5,000	8-1-80	11-1-81	25,000
	6- 12	7	5,000		11-1-82	35,000
است	13- 20	8	5,000		11-1-83	40,000
	21- 30	10	5,000		11-1-84	50,000
	31- 40	10	5,000		11-1-85	50,000
min .	41- 55	15	5,000		11-1-86	75,000
	56- 75	20	5,000		11-1-87	100,000
ι	76- 95	20	5,000		11-1-88	100,000
(CD)	96-115	20	5,000		11-1-89	100,000
lan.	116-135	20	5,000		11-1-90	100,000
L	136-155	20	5,000		11-1-91	100,000
	156-175	20	5,000		11-1-92	100,000
line in the second s	176-195	20	5,000		11-1-93	100,000
l	TA2-5T2	20	5,000		11-1-94	100,000
line l	195-215	20	5,000		11-1-94	100,000

Retired ·	Balance <u>7-31-87</u>	Interest <u>Rate</u>	<u>Payable Within One Year</u> Principal Interest		Long-Term Principal
\$ 75,000 75,000 75,000 75,000 75,000	\$.		\$	\$	\$
L 75,000 75,000					
	80,000 85,000 85,000 85,000 85,000 85,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000	7.20 7.20 7.00 6.20 6.25 6.30 6.40 6.50 6.60 6.50 6.60 6.70 6.85 7.00 7.10 7.20 7.20 7.20	80,000	2,880.00 6,120.00 5,950.00 5,270.00 5,312.50 5,355.00 5,440.00 5,525.00 6,600.00 6,700.00 6,850.00 7,000.00 7,100.00 7,200.00 7,200.00 7,200.00	85,000 85,000 85,000 85,000 85,000 85,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000
<u>525,000</u>	1,475,000		80,000	97,702.50	1,395,000
25,000 35,000 40,000 50,000					
[75,000	100,000 100,000 100,000 100,000 100,000 100,000 100,000	7.80 6.30 6.45 6.60 6.80 6.90 7.00 7.15	100,000	3,900.00 6,300.00 6,450.00 6,600.00 6,800.00 6,900.00 7,000.00 7,150.00	100,000 100,000 100,000 100,000 100,000 100,000

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SCHEDULE OF BONDS PAYABLE July 31, 1987

Bond Number		Number <u>Issued</u>	Bond Denom.	Date <u>Issued</u>	Maturity Date	Amount of Issue
Series 1980-A	216-235	20	\$5,000	8-1-80	11-1-95	\$ 100,000
	236-255	20	5,000		11-1-96	100,000
	256-275	20	5,000		11-1-97	100,000 '
	276-300	25	5,000		11-1-98	125,000
L	301-325	25	5,000		11-1-99	125,000
~	326-350	25	5,000		11-1-2000	125,000
	351-375	25	5,000		11-1-2001	125,000
ť	376-400	25	5,000		11-1-2002	125,000
						2,000,000
Series 1982-A	1- 10	10	5,000	12-1-82	7-1-83	50,000
	11- 20	10	5,000		7-1-84	50,000
	21- 30	10	5,000		7-1-85	50,000
	31- 40	10	5,000		7-1-86	50,000
	41- 50	10	5,000		7-1-87	50,000
	51- 65	15	5,000		7-1-88	75,000
c .	66- 80	15	5,000		7-1-89	75,000
(100)	81- 95	15	5,000		7-1-90	75,000
	96 -1 10	15	5,000		7-1-91	75,000
L	111-130	20	5,000		7-1-92	100,000
	131-150	20	5,000		7-1-93	100,000
	151-170	20	5,000		7-1-94	100,000
Ŀ	171-190	20	5,000		7-1-95	100,000
	191 - 215	25	5,000		7-1-96	125,000
	216-240	25	5,000		7-1-97	125,000
	241-265	25	5,000		7-1-98	125,000
L L	266-295	30	5,000		7-1-99	150,000
	296-325	30	5,000		7-1-2000	150,000
	326-355	30	5,000		7-1-2001	150,000
Ľ.	356-390	35	5,000		7-1-2002	175,000
_	391-425	35	5,000		7-1-2003	175,000
	426-465	40	5,000		7-1-2004	200,000
Ŀ	466-515	50	5,000		7-1-2005	250,000
	516-575	60	5,000		7-1-2006	300,000
	576-640	65	5,000		7-1-2007	325,000

3,200,000

	<u>Retired</u>	Balance 7-31-87	Interest <u>Rate</u>	<u>Payable Wit</u> Principal	<u>hin One Year</u> 	Long-Term Principal_
	Ş	<pre>\$ 100,000 100,000 125,000 125,000 125,000 125,000 125,000</pre>	7.30 7.50 7.70 7.90 8.00 8.00 8.00	\$	\$ 7,300.00 7,500.00 7,700.00 9,875.00 10,000.00 10,000.00 10,000.00	<pre>\$ 100,000 100,000 125,000 125,000 125,000 125,000 125,000</pre>
Ĺ.		125,000	8.00		10,000.00	125,000
()())) 	275,000	1,725,000		100,000	123,475.00	1,625,000
	50,000 50,000 50,000 50,000 50,000					
ر ۱۹۹۹ ۱	,	75,000 75,000 75,000 75,000	11.10 11.10 11.10 11.10	75,000	8,325.00 8,325.00 8,325.00 8,325.00	75,000 75,000 75,000
		100,000 100,000 100,000 100,000 125,000	11.00 9.20 9.40 9.60 9.80		11,000.00 9,200.00 9,400.00 9,600.00 12,250.00	100,000 100,000 100,000 100,000 125,000
(M)		125,000 125,000 150,000 150,000	10.00 10.00 10.00 10.10		12,500.00 12,500.00 15,000.00 15,150.00	125,000 125,000 150,000 150,000
[[]		150,000 175,000 175,000 200,000	10.10 10.10 10.10 10.20		15,150.00 17,675.00 17,675.00 20,400.00	150,000 175,000 175,000 200,000
		250,000 250,000 300,000 325,000	10.20 10.20 10.20 10.20		20,400.00 25,500.00 30,600.00 33,150.00	250,000 250,000 300,000 325,000
L	250,000	2,950,000		75,000	300,050.00	2,875,000

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SCHEDULE OF BONDS PAYABLE July 31, 1987

Bond Number		Number <u>Issued</u>	Bond <u>Demon.</u>	Date <u>Issued</u>	Maturity <u>Date</u>	Amount of <u>Issue</u>
Series 1985-B	1- 10	10	\$5,000	10-1-85	7-1-86	\$ 50,000
	11- 22	12	5,000		7-1-87	60,000
(iiii)	23- 34	12	5,000		7-1-88	60,000
ha.	35-46	12	5,000		7-1-89	60,000
L	47- 61	15	5,000		7-1-90	75,000
	62-79	18	5,000		7-1-91	90,000
(M)	80-97	18	5,000		7-1-92	90,000
	98-117	20			7-1-92	
-			5,000			100,000
m	118-141	24	5,000		7-1-94	120,000
1.04	142-169	28	5,000		7-1-95	140,000
	170-197	28	5,000		7-1-96	140,000
	198-230	33	5,000		7-1-97	165,000
100	231-270	40	5,000		7-1-98	200,000
	271-310	40	5,000		7-1-99	200,000
k	311-357	47	5,000		7-1-2000	235,000
(MM)	358-411	54	5,000		7-1-2001	270,000
Ś.	412-469	58	5,000		7-1-2002	290,000
L	470-536	67	5,000		7-1-2003	335,000
	537-608	72	5,000		7-1-2004	360,000
(M)	609-680	72	5,000		7-1-2005	360,000
	681-755	75	5,000		7-1-2006	375,000
	756-837	82	5,000		7-1-2007	410,000
	838-957	120	5,000		7-1-2008	600,000

4,785,000

Grand Total

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\$12,985,000

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	<u>Retired</u>		Balance 7-31-87	Interest Rate	<u>Payable Wit</u> Principal	<u>chin One Year</u> <u>Interest</u>	Long-Term Principal
L	\$ 50,000	\$			\$	\$	\$
ίω υ	60,000		60.000	0 50	60.000	5 700 00	
l			60,000	9.50	60,000	5,700.00	60.000
			60,000	9.50		5,700.00	60,000
()			75,000	9.50		7,125.00	75,000
			90,000	9.50		8,550.00	90,000
L			90,000	9.50		8,550.00	90,000
			100,000	9.50		9,500.00	100,000
1999			120,000	9.50		11,400.00	120,000
L.			140,000	9.50		13,300.00	140,000
	~		140,000	9.50		13,300.00	140,000
1997) 1997)			165,000	9:50		15,675.00	165,000
			200,000	9.20		18,400.00	200,000
L			200,000	8.50		17,000.00	200,000
_			235,000	8.50		19,975.00	235,000
φøn .			270,000	8.70		23,490.00	270,000
L			290,000	8.70		25,230.00	290,000
			335,000	8.80		29,480.00	335,000
)			360,000	8.80		31,680.00	360,000
			360,000	8.80		31,680.00	360,000
L			375,000	8.00		30,000.00	375,000
_			410,000	8.00		32,800.00	410,000
**			600,000	8.00		48,000.00	600,000
l		_					
M	110,000	-	4,675,000		60,000	406,535.00	4,615,000
	\$1,935,000	4	511,050,000	·	\$ 365,000 	\$939,862.50 =======	\$10,685,000

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SCHEDULE OF OVERHEAD EXPENSES For The Years Ended July 31, 1987 and 1986

(initial)		<u>The Year End</u>	ed July 31,
l		1987	1986
<u>m C</u>	USTOMER ACCOUNTS:	• • • • • • •	• • • •
8	Supervision	\$ 14,056	\$ 11,507
•	Meter Reading	88,198	84,222
n an	Customer Records and Collections	287,137	264,708
l.	Uncollectible Accounts	25,636	34,366
L	Miscellaneous	3,150	9,740
(inc)	Total	<u>\$ 418,177</u>	<u>\$ 404,543</u>
l	Allocated To:		
_	Electric Department	\$ 228,467	\$ 232,886
Viniai.	Water Department	115,722	117,750
L	Sewer Department	73,988	53,907
1000			
L			
<u>A</u>	DMINISTRATIVE AND GENERAL:		
	Administrative Salaries	776,346	750,420
į –	Office Expenses	221,991	231,964
	Special Services	145,815	211,182
MM	Legal Services	17,204	28,442
	Insurance	299,452	205,767
L	Employee Benefits	299,837	272,894
_	Miscellaneous	17,666	13,940
(097) 	Memberships	10,131	1,138
L	General Maintenance	284,923	297,832
	Social Security	258,457	246,219
, we wanted a second	Total	<u>\$2,331,822</u>	<u>\$2,259,798</u>
L.	Allocated To:		
(MA)	Electric Department	61 070 01 <i>6</i>	61 966 119
1		\$1,270,216	\$1,266,113
L	Water Department	562,070	607,485
6 50	Sewer Department	499,536	386,200

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SCHEDULE OF INVESTMENT INCOME For The Years Ended July 31, 1987 and 1986

,		<u>The Year End</u> 1987	<u>ed July 31,</u> 1986
, MB	INTEREST EARNED		
ļ	Temporary Investments - General Fund	\$ 135,724	\$ 122,965
(in	Consumer Deposits	18,519	16,099
L	Sinking Fund	32,182	31,193
i Maria	Reserve Fund	105,709	104,524
	Contingency Fund	84,330	129,001
	Central Facilities	7,250	297
লঙ্গ	Bond Fund	268,040	327,085
l	Water Resource Development Fund	47,781	40,544
(iiii)	TOTAL INTEREST EARNED	\$ 699,535 =========	\$ 771,708

SCHEDULE OF CASH IN BANKS July 31, 1987

	Cash - General Operating	\$ 168,008
	Petty Cash and Bad Checks Funds	4,400
	Temporary Cash Investments	1,922,035
	Consumer Deposits	231,058
Ľ	Payroll Account	10,000
	Community Council Fund	500
	Equipment Replacement Fund	10,479
([]]	TOTAL CASH IN BANKS	\$2,346,480

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SCHEDULE OF WORK IN PROGRESS July 31, 1987

٤			
	ELECTRIC DEPARTMENT:		
NVA NVA	Hydro Plant:		
ľ	Water Wheels, Turbines, Generator	\$	113
_			
(1997)	Transmission Plant:		
ľ	Station Equipment		7,777
L	Overhead Conductors		4,465
-			
	Distribution Plant:		
L	Land and Land Rights	6	4,670
	Poles, Towers, Fixtures	4	0,377
1	Overhead Conductors		479
	Underground Conduit		529
L.	Underground Conductors		6,392
	Line Transformers		142
(ijina)	Structures		787
	Stores Equipment		136
	Proies Hdaibment		100
(iiii)	Total Electric Department	\$13	5,867
		<u> </u>	01007
L	WATER_DEPARTMENT:		
_	Services:		
(XAN)	Land	\$	200
L	Structures	ą	
			1,784
M	Wells and Springs		1,809
	Electric Pumping Equipment		8,788
L	Treatment:		
	Land		5,585
(ilder)	Structures		4,131
L	Transmission:		
	Mains	9	0,876
<u>108</u>	Meters, Boxes, Connectors		.6,318
ľ	Fire Hydrants	2	9,355
L.	Structures		553
	Office and Stores Equipment	_	1,834
1			
l	Total Water Department	\$16	51,233
	-		
	SEWER DEPARTMENT:		
ŀ	Structures	\$ 4	0,687
L	Mains, Gate Valves, Boxes		6,474
	Land		695
(জন্ম	Stores Equipment		136
L	Meters		6,498
			<u></u>
(ind)	Total Sewer Department	\$19	94,490
		<u>. 7 * -</u>	
L			
	TOTAL ALL DEPARTMENTS	¢ A C	91,590
(<i>hige</i>)			======
L		ک کے دید	أيين تين الله هو خده م

<u>SCHEDULE COMPUTING DEBT SERVICE COVERAGE - COMPARATIVE</u> For The Years Ended July 31, 1984, 1985, 1986, and 1987

	For The Year Ended July 31,			
ارونيا ۱	1984	<u> </u>	1986	1987
REVENUE:				
Electric Department	\$30,244,471	\$28,379,135	\$25,731,721	\$24,263,962
mWater Department	1,609,330	1,823,470	1,988,082	2,260,338
Sewer Department	778,832	1,175,793	1,369,013	1,503,919
Investment and Other				
👝 Revenue	679,184	<u> 629,879</u>	831,929	826,653
¥				
TOTAL REVENUE	<u>33,311,817</u>	32,008,277	29,920,745	28,854,872
EXPENSES - ADJUSTED (No	te)			
Electric Department:				
Power Purchased	24,372,626	22,925,172	19,868,381	17,821,599
m Other	2,187,123	2,500,338	2,678,823	2,827,192
Water Department	1,250,565	1,380,768	1,381,907	1,367,081
Sewer Department	635,650	784,084	1,002,040	1,202,693
TOTAL EXPENSES -				
ADJUSTED (Note)	28,445,964	27,590,362	24,931,151	23,218,565
	<u></u>			
M BALANCE AVAILABLE FOR				
DEBT SERVICE	\$ 4.865.853	\$ 4,417,915	\$ 4,989,594	\$ 5,636,307
(
👝 LESS MAXIMUM DEBT				
SERVICE OF CLOSED				
LIEN PRIORITY UTILITY				
SYSTEM REVENUE BONDS				
<pre>[] (1987)</pre>	474,595	474,595	474,595	474,595
BALANCE AVAILABLE FOR				·
M UTILITY SYSTEM REVENUE				
BONDS, SERIES 1982-A				
AND 1985-B	\$ 4,391,258	\$ 3,943,320	\$ 4,514,999	\$ 5,161,712
AVERAGE ANNUAL DEBT				
SERVICE REQUIREMENT*				
OF UTILITY SYSTEM				
REVENUE BONDS, SERIES				
1982-A AND 1985-B	\$ 825,989	\$ 825,989	\$ 825,989	\$ 825,989
	+,	+,	+,	+ ••••
	5.32 x	4.77 x	5.47 x	6.25 x
MAXIMUM DEBT SERVICE -				
(2006)	\$ 849,550	\$ 849,550	\$ 849,550	\$ 849,550
			+ 012/000	+ 030/000
COVERAGE	5.17 x	4.64 x	5.31 x	6.08 x

Note - Expenses are adjusted to exclude depreciation, contribution to the City of New Braunfels, and interest on long-term debt.

m * Based on 22 year period from 1987-2008.